

**PHASE I ENVIRONMENTAL SITE ASSESSMENT
MERRILL'S POWER WASH
26 STARRETT DRIVE
BELFAST, MAINE**

Prepared for:

City of Belfast, Maine
131 Church Street
Belfast, Maine
(Using USEPA Brownfields Funding
Under Belfast's Assessment Grant No. BF96151001-0)

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EXECUTIVE SUMMARY

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting Inc. (Ransom) for the property located at 26 Starrett Drive in the City of Belfast, Waldo County, Maine (the "Site"). This Phase I ESA was performed in accordance with the requirements of ASTM International Designation: E 1527-05, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process*, which meets the requirements of the United States Environmental Protection Agency (USEPA) All Appropriate Inquiry (AAI), 40 CFR Part 312. The purpose of this Phase I ESA was to document the environmental history of the Site, to evaluate whether a release or threat of release of oil and/or hazardous material (OHM) has occurred or has the potential to impact the Site, and to provide our professional opinion regarding evidence of *recognized environmental conditions (RECs)* in connection with the Site.

The Site consists of a rectangular parcel of land, encompassing approximately 0.47 acres, located on the eastern side of Starrett Drive, approximately 400 feet south of the intersection of Belmont Avenue and Starrett Drive. The Site is identified by the City of Belfast Assessor's Office as Tax Map 12, Lot 40 A, which corresponds to 26 Starrett Drive.

Prior to development, the Site appears to have originally been utilized for agricultural purposes. In the late 1980s, Starrett Drive was constructed and the surrounding properties began to be developed for commercial use. In 1989, the Site was developed with the current self-service car wash building. The Site building and surrounding properties are connected to municipal sewer and water services. Wash water generated by the car wash operations at the Site is collected in a series of catch basins and discharged directly to the municipal sewer system.

The Site building floor slab is equipped with radiant heat to prevent freezing during winter. Radiant heat, as well as hot water for the car wash operations, is provided by propane-fired boiler units. Propane is stored in two (2) 1,000-gallon above-ground storage tanks (ASTs) on the southeastern portion of the Site. Based on the Site reconnaissance and information gathered during this investigation, the current Site activities are not anticipated to have adversely impacted the environmental condition of the Site.

The Site is bordered to the north by a property formerly operated as a C.N. Brown gas station and bulk fuel storage facility. The former underground storage tank (UST) systems associated with the C.N. Brown facility were located on the northwestern portion of the property, near Belmont Avenue, and the bulk fuel ASTs were located on the southeastern portion of the property, adjacent to the Site. The USTs and ASTs were removed from this property in 2010, at which time a Walgreens Pharmacy Store was constructed. The Site is bordered to the east by a large parcel of land, the northern portion of which is developed as a Maritime Farms gas station. The UST systems associated with the Maritime Farms facility are currently located on the northern portion of the parcel, adjacent to Belmont Avenue. The remaining portion of the eastern adjacent property consists of undeveloped woodland. The property bordering the Site to the south is developed as a Texaco Express Lube facility.

Numerous petroleum spills and releases have been documented in connection with the adjoining former C.N. Brown property. Significant quantities of contaminated soil were removed from the former C.N. Brown property during redevelopment activities in 2010. Following the remediation efforts, a Phase II investigation conducted by S.W. Cole Engineering identified low levels of residual petroleum contamination remaining in the area of the former bulk fuel ASTs. Nevertheless, the former C.N. Brown property subsequently received a letter indicating the property had been removed from the MEDEPs

Long-term Petroleum Remediation Priority List, and no additional remediation was required. Based on the long history of spills associated with the former bulk fuel ASTs, and the documentation of low levels of petroleum contaminants in subsurface soils in this area, it is possible that the northeastern portion of the Site has been impacted by low levels of residual contaminants associated with the former C.N. Brown bulk fuel ASTs. However, considering the remediation efforts implemented to date, and that no additional remediation was required at the adjoining C.N. Brown property, it is unlikely that any residual contamination on the Site property, if present as a result of this adjacent facility, would be the subject of local, State, or Federal regulatory enforcement action.

Numerous spills and releases have also been documented in connection with the northeastern adjoining Maritime Farms property. Significant quantities of contaminated soil and groundwater were removed from this property during UST replacement activities in 2006. Based on the location of the current and former UST systems, the presumed groundwater flow direction, and the presence of a natural drainage swale/intermittent stream between the Site and this neighboring property, it is unlikely that releases from the Maritime Farms property have adversely impacted the environmental conditions of the Site.

One MEDEP Spill Report was identified in connection with the adjoining Express Lube property to the south of the Site. Based on the information contained in the Spill Report, the spill incident is not expected to have adversely impacted the environmental conditions of the Site. During the Site reconnaissance, several drums and ASTs were observed to be stored on the northeastern portion of the Express Lube property, adjacent to the Site. It was not clear if these containers were empty, or contained potentially hazardous fluids. No secondary containment was observed in connection with these containers; however, no evidence of leaks or releases was observed in connection with these containers. Nevertheless, the continued storage of potentially hazardous fluids adjacent to the Site represents an environmental concern for the Site property.

In conformance with the scope and limitations of ASTM Standard Practice E 1527-05 and USEPA AAI (40 CFR Part 312), Ransom has completed a Phase I ESA for the Site identified by the City of Belfast Assessor's Office as Tax Map 12, Lot 40A, which corresponds to 26 Starrett Drive, City of Belfast, Waldo County, Maine. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report. Based on the information obtained during this assessment, Ransom identified one *recognized environmental condition (REC)* in connection with the Site; soil and/or groundwater conditions on the northeastern portion of the Site may have historically been impacted by low-level petroleum contamination associated with the bulk fuel ASTs formerly located on the adjoining C.N. Brown property. However, considering the remediation efforts implemented at the former C.N. Brown property, and that no additional remediation was required, it is Ransom's opinion that low-level residual contamination on the Site property, which may be present as a result of this adjacent property, would not be the subject of local, State, or Federal regulatory enforcement action. Therefore, no further assessment or investigation relative to the *REC* is warranted or recommended at this time.

The storage of drums, ASTs, or other potentially hazardous materials containers on the neighboring Express Lube property, adjacent to the Site boundary and without secondary containment, represents an environmental concern for the Site. No other nearby properties are anticipated to represent a current threat to the environmental conditions of the Site. Ransom suggests that the Site property owner discuss the storage of hazardous materials containers and the possibility of secondary containment with the operators of the neighboring Express Lube facility. No additional assessment or investigation activities appear to be warranted at this time.

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- Appendix B: Supplemental Documentation
- Appendix C: EDR Radius Map with GeoCheck® and EDR-City Directory Abstract
- Appendix D: Historical Topographic Maps & Certified Sanborn® Map Report
- Appendix E: Historical Aerial Photographs
- Appendix F: Qualifications

1.0 INTRODUCTION

The following report presents the findings of a Phase I Environmental Site Assessment (ESA) performed by Ransom Consulting Inc. (Ransom) for the property located at 26 Starrett Drive in the City of Belfast, Waldo County, Maine (the "Site"). The Phase I ESA was prepared for the City of Belfast, using the United States Environmental Protection Agency (USEPA) Brownfields funding under the City of Belfast's Brownfields Assessment Grant No. BF-96151001-0. Please note that the Site Nomination Form, prepared for the City of Belfast's Brownfields Assessment program, mistakenly identified the Site address as 48 Starrett Drive. Ransom has confirmed with the City of Belfast Assessor's office that 26 Starrett Drive is the correct street address in connection with the Site parcel. Refer to Figure 1, Site Location Map, to view the general location of the Site on a 7.5-minute topographic quadrangle.

1.1 PURPOSE

The purpose of this Phase I ESA was to assess the environmental condition of the Site by performing "all appropriate inquiry" into the previous ownership and uses of the Site consistent with good commercial or customary practice, taking into account commonly known and reasonably ascertainable information. The goal of the assessment was to identify "*recognized environmental conditions*" (RECs) in connection with the Site. The term RECs means:

- The presence or likely presence of any hazardous substances or petroleum products on a property under conditions that indicate an existing release, a past release, or a material threat of a release of any hazardous substances or petroleum products into structures on the property or into the ground, ground water, or surface water of the property. The term includes hazardous substances or petroleum products even under conditions in compliance with laws. The term is not intended to include de minimis conditions that generally do not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. Conditions determined to be de minimis are not recognized environmental conditions.*

By performing a Phase I ESA of a parcel of real estate with respect to the range of contaminants within the scope of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) (42 U.S.C. §9601) and petroleum products, a user satisfies one of the requirements to qualify for the innocent landowner, contiguous property owner, or bona fide prospective purchaser limitations on CERCLA liability.

1.2 SCOPE OF WORK

This Phase I ESA was performed in accordance with the requirements of ASTM International Designation: E 1527-05, *Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process, 2005* (ASTM Standard Practice) and USEPA All Appropriate Inquiry (AAI), 40 CFR Part 312, and included the completion of the following tasks:

- Review municipal records and search state and federal environmental databases for sites or conditions of environmental concern;
- Review historical land use records to evaluate past use of the Site and adjoining properties;

- Perform a site reconnaissance to observe current conditions of the Site and the general land use of surrounding properties; and
- Conduct interviews with past and present owners, operators, and occupants of the Site.

1.3 SIGNIFICANT ASSUMPTIONS

No significant assumptions were made during the performance of this Phase I ESA.

1.4 LIMITATIONS, EXCEPTIONS, AND DEVIATIONS

Along with the limitations set forth in various sections of the ASTM Standard Practice E 1527-05 protocol, the accuracy and completeness of this report is limited by the following:

- Access Limitations—None
- Physical Obstructions to Observations—None
- Outstanding Information Requests—None
- Historical Data Source Failure—None
- Exceptions or Deviations—None
- Other—None

The findings provided by Ransom in this report are based solely on the information reported in this document. Should additional information become available in the future, this information can be reviewed by Ransom and the findings presented herein may be modified as a result of the review. It should be noted that information obtained from state and local agencies is not necessarily all-inclusive and that files may have been reviewed and purged by officials prior to review by the public.

1.5 SPECIAL TERMS AND CONDITIONS

Authorization to perform this Phase I ESA was provided by the City of Belfast.

1.6 USER RELIANCE

This report was prepared using USEPA Brownfields funding under the City of Belfast's Brownfields Assessment Grant No. BF-96151001-0, and therefore, is a public document. However, the services, findings, and conclusions, noted herein, and associated documents provided to the client by Ransom are solely for the benefit of the City of Belfast, their affiliates and subsidiaries and their successors, assigns, and grantees. Other than for public informational purposes, reliance or any use of this report by anyone other than the City of Belfast, for whom it was prepared, is prohibited. Reliance or use by any such third party, without explicit authorization in the report or reliance letter, does not make said third party a third party beneficiary to Ransom's contract with the City of Belfast. Any such unauthorized reliance on or use of this report, including any of its information or conclusions, will be at the third party's risk. For the same reasons, no warranties or representations, expressed or implied in this report, are made to any such third party.

2.0 PROJECT LOCATION/DESCRIPTION

2.1 LOCATION AND LEGAL DESCRIPTION

The Site consists of a rectangular parcel of land, encompassing approximately 0.47 acres, located on the eastern side of Starrett Drive, approximately 400 feet south of the intersection of Belmont Avenue and Starrett Drive in the City of Belfast, Waldo County, Maine. The Site is identified by the City of Belfast Assessor's Office as Tax Map 12, Lot 40 A, which corresponds to 26 Starrett Drive. Refer to Figures 1 and 2, Site Location Map and Site Plan, respectively, for the layout of the Site and adjoining properties. A photograph log is included in Appendix A. The legal description of the site is provided in the property deed, a copy of which is included in Appendix B.

2.2 CURRENT SITE AND VICINITY CHARACTERISTICS AND USES

The Site is located within the "Rt-3" or Route 3 Commercial District, as designated by the City of Belfast. The Site is currently developed as a self-service car wash. Surrounding properties along Starrett Drive are developed for commercial and retail purposes. The Site is bordered to the north by a Walgreens Pharmacy. An Express Lube automobile service facility is located to the south of the Site. The Site is bordered to the west by Starrett Drive, beyond which is a large multi-tenant retail facility. The property to the east of the Site remains undeveloped woodlands.

2.3 DESCRIPTION OF STRUCTURES, ROADS, OTHER IMPROVEMENTS ON THE PROPERTY

The Site is developed with a single masonry-framed slab-on-grade building that includes three automobile hand wash bays, one automatic car wash bay, and one larger hand wash bay designed for trucks. Supplies and maintenance equipment are stored in a central utility room. The Site is serviced by municipal sewer and water. Each wash bay is equipped with a catch basin, which collects wash water and discharges directly to the sanitary sewer system.

The concrete foundation slab for the Site building is equipped with radiant heat to prevent freezing in the winter. Two boiler units are located in the utility room of the Site building. One unit provides hot water for the radiant heat system. The other unit provides hot water for the car wash operations. Fuel for both boiler units is provided by propane, which is stored in two (2) 1,000-gallon above ground storage tanks (ASTs) located on the southeastern portion of the property.

The majority of the Site not occupied by the building footprint consists of asphalt-paved driving and parking areas. Islands containing commercial vacuums are located between the Site building and Starrett Drive. A Site Plan and photograph log are included as Figure 2 and Appendix A, respectively.

2.4 PHYSICAL SETTING

2.4.1 Topography

The topography of the Site slopes slightly downward to the east, away from Starrett Drive. Regional topography slopes downward toward the north and east, in the direction of the Passagassawakeag River. Based on the Belfast, Maine USGS Quadrangle, the general elevation of the Site is approximately 200 feet above mean sea level, as referenced to the National Geodetic Vertical Datum (NGVD).

2.4.2 Soils/Geology

According to the *1985 Surficial Geologic Map of Maine*, surficial geology in the area of the Site is identified as glacial till (t), which consists of a heterogeneous mixture of glacially deposited silts, sands, clay, and gravel. Based on information provided by Environmental Data Resources (EDR) of Milford, Connecticut, surficial soils in the area consist of very stony fine sandy loams, which are poorly drained soils with slow infiltration rates. A copy of the EDR report is included in Appendix C.

According to the *1985 Bedrock Geologic Map of Maine*, bedrock in the area of the Site is identified as the Penobscot Formation, which consists of sulfidic/carbonaceous pelite of Ordovician-Cambrian age.

2.4.3 Surface Water Bodies/Floodplains

According to the Belfast, Maine USGS topographic quadrangle map, an un-named intermittent stream is located approximately 130 feet east of the Site. The un-named stream flows to the north, across Belmont Avenue, and discharges into the Passagassawakeag River, which is located approximately 0.7 miles northeast of the Site. Based on the Waldo, Maine National Flood Insurance Program Map (Community Panel Number 2301290008B), the Site is not located within a 100 or 500-year flood zone.

2.4.4 Hydrogeology

Previous environmental investigations at neighboring properties (Michael J. White 2010, EnviroInvestigations & Remediation 2007) indicated groundwater levels in the area range from approximately 2 to 6 feet below grade. Based on field observations, local surface topography, and nearby surface water bodies, the localized shallow groundwater flow is presumed to be to the north/northeast. It should be noted that groundwater flow direction at the Site cannot be confirmed without a groundwater elevation survey. Shallow groundwater flow may also be influenced by underground utilities, heterogeneous subsurface soil strata, and/or other subsurface structures, which may act as preferred pathways of flow.

3.0 USER PROVIDED INFORMATION

An ASTM User Questionnaire, completed by Thomas Kittredge of the City of Belfast, is included as supplemental documentation in Appendix B. The following provides a summary of the information provided in the User Questionnaire.

3.1 TITLE RECORDS

Title records in connection with the Site were not provided by the City of Belfast. Because the history and past uses of the Site are relatively well documented, the lack of a title record review is not anticipated to limit Ransom's ability to identify *RECs* in connection with the Site.

3.2 ENVIRONMENTAL LIENS OR ACTIVITY AND USE LIMITATIONS (AULS)

No environmental liens or activity/use restrictions in connection with the Site were identified by the City of Belfast. Furthermore, Ransom's review of municipal records (Section 5.2) did not identify any environmental liens or activity/use restrictions associated with the Site.

3.3 SPECIALIZED KNOWLEDGE

The City of Belfast reported having no specialized knowledge of the Site or Site operations. Specialized knowledge was provided by the current property owners/operator (Section 7.0).

3.4 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

The City of Belfast had no commonly known or reasonably ascertainable information regarding *RECs* in connection with the Site.

3.5 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

The City of Belfast did not identify a reduction in the purchase price, as compared to the fair market value, that was due to the Site being impacted by hazardous substances or petroleum products.

3.6 OWNER, PROPERTY MANAGER, AND OCCUPANT INFORMATION

It is Ransom's understanding that the Site contacts interviewed during this Phase I ESA study, including City of Belfast municipal personnel, as well as current Site owner, have provided Ransom with available information pertinent to recognized environmental conditions in connection with the Site.

3.7 REASON FOR PERFORMING PHASE I ESA

This Phase I ESA was performed for the City of Belfast and on behalf of the current property owner and potential bona fide prospective purchaser in order to support their environmental due diligence of the Site, prior to potential property transfer and/or redevelopment.

3.8 PREVIOUS ENVIRONMENTAL REPORTS

No previous environmental reports in connection with the Site were provided by the City of Belfast, or otherwise identified by Ransom throughout the course of this assessment.

4.0 HISTORICAL USES

4.1 HISTORICAL USE INFORMATION FOR THE SITE

The history of the Site was researched to ascertain past use from the present back to the property's first developed use, or back to 1940, whichever was earlier. Reasonably ascertainable historical information sources researched in this assessment allowed uses of the Site to be traced from the present back to 1917, at which time the Site appears to have been undeveloped. The following standard historical sources were reviewed by Ransom:

- Interview with Mr. Eugene Merrill, current property owner;
- Historical City Directories, provided by EDR, dated 1999, 2002, 2007, and 2012 (Appendix C);
- Historical topographic maps, provided by EDR, dated 1917, 1950, 1960, 1973, and 1979 (Appendix D);
- Historical Aerial photographs, provided by EDR, dated 1970, 1973, 1991, 1996, 2006, 2007, 2009, and 2011 (Appendix E), as well as photos reviewed at the Belfast Planning Department, dated 1939 and 1966.
- Information reviewed at the City of Belfast municipal offices.

Ransom also contracted EDR to perform a search of available historic Sanborn Fire Insurance Maps. According to EDR, no Sanborn Fire Insurance Maps were available for the area of the Site. The following table presents a summary of the historical use of the Site over time.

Year(s)	Property Use and Observed Details	Reference Source
1989 to Present	Merrill's Power Wash – self service car wash. <u>Note:</u> Additional bay was constructed in 1995 for touchless automatic car wash.	Site contact, Municipal offices.
Prior to 1989	Agricultural lands and/or undeveloped woodland.	Site Contact, Aerial Photos, Historical Topographic Maps

4.2 HISTORICAL USE INFORMATION FOR ADJOINING PROPERTIES

Historical uses of the adjoining properties to the Site are presented in the table below and were identified in the standard historical sources listed above during the course of researching the Site.

Year(s)	Property Use and Observed Details	Reference Source
North		
2010 to Present	Walgreens Pharmacy	Site Visit, Aerial Photos, State Environmental Records
Circa 1989 to 2010	C.N. Brown/Big Apple filling station and bulk fuel facility	Aerial Photos, State Environmental Records
Prior to 1989	Undeveloped and/or agricultural land	Aerial Photos
South		
Circa 2000 to Present	Texaco Xpress Lube – drive through auto maintenance facility	Site Visit, City Directories, Aerial Photos, State Environmental Records
Prior to circa 2000	Undeveloped and/or agricultural land	Aerial Photos, State Environmental Records
East		
Circa 1975 to Present	Northern portion of property, adjacent to Belmont Avenue, developed as Maritime Farms filling station. Southern portion of the property, adjacent to the Site, consists of undeveloped woodlands.	Site Visit, Aerial Photos, State Environmental Records
Prior to circa 1975	Agricultural land and/or undeveloped woodland	Site Visit, Aerial Photos
West		
Circa 1989 to Present	Multi-tenant Retail Facility, including Sherwin Williams Paint Center, China One Restaurant, Rent-A-Center, U.S. Cellular, Cross Insurance, Aunt Judy’s Uniforms, and Bell the Cat Café	Aerial Photos, City Directories, Historic Topographic Maps
Prior to 1989	Residential/agricultural	Aerial Photos, Historic Topographic Maps

Based on the information further discussed in Sections 5.1.3 and 7.5 below, it is possible that soil or groundwater conditions on the northeastern portion of the Site have been impacted by low level petroleum contamination associated with the former C.N. Brown bulk fuel facility. The remaining neighboring properties are not anticipated to have impacted environmental conditions at the Site.

4.3 CHAIN OF TITLE

According to the City of Belfast Assessor's Office, the Site is currently owned by Eugene and Shelley Merrill. The following ownership history was derived from information reviewed at the Belfast Assessor's Office. A copy of the current property deed is included in Appendix B.

Owner	Date	Book/Page
Eugene M. and Shelley Lynne Merrill	7/31/1989	1111/175
Yvon's Pilgrim, Inc.	4/14/1989	1091/166
Belmont Avenue Associates	Unknown	Unknown

5.0 RECORDS REVIEW

5.1 STANDARD ENVIRONMENTAL RECORD SOURCES

Ransom contracted Environmental Data Resources, Inc. (EDR) to conduct a search of Federal and State databases containing known and suspected sites of environmental contamination. The number of listed sites identified within the approximate minimum search distance (AMSD) from the Federal and State environmental records database listings specified in ASTM Standard Practice E 1527-05 are summarized in the following table. Detailed information for sites identified within the AMSDs is provided in Section 5.1.1, along with an opinion about the significance of the listing to the analysis of *RECs* in connection with the Site. A copy of the EDR research data and descriptions of the databases is included in Appendix C of this report.

DATABASE RECORD	AMSD (Miles)	Total Sites Found	On Subject Property	On Adjoining Property
Federal NPL List	1	0	No	No
Federal Delisted NPL List	0.5	0	No	No
Federal CERCLIS List	0.5	0	No	No
Federal CERC-NFRAP List	0.5	0	No	No
Federal RCRA CORRACTS Facilities List	1	0	No	No
Federal RCRA Non-CORRACTS TSD Facilities List	0.5	0	No	No
Federal RCRA Generators List	0.25	2	No	No
Federal Institutional/Engineering Controls Registries	0.5	0	No	No
Federal ERNS List	Property Only	0	No	No
State-Equivalent CERCLIS/SHWS List	1	3	No	No
State Landfill and/or Solid Waste Disposal Site List	0.5	0	No	No
State Leaking AST List	0.5	5	No	Yes
State Registered AST List	0.25	7	No	Yes
State Leaking UST List	0.5	14	No	Yes
State Registered UST List	0.25	12	No	Yes
State Institutional/Engineering Controls Registries	0.5	1	No	No
State Voluntary Cleanup Sites	0.5	1	No	No
State Brownfield Sites	0.5	1	No	No

5.1.1 Discussion of Database Findings

The following presents a discussion of pertinent surrounding properties identified within the databases outlined above. Discussions have not been included for databases in which no properties were identified, or for properties which were determined not to represent a threat to the environmental condition of the Site, based on their location with respect to the Site, or the significance of the environmental concern represented by the identified property.

Site

The Site was identified on the Underground Injection Control (UIC) database in connection with the wash water catch basins located in the car wash bays. According to information reported in the UIC database, as well as provided by the Site owner, the wash water catch basins discharge directly to the sanitary sewer system. Therefore, the wash water generated by the Site activities is not anticipated to have adversely impacted the environmental condition of the Site.

Federal RCRA Generators List

Two properties were identified as generators of hazardous waste within 0.25 miles of the Site. The Dutch Chevrolet/Oldsmobile car dealership was identified as a Small Quantity Generator. This facility is located approximately 850 feet west of the Site, across the Route 1 Bypass. The Rite Aid Pharmacy, located at 254 Main Street, was identified as a Conditionally Exempt Small Quantity Generator. This facility is located approximately 300 feet northeast of the Site. Due to the anticipated groundwater flow direction and distance from the Site, the Dutch car dealership and Rite Aid Pharmacy properties are not anticipated to have adversely impacted the environmental condition of the Site.

State Equivalent CERCLIS/SHWS List Sites

Three State Hazardous Waste Sites (SHWS) were identified within 0.5 miles of the Site, including Em Bee Cleaners at 126 Church Street, the Belfast-Moosehead Railroad property at 11 Water Street, and the former Stinson Canning Company, located at 101 Front Street. These properties are located in the downtown/waterfront area of Belfast and at significantly lower elevations than the Site. Therefore, contaminants associated with these properties are not likely to adversely impact the environmental condition of the Site.

State LAST Sites

EDR identified 5 Leaking Aboveground Storage Tank (LAST) sites within a 0.5 mile radius of the Site, including the former C.N. Brown property abutting the Site property to the north, and the Texaco Express Lube abutting the Site property to the South. Spill files A-470-1996, A-18-2000, and A-97-2003 were identified in connection with ASTs at the former C.N. Brown property. Spill file A-585-2001 was identified in connection with the Texaco Express Lube facility. Details of the documented spills are discussed below in Section 5.1.3. Based on the information contained within the spill reports, the neighboring properties are not anticipated to have significantly impacted the environmental condition of the Site.

The remaining LAST properties were identified at distances such that impacts to the Site are unlikely.

State Registered AST Sites

EDR identified 7 Registered AST properties within 0.25 miles of the Site, including the former C.N. Brown property and the neighboring Maritime Farms property to the east of the Site. Information regarding the neighboring properties is discussed below in Section 5.1.3.

The Hannaford Supermarket and Down East Energy properties on Starrett Drive were also identified as Registered AST properties due to the presence of propane tanks at these sites. Propane from these properties is not expected to impact the soil or groundwater conditions at the Site. The remaining Registered AST properties are located at distances such that they do not represent a threat to the environmental condition of the Site.

State LUST Sites

Fourteen Leaking Underground Storage Tank (LUST) sites were identified within 0.5 miles of the Site property, including the neighboring former C.N. Brown and Maritime Farms properties. MEDEP Spill files A-434-1990, A-116-1997, A-499-2006, and A-88-2010 were identified by EDR in connection with underground storage tanks (USTs) at the former C.N. Brown property. Spill files A-58-1993, A-11-1994, A-485-2006, and A-798-2011 were identified by EDR in connection with USTs at the neighboring Maritime Farms property. A discussion of the information contained in these spill reports is included below in Section 5.1.3.

The remaining LUST sites identified in the EDR report are not anticipated to have adversely impacted the environmental condition of the Site due to their location with respect to the presumed groundwater flow direction.

State Registered UST Sites

EDR identified 12 Registered UST properties within 0.25 miles of the Site, including the neighboring former C.N. Brown and Maritime Farms properties. The neighboring properties are discussed below in Section 5.1.3. The remaining UST properties were identified at lower elevations and/or at distances such that impacts to the Site property are unlikely.

State Institutional/Engineering Controls Sites

The Belfast Rite Aid, located on Belmont Avenue approximately 300 feet northeast of the Site, was identified as a State Institutional/Engineering Control site. This site is listed as having No Further Action status, indicating that it does not represent an exposure risk to human health or the environment. Based on the location of this property with respect to local hydrology and the No Further Action status, the Belfast Rite Aid is not likely to represent a threat to the environmental condition of the Site.

State Voluntary Cleanup Sites

The Belfast Rite Aid property was also identified as having participated in the MEDEP's Voluntary Response Action Program (VRAP). As discussed above, this property is not anticipated to have adversely impacted the environmental condition of the Site.

State Brownfield Sites

The former Nickerson's Exxon Station, located at 29 Belmont Avenue, was identified as a State Brownfield Site. Ransom conducted Phase I and Phase II ESAs at the former Exxon property in 2012. The former Exxon property is located in a separate watershed, and is not anticipated to represent a threat to the environmental condition of the Site.

Orphan Sites

EDR orphan site designation indicates insufficient address information for the Site to be plotted. The neighboring Maritime Farms property was identified in the orphan site summary as a LAST and LUST site. Information regarding spills associated with ASTs and USTs at this property are discussed below in Section 5.1.3.

The Belfast Strip Mall, located on Starrett Drive, was identified in the orphan summary as a Registered AST property in connection with an above ground propane tank. The Sherwin Williams paint store, located within the strip mall, was identified as a Conditionally Exempt Small Quantity Generator of hazardous waste, presumably in connection with handling and disposal of paints containing heavy metals. Based on the nature of the strip mall facility and activities, Ransom does not anticipate adverse impacts to the Site property in connection with the strip mall property.

Ransom reviewed the remaining sites identified in the orphans list, which appear to be located at positions considered to be hydraulically isolated/downgradient from the Site, or are beyond the applicable ASTM search parameters, and therefore, are not considered likely to have adversely impacted environmental conditions at the Site.

5.1.2 Maine Department of Environmental Protection File Review

Ransom also reviewed the following Maine Department of Environmental Protection (MEDEP) online databases for information pertaining to the Site and/or properties in the vicinity of the Site with known and/or suspected environmental contamination and their potential to adversely impact environmental conditions at the Site.

- “Division of Remediation Sites List” (MEDEP “Sites List”) online database;
- “Non-Conforming Tanks” online database;
- “Registered Underground Oil Storage Tanks” online database;
- “Active and Out of Service Underground Oil Storage Tanks Including Tanks That Have Not Been Properly Abandoned” online database; and
- “Oil Storage Tank Search & Operator Training” online database;
- “Hazardous and Oil Spills” online database.

The Site was not listed on any of the above-listed MEDEP online databases. The neighboring former C.N. Brown and Maritime Farms properties were identified on the following MEDEP on line databases:

Registered Underground Oil Storage Tanks, Oil Storage Tank Search & Operator Training, and Hazardous and Oil Spills. The southern adjoining Texaco Express Lube property and the nearby VIP auto maintenance and parts retailer were identified in connection with MEDEP Spill Reports. Information regarding these listings is provided below. The online databases did not identify any additional properties with known and/or suspected environmental contamination that are anticipated to adversely impact environmental conditions at the Site.

5.1.3 Maine Department of Environmental Protection File Review

Based on our review of the information provided by EDR and MEDEP online databases, Ransom conducted a MEDEP file review on August 27, 2013, for additional information pertinent to this Phase I ESA. Information compiled during the file review is summarized below. Copies of information provided during our MEDEP file review are included as Supplemental Documentation in Appendix B.

Site – Merrill’s Power Wash

Underground Injection Control

The Site is identified by the MEDEP Subsurface Wastewater Discharge Program as a UIC site. The UIC file for the Site was not made available for review. However, the information provided in the EDR report indicates that the floor drains and catch basins associated with the Site are connected to the municipal sewer system. Wash water associated with the Site activities is not anticipated to have impacted subsurface conditions at the Site.

Northern Adjoining Property – Former C.N. Brown/Big Apple, 268 Main Street (Belmont Ave./Route 3)

Underground Storage Tank (Registration #15227)

According to the MEDEP Bureau of Remediation and Waste Management (BRWM), the northern adjoining property was identified as a Registered UST facility (UST Registration Number 15227). Based on information maintained by the MEDEP BRWM, a total of three USTs were registered in connection with the former C.N. Brown property. The following table describes the registered USTs.

Tank Size (gallons)	Tank Type	Contents	Date Installed	Date Removed	Status
10,000	Steel with cathodic protection	Regular Unleaded Gasoline	5/1/1989	2/12/2010	Removed
10,000	Steel with cathodic protection	Regular Unleaded Gasoline	5/1/1989	2/12/2010	Removed
10,000	Steel with cathodic protection	Premium Unleaded Gasoline	5/1/1989	2/12/2010	Removed

Above Ground Storage Tank Registration

The former C.N. Brown property was identified in the EDR report as a Registered AST site, however, no Facility I.D. was provided in connection with the property. The former C.N. Brown property was not identified as a Registered AST site in a search of the MEDEP “Oil Storage Tank Search & Operator Training” online database. According to the information provided in the 2010 UST removal report discussed below (Michael J. White, 2010), the ASTs consisted of two (2) 20,000-gallon fuel oil tanks within a concrete containment dike. According to Mr. Gary Bucklin of S.W. Cole Engineering, the ASTs were located on the southeastern portion of the C.N. Brown property, adjacent to the Site (refer to Section 7.0 for additional information provided by Mr. Bucklin).

Hazardous and Oil Spill Number A-507-1992

This Spill Report documents the release of approximately 75 to 150 gallons of No. 2 fuel oil as a result of an overflow of the bulk fuel ASTs located at the Site. The fuel was reportedly contained within a concrete dike that surrounded the bulk tanks, and was cleaned up using sorbent pads the same day. The MEDEP did not conduct a site visit in response to the reported spill.

Hazardous and Oil Spill Number A-437-1994

According to this Spill Report, an estimated 30 gallons of fuel (unspecified product) was released to the ground surface when vandals opened the discharge hoses on a delivery truck. The Spill Report does not specify where on the property the spill occurred. However, approximately 30 cubic yards of contaminated soil was subsequently excavated and transported to Dragon Cement for disposal. No additional work was requested by the MEDEP in regards to this spill incident.

Hazardous and Oil Spill Number A-357-1995

According to the limited information presented in this Spill Report, a delivery truck leaked an unspecified amount of fuel from a pipe onto a paved surface. The fuel was subsequently cleaned up, and a MEDEP site visit indicated no further work was necessary.

Hazardous and Oil Spill Number A-470-1996

On October 21, 1996, approximately 100 gallons of fuel oil was released from the bulk fuel ASTs, as a result of an overflow. The majority of the fuel was reportedly contained within the concrete dike structure. Approximately 5 to 10 gallons of oil was reportedly spilled to the ground surface outside the dike, and was subsequently cleaned up. The product within the dike structure was removed by buckets and/or a vactor truck. No additional action was required by the DEP.

Hazardous and Oil Spill Number A-18-2000

According to this Spill Report, an oil stain was observed by facilities personnel when they arrived at work on a Monday morning (January 10, 2000). The oil was assumed to have been spilled during an oil delivery to the bulk fuel ASTs over the previous weekend. The Spill Report does not document the size or location of the oil stain, or the amount of product spilled. Facilities personnel reportedly attempted to clean the oil from the frozen ground using sorbents. No MEDEP site visit was conducted, and no further action was required.

Hazardous and Oil Spill Number A-139-2001

This Spill Report suggests that 0.2 gallons of fuel oil was released when a delivery truck driver dropped the fuel nozzle. The spilled fuel was reportedly cleaned up using sorbent materials.

Hazardous and Oil Spill Number A-97-2003

On March 3, 2003, an estimated 1 gallon of fuel oil or kerosene was released to the ground due to a frozen dispenser nozzle. The ice containing the released fuel was removed. A MEDEP inspection the following day did not identify any residual free product.

Hazardous and Oil Spill Number A-499-2006

This Spill Report documents the release of an estimated 100 gallons of gasoline in the area of the former USTs. The fuel was released during a delivery due to a faulty tank top connection. The sump structure surrounding the fill port was filled with gasoline, all of which subsequently leaked into the ground before it could be captured and removed. The spill investigation was turned over to MEDEP Technical Services. Refer to Spill #A-88-2010 below for a description of UST removal and remediation activities. On March 6, 2013, the responsible party received a letter from the MEDEP indicating that the spill had been remediated to the satisfaction of the MEDEP and the Site had been removed from the MEDEPs Long-term Petroleum Remediation Priority List. A copy of the March 6, 2013 letter is included in Appendix B.

Hazardous and Oil Spill Number A-347-2009

According to this Spill Report, a 5-gallon bucket of used motor oil was spilled near a dumpster on the C.N. Brown site. The oil reportedly impacted the top 12 inches of soil in the area. Two 55-gallon drums of visually impacted soil were subsequently excavated. No additional actions were required.

Hazardous and Oil Spill Number A-88-2010

This Spill Report documents contamination encountered during the removal of the three USTs in conjunction with the site redevelopment activities in 2010. As reported in the March 4, 2010 "Underground Storage Tank Closure Assessment & Remedial Action" report, prepared by Michael J. White, C.G., the suspected contamination sources were leakage at the fill pipe of the northern most UST, and the overflow associated with Spill #A-499-2006. Groundwater was encountered at a depth of 5 feet below grade, and soil contamination was observed on the

northern and eastern sides of the UST excavation, suggesting a north/east groundwater flow direction. Approximately 250 cubic yards of contaminated soil was removed. Soil was generally cleaned up to a concentration of 500 parts per million (ppm) by field screening. Refer to the UST Closure Assessment included in Appendix B for further information.

Eastern Adjoining Property, Maritime Farms/Maritime Energy, 262 Main Street (Belmont Ave.)

Underground Storage Tank (Registration #3764)

The eastern adjoining property was identified as a Registered UST and AST facility (Registration Number 3764). Based on information maintained by the MEDEP BRWM, a total of eight USTs and one AST were registered in connection with Registration Number 3764, as described in the following table:

Tank Size (gallons)	Tank Type	Contents	Date Installed	Date Removed	Status
4,000	UST; Steel with cathodic protection	Leaded Gasoline	1/1/1980	8/1/1990	Removed
4,000	UST; Steel with cathodic protection	Regular Unleaded Gasoline	1/1/1984	4/1/1994	Removed
4,000	UST; Steel with cathodic protection	Regular Unleaded Gasoline	1/1/1984	4/1/1994	Removed
2,000	UST; Steel with cathodic protection	Premium Unleaded Gasoline	1/1/1975	4/1/1994	Removed
6,000	UST; jacketed double-walled	Regular Unleaded Gasoline	5/1/1994	11/27/2006	Removed
4,000	UST; jacketed double-walled	Plus Unleaded Gasoline	5/1/1994	11/27/2006	Removed
4,000	UST; jacketed double-walled	Premium Unleaded Gasoline	5/1/1994	11/27/2006	Removed
6,000	UST; dual-chamber jacketed double-walled	Regular / Premium Unleaded Gasoline	12/10/2006	-----	Active
500	AST; steel	Kerosene	3/23/2006	-----	Active

Above Ground Storage Tank Registration

The Coastal Smokeshop facility, also located at the Maritime Farms property, was identified in connection with AST Facility Registration #21109. The AST associated with the Coastal Smokeshop facility is summarized in the table below:

Tank Size (gallons)	Tank Type	Contents	Date Installed	Date Removed	Status
500	AST; Steel	Kerosene	10/21/2005	-----	Active

Several Hazardous and Oil spills were also identified in connection with the eastern adjoining Maritime Farms gas station facility. The following provides a summary of the associated MEDEP Spill Reports.

Hazardous and Oil Spill Number A-430-1990

On August 8, 1990, the MEDEP received a report that a 4,000 gallon UST located at the Maritime Farms property was taking on water. The UST was reportedly removed on August 30, 1990. According to the Spill Report, no evidence of contamination was identified during the UST removal.

Hazardous and Oil Spill Number A-58-1993

On January 29, 1993, the MEDEP received a report of soil contamination that had been encountered during the removal of an in-ground hydraulic lift at the Maritime Farms property. A total of 20 cubic yards of contaminated soil was removed from the excavation. Being inside the building, the excavation was limited. Contaminated soil was subsequently disposed of off-site. The MEDEP did not require any further investigation or remediation in connection with the observed contamination.

Hazardous and Oil Spill #A-586-1993

According to this Spill Report, the MEDEP received a report of a large inventory discrepancy in the 4,000-gallon unleaded plus UST. Furthermore, the tank was reportedly taking on water. The tank was subsequently pumped out and precision tested. The tank apparently passed the precision test, and was allowed back into service.

Hazardous and Oil Spill #A-11-1994

Approximately one month following the report of the previous spill (#A-586-1993), the MEDEP received a report of another UST taking on water at the Maritime Farms facility. The tank was taken out of service while the facility made plans to replace/upgrade all of the USTs and underground piping at the facility. The USTs were removed in April 1994. Holes were reportedly observed in the bottom of the regular unleaded gasoline UST. Significant contamination was generally observed on the eastern side of the USTs, and in the areas of the former pump islands. A cleanup goal of 500 ppm by field screening was established by the

MEDEP, however, physical constraints and utilities prevented the removal of all soils exceeding the cleanup goal. Approximately 100 cubic yards of contaminated material was excavated and land spread on the southern portion of the property pending disposal. As of July 1994, the contaminated soil remained on the property. It is not clear if this contaminated soil was ever transported for off-site disposal. Refer to the "Site Assessment Summary," prepared by Millett Associates, dated June, 1994 (Appendix B), for additional details regarding the 1994 UST removal activities at the Maritime Farms property.

Following the UST removal activities, the information was reviewed by MEDEP Technical Services, who determined that no further action was necessary in regards to the identified contamination.

Hazardous and Oil Spill #A-95-2003

According to this report, the MEDEP received a complaint of water in the gasoline being sold from the Maritime Farms facility. The MEDEP determined the likely cause was either a break in the piping causing loss of prime, or ice in the line; both of which, were indications of a potential release. Excavation and repair was reportedly postponed until warmer weather.

Hazardous and Oil Spill #A-485-2006

This Spill Report was issued in response to contamination encountered during removal of three USTs in 2006. Prior to the UST removal, the MEDEP had received multiple reports of automobiles being filled with water dispensed from the Maritime Farms facility. Based on this information, the MEDEP determined that the UST system was taking on water and recommended that the system be replaced. Investigation at the time of UST removal suggested that unsuitable fill material surrounding the product piping had caused the piping to rupture, and an unspecified amount of petroleum product was released over time. Free-phase petroleum product was present on the groundwater table, which was observed at a depth of approximately 2 feet below grade. A clean up goal of 1,000 ppm was established by the MEDEP. Approximately 280 cubic yards of contaminated soil and 83,422 gallons of contaminated groundwater was removed during the UST replacement activities, and transported for off-site disposal. Additional details regarding the 2006 UST removal/replacement activities can be found in the "Maine Underground Storage Tank Site Assessment" report, prepared by EnviroInvestigations & Remediation, Inc., dated March 16, 2007 (Appendix B).

Hazardous and Oil Spill #A-789-2011

This Spill Report documents a gasoline release on December 11, 2011, due to an automobile over fill. An estimated 8 gallons of product was released to the paved surface. The Belfast Fire Department reportedly responded and the fuel was cleaned up using sorbent materials.

Southern Adjoining Property, Texaco Express Lube, 30 Starrett Drive

Hazardous and Oil Spill #A-585-2001

According to this Spill Report, an anonymous caller reported a spill associated with the adjoining Express Lube property. The MEDEP contacted the manager of the Express Lube location, who indicated that new or used product is not stored in drums at the Site. Used motor oil was reportedly stored in a central storage tank within the facility, and removed on a weekly basis by Clean Harbors. A site visit was subsequently conducted by the MEDEP and no evidence of a release or discharge was observed. No other spills, releases, or violations were identified in connection with the Express Lube property.

Nearby VIP Tires and Service, 35 Starrett Drive

The VIP property is located approximately 300 feet southwest of the Site. According to MEDEP Spill Report #A-412-1994, the MEDEP received a call from a former employee of VIP suggesting that he had been instructed to dispose of 5-gallon buckets of waste oil in the dumpster. Further investigation by MEDEP personnel did not indicate that hazardous substances had been improperly disposed of at the VIP property. No other spills, releases, or violations were identified in connection with the VIP property.

Based on the information obtained during the MEDEP file review, as well as information reported by Mr. Gary Bucklin of S.W. Cole Engineering (discussed in Section 7), it is possible that soil and groundwater conditions on the northeastern portion of the Site have been impacted by low levels of petroleum contaminants associated with spills from the bulk fuel storage tanks formerly located at the neighboring C.N. Brown property. However, considering the remediation efforts previously completed in the area of the bulk fuel storage tanks, and that the C.N. Brown facility has been removed from the MEDEPs Long-term Petroleum Remediation Priority List, it is unlikely that any residual low-level contamination on the Site property would be the result of an enforcement action from any local, State, or Federal regulatory agency. Considering the presumed groundwater flow direction, and contaminant distribution observed during the 2010 UST removal activities, it is unlikely that the Site has been impacted by petroleum releases associated with the UST systems formerly located at the C.N. Brown facility.

Furthermore, contaminants associated with the Maritime Farms facility are unlikely to have impacted the Site conditions to a degree that would result in an enforcement action from local, State or Federal regulatory agencies. This is based on the location of the current and former UST systems, the contaminant distribution documented during previous site assessments, and the presence of a natural drainage swale/intermittent stream existing between the Site and the neighboring Maritime Farms property, which would reduce the potential for contaminants from surface runoff of land farmed contaminated soils from impacting the Site.

Based on the information provided by the MEDEP file review, no documented releases in connection with the southern adjoining Texaco Express Lube facility or the nearby VIP facility are anticipated to have impacted the environmental conditions of the Site.

5.2 ADDITIONAL ENVIRONMENTAL RECORD SOURCES

5.2.1 Belfast Assessor's Office

Information provided by the City of Belfast Assessor's Office included a current property card and tax map, as well as two historic property cards (assessments back to 1989). The Assessor's Office also provided a copy of the current property deed (Book 111 Page 175). Copies of these documents are provided in Appendix B. Information provided by the Assessor's Office regarding the Site history coincided with information discussed in Section 4.4 of this report.

5.2.2 Belfast Planning and Code Enforcement

Files reviewed at the City of Belfast Planning and Code Enforcement Department included a building permit dated November 7, 1995, for addition of the automatic wash bay to the Site building. With the exception of the 1939 and 1966 aerial photographs discussed in Section 4.4, no additional records were identified in connection with the Site at the Planning and Code Enforcement office.

5.2.3 Belfast Fire Department

Ransom contacted Fire Chief James Richards at the City of Belfast Fire Department regarding environmental conditions at the Site. Chief Richards indicated that he has been Fire Chief in Belfast for the past 38 years. Chief Richards reported that the Fire Department does not maintain a file for the Site, and he had no personal knowledge of releases, emergency responses, or environmental conditions at the Site. Chief Richards was also not aware of any evidence to suggest the neighboring former C.N. Brown property or Maritime Farms property had adversely impacted Site conditions.

5.3 PREVIOUS INVESTIGATIONS/ASSESSMENTS

No previous investigations or environmental assessments were identified in connection with the Site. Information provided by the Site owners/operators in response to the MEDEP's Subsurface Wastewater Discharge Program survey is discussed in Section 5.1.3. Previous environmental investigations associated with the adjoining C.N. Brown and Maritime Farms properties are also discussed in Section 5.1.3, and are included in Appendix B.

6.0 SITE RECONNAISSANCE

On August 23, 2013, Ransom conducted a reconnaissance of the Site. Mr. Thomas Kittredge, Economic Development Director for the City of Belfast, provided an explanation of the Site and facilities to be assessed. Site access was coordinated through the current property owner, Mr. Eugene Merrill, who provided a description of current Site activities. A photograph log is included in Appendix A.

6.1 METHODOLOGY AND LIMITING CONDITIONS

The site reconnaissance included observations of the property grounds for evidence of releases, or potential releases of oil and/or hazardous materials (OHM), or a material threat of releases of OHM. No limiting conditions were encountered.

6.2 GENERAL SITE SETTING AND OBSERVATIONS

The Site is located in a primarily retail/commercial area of Belfast. With the exception of a small strip of grass on the southern property boarder and a drainage swale on the northern border, the entire Site is covered by asphalt paving or the Site building footprint. Industrial soaps and sealants utilized in the car wash process are stored in manufacturer-supplied plastic containers on the concrete floor in the utility room of the Site building (refer to Figure 2). According the Material Safety Data Sheets provided by the Site owner and included in Appendix B, the products utilized by the car wash are not subject to regulatory reporting requirements. It should be noted that the SS1 Shine & Sealant™ product may contain trace amounts of benzene and methyl chloride. Product containers were observed to be in good condition with no evidence of leaks or spills. Due to the Site grading, any product used in the car wash is anticipated to be collected in the wash water catch basins and discharged to the sanitary sewer system. Soil and groundwater at the Site are not expected to be contaminated by products associated with the car wash activities.

Adjoining properties were also observed from publicly accessible areas. Several unidentified drums, ranging in size from 30 to 55 gallons, were observed on the northeast corner of the neighboring Express Lube parcel. Two (2) approximately 200-gallon above ground tanks labeled "Lubricants, 5-W-30" (apparently containing or previously containing motor oil) were also located in this area. It was unclear if the tanks and drums contained product or were empty. This portion of the Express Lube property is adjacent to the propane tanks on the Site property, and approximately 4 feet higher in elevation. No secondary containment was observed in connection with the drums and tanks at the neighboring Express Lube property. No evidence of leaks or releases was observed in connection with the drums and tanks. However, due to the lack of secondary containment and the surface topography in this immediate area, the potential storage of petroleum products in this area represents an environmental concern for the Site.

No other conditions were observed at neighboring properties that are anticipated to represent a threat to the environmental condition of the Site.

6.2.1 Hazardous Substances and Petroleum Products

Household quantities of various lubricants, paints, thinners, and gasoline for property maintenance equipment were observed to be stored on shelves in the utility room of the Site building. These substances appeared to be stored in good condition with no evidence of leaks, spills, or releases. No other hazardous substances or petroleum products were observed at the time of the Site visit.

6.2.2 Storage Tanks

Underground Storage Tanks (USTs)

No evidence of USTs (i.e., fill and vent pipes, tank pads) were observed at the Site during our reconnaissance. According to the property owner, no UST have ever been associated with the Site.

6.2.3 Aboveground Storage Tanks (ASTs)

Two 1,000-gallon propane ASTs were observed on the southeastern portion of the Site. The propane is transported via underground piping to two boiler units located in the utility room of the Site building, which provide radiant heat for the foundation slab, as well as hot water for car washing activities. No other aboveground storage tanks (ASTs) were observed at the Site during our reconnaissance.

6.2.4 Odors

No strong, pungent, or noxious odors indicative of a release of OHM to the environment were noted at the Site during our reconnaissance.

6.2.5 Pools of Liquid

Ransom did not observe areas of standing water and/or pools of liquid indicative of a release of OHM at the Site during our reconnaissance.

6.2.6 Drums

Ransom did not observe drums at the Site during our reconnaissance. As previously mentioned, several drums were observed adjacent to the Site, on the southern adjoining Express Lube property. No evidence of leaks, spills, or discharges was observed in connection with the drums on the neighboring property.

6.2.7 Unidentified Substance Containers

Ransom did not observe unidentified substance containers at the Site during our reconnaissance.

6.2.8 Polychlorinated Biphenyls (PCBs)

Ransom did not identify electrical transformers, hydraulic equipment, or other typical potential sources of PCBs at the Site during our reconnaissance.

6.3 INTERIOR OBSERVATIONS

The interior of the Site building is defined as the Utility Room (Figure 2). The remaining portions of the Site building consist of drive-through car wash bays. The Utility Room is used for storage of equipment and products associated with the car wash operation.

6.3.1 Heating/Cooling

As previously described, the Site building is equipped with radiant heat throughout the concrete slab foundation. This prevents freezing during winter conditions. Otherwise the building is unheated. Two boiler units are located within the Utility Room. One unit provides radiant heat for the slab foundation, the other unit provides hot water for the car wash operation. Fuel for the boiler units is propane, stored in two (2) 1,000-gallon ASTs on the southeastern portion of the property.

6.3.2 Stains or Corrosion

Staining, indicative of a release of OHM, was not observed within the Utility Room, the car wash bays, or other areas of asphalt paving on the Site.

6.3.3 Drains and Sumps

Each automotive wash bay is equipped with an approximate 2-foot by 3-foot catch basin, designed to collect wash water from the car wash operation. One floor drain was also observed in the Utility Room. The drains reportedly discharge directly to the municipal sewer system. No stains or odors indicative of a release of OHM were observed in connection with the drains. Furthermore, no sump structures were observed at the Site.

6.4 EXTERIOR OBSERVATIONS

6.4.1 Pits, Ponds or Lagoons

Ransom did not observe evidence of pits, ponds or lagoons at the Site during our reconnaissance.

6.4.2 Stained Soil or Pavement

Neither stained soil nor stained pavement was observed at the Site during our reconnaissance.

6.4.3 Stressed Vegetation

No stressed vegetation indicative of a release of oil or hazardous materials was observed at the Site or on the Site borders.

6.4.4 Solid Waste

Solid waste generated at the Site is stored in a dumpster on the southeastern portion of the Site. According to the property owner, the dumpster is emptied on a weekly basis by Sullivan's Waste, and transported for off-site disposal. No stains, liquids, or odors indicative of hazardous waste disposal were observed in the area of the Site dumpster.

6.4.5 Waste Water

Waste water generated during car washing activities is collected in the catch basins located within each of the car wash bays. The waste water is reportedly discharged directly to the municipal sewer system.

6.4.6 Wells

Ransom did not observe groundwater monitoring, water supply, dry wells, or irrigation wells at the Site.

6.4.7 Drains

Wash water catch basins were observed within each of the wash bays associated with the Site building. One additional floor drain was observed in the utility room of the Site building. No staining, odors, or other evidence of a discharge of OHM was observed in connection with the on-site drains.

6.4.8 Other

Ransom did not observe conditions of potential concern, beyond those described above.

7.0 INTERVIEWS

Ransom interviewed several entities/individuals knowledgeable about the Site and surrounding properties in an effort to obtain information indicating potential *RECs* in connection with the Site. Information obtained as part of the interviews is presented in the subsections below and throughout other pertinent sections of this report.

7.1 PAST AND PRESENT SITE OWNERS

On August 23, 2013, Ransom interviewed Mr. Eugene Merrill, the current property owner, regarding the Site history and current operations. Mr. Merrill indicated that he purchased the property in 1989, at which time it consisted of undeveloped woodland. The Site has been operated as a car wash throughout Mr. Merrill's ownership. Mr. Merrill indicated that he was not aware of any releases or spills of hazardous materials at the Site or neighboring properties that might have the potential to have significantly impacted the environmental condition of the Site. Additional Information provided by the Site owner is included throughout the pertinent sections of this report.

7.2 SITE MANAGER

Mr. Merrill was identified as the Site Manager, and provided the information discussed above.

7.3 SITE OCCUPANTS

Mr. Merrill was identified as a representative of the current Site occupants and provided the information discussed above.

7.4 LOCAL GOVERNMENT OFFICIALS

On August 23, 2012, Ransom conducted informal interviews with various municipal officials with the City of Belfast, regarding their knowledge of the Site. On September 3, 2013, Ransom also interviewed Chief James Richards of the Belfast Fire Department for any special knowledge of environmental conditions at the Site, as described above. Information provided by the interviewees is included throughout the pertinent sections of this report.

7.5 ADDITIONAL ENVIRONMENTAL PROFESSIONALS

On August 28, 2013, Ransom contacted Mr. Gary Bucklin of S.W. Cole Engineering, who had been contracted to perform a combined Phase II ESA/Geotechnical investigation of the northern adjoining former C.N. Brown property in 2010, as part of the property redevelopment. According to Mr. Bucklin, the Phase II ESA had identified gasoline contamination in the area of the former USTs on the northern portion of the former C.N. Brown property. Low levels of petroleum contamination had also been identified in the area of the former bulk fuel ASTs on the southeastern portion of the former C.N. Brown property, adjacent to the Site. Mr. Bucklin reported that a soil boring installed in this area indicated field screening concentrations of 45.6 parts per million in a soil sample collected from 4 to 6 feet below grade, and 12.3 parts per million in a soil sample collected from 10 to 10.4 feet below grade. Groundwater was encountered at an average depth of 4 feet below grade across the property, and was presumed to be flowing to the northeast. No groundwater samples were collected during the Phase II ESA. Mr. Bucklin

indicated that the former C.N. Brown property was generally remediated to a cleanup goal of 500 parts per million by field screening during the property redevelopment activities.

8.0 SUMMARY OF KEY FINDINGS

Ransom has completed a Phase I ESA in conformance with the scope and limitations of ASTM Standard Practice E 1527-05 and AAI (40 CFR Part 312) for the property located at 26 Starrett Drive in the City of Belfast, Waldo County, Maine.

Prior to Site development, the Site appears to have originally been utilized for agricultural purposes. In the late 1980s, Starrett Drive was constructed and the surrounding properties began to be developed for commercial use. In 1989, the Site was developed with the current self-service car wash building. The Site building and surrounding properties are connected to municipal sewer and water services. Wash water generated by the car wash operations at the Site is collected in a series of catch basins and discharged directly to the municipal sewer system.

The Site building floor slab is equipped with radiant heat to prevent freezing during winter conditions. Radiant heat, as well as hot water for the car wash operations, is provided by propane-fired boiler units. Propane is stored in two (2) 1,000-gallon ASTs on the southeastern portion of the Site. Based on the Site reconnaissance and information gathered during this investigation, the current Site activities are not anticipated to have adversely impacted the environmental condition of the Site.

The Site is bordered to the north by a property formerly operated as a C.N. Brown gas station and bulk fuel storage facility. The former UST systems associated with the C.N. Brown facility were located on the northwestern portion of the property, near Belmont Avenue, and the bulk fuel ASTs were located on the southeastern portion of the property, adjacent to the Site. The USTs and ASTs were removed from this property in 2010, at which time a Walgreens Pharmacy Store was constructed. The Site is bordered to the east by a large parcel of land, the northern portion of which is developed as a Maritime Farms gas station. The UST systems associated with the Maritime Farms facility are currently located on the northern portion of the parcel, adjacent to Belmont Avenue. The remaining portion of the eastern adjacent property consists of undeveloped woodland. The property bordering the Site to the south is developed as a Texaco Express Lube facility.

Numerous petroleum spills and releases have been documented in connection with the adjoining former C.N. Brown property. Significant quantities of contaminated soil were removed from the former C.N. Brown property during redevelopment activities in 2010. Following the remediation efforts, a Phase II investigation conducted by S.W. Cole Engineering identified low levels of residual petroleum contamination remaining in the area of the former bulk fuel ASTs. Nevertheless, the former C.N. Brown property subsequently received a letter indicating the property had been removed from the MEDEPs Long-term Petroleum Remediation Priority List, and no additional remediation was required. Based on the long history of spills associated with the former bulk fuel ASTs, and the documentation of low levels of petroleum contaminants in subsurface soils in this area, it is possible that the northeastern portion of the Site has been impacted by low levels of residual contaminants associated with the former C.N. Brown bulk fuel ASTs. However, considering the remediation efforts implemented to date, and that no additional remediation was required at the adjoining C.N. Brown property, it is unlikely that any residual contamination on the Site property, if present as a result of this adjacent facility, would be the subject of local, State, or Federal regulatory enforcement action.

Numerous spills and releases have also been documented in connection with the northeastern adjoining Maritime Farms property. Significant quantities of contaminated soil and groundwater were removed from this property during UST replacement activities in 2006. Based on the location of the current and former UST systems, the presumed groundwater flow direction, and the presence of a natural drainage swale/intermittent stream between the Site and this neighboring property, it is unlikely that releases from the Maritime Farms property have adversely impacted the environmental conditions of the Site.

One MEDEP Spill Report was identified in connection with the adjoining Express Lube property to the south of the Site. Based on the information contained in the Spill Report, the spill incident is not expected to have adversely impacted the environmental conditions of the Site. During the Site reconnaissance, several drums and ASTs were observed to be stored on the northeastern portion of the Express Lube property, adjacent to the Site. It was not clear if these containers were empty, or contained potentially hazardous fluids. No secondary containment was observed in connection with these containers; however, no evidence of leaks or releases was observed in connection with these containers. Nevertheless, the continued storage of potentially hazardous fluids adjacent to the Site represents an environmental concern.

No additional nearby properties were identified that are anticipated to represent a threat to the environmental conditions of the Site.

9.0 DATA GAPS

No significant data gaps were identified in the information collected for this assessment that affect Ransom's ability to identify conditions indicative of releases or threatened releases of OHM or that would materially affect our conclusions and opinions relative to recognized environmental conditions in connection with the Site.

10.0 CONCLUSIONS AND OPINIONS

We have performed a Phase I Environmental Site Assessment in conformance with the scope and limitations of ASTM Standard Practice E 1527-05 and USEPA AAI (40 CFR Part 312), of the Site identified by the City of Belfast Assessor's Office as Tax Map 12, Lot 40A, which corresponds to 26 Starrett Drive, City of Belfast, Waldo County, Maine. Any exceptions to, or deletions from, this practice are described in Section 1.4 of this report.

Based on the information obtained during this assessment, Ransom identified one *recognized environmental condition (REC)* in connection with the Site; soil and/or groundwater conditions on the northeastern portion of the Site may have historically been impacted by low-level petroleum contamination associated with the bulk fuel ASTs formerly located on the adjoining C.N. Brown property. However, considering the remediation efforts implemented at the former C.N. Brown property, and that no additional remediation was required, it is Ransom's opinion that low-level residual contamination on the Site property, which may be present as a result of this adjacent property, would not be the subject of local, State, or Federal regulatory enforcement action. Therefore, no further assessment or investigation relative to the *REC* is warranted or recommended at this time.

The storage of drums, ASTs, or other potentially hazardous materials containers on the neighboring Express Lube property, adjacent to the Site boundary and without secondary containment, represents an environmental concern for the Site. No other nearby properties are currently anticipated to represent a threat to the environmental conditions of the Site.

11.0 RECOMMENDATIONS

Based on the information obtained during this assessment, Ransom suggests that the Site property owner discuss the storage of hazardous materials containers and the possibility of secondary containment with the operators of the neighboring Express Lube facility. No additional assessment or investigation activities appear to be warranted at this time.

12.0 ADDITIONAL SERVICES AND NON-SCOPE CONSIDERATIONS

12.1 ADDITIONAL SERVICES

The following environmental issues are outside the scope (non-scope considerations) of the standard practice defined by ASTM Standard Practice E 1527-05. This Phase I ESA does not identify or evaluate these non-scope considerations.

- Asbestos;
- Radon;
- Lead in Drinking Water;
- Wetlands;
- Regulatory Compliance;
- Cultural and Historic Resources;
- Industrial Hygiene;
- Health and Safety;
- Ecological Resources;
- Endangered Species;
- Indoor Air Quality;
- High Voltage Power Lines; or
- Biological Agents.

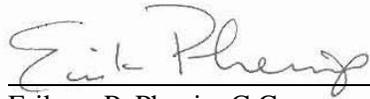
13.0 REFERENCES

1. City of Belfast Municipal Offices
Ransom File Review: August 23, 2013.
2. Ransom Interviews:
Eugene Merrill, August 23, 2013
Gary Bucklin, August 28, 2013.
3. Michael J. White, C.G., March 4, 2010; Underground Storage Tank Closure Assessment & Remedial Action, Big Apple Store, 268 Main Street, Belfast, Maine.
4. Millett Associates, June, 1994; UST Site Assessment, Maritime Farms, Belfast, Maine.
5. EnviroInvestigations & Remediation, Inc., March 16, 2007; Maine Underground Storage Tank Site Assessment, Maritime Energy, 262 Main Street, Belfast, Maine.
6. Environmental Data Resources (EDR) Radius Map Report, August 23, 2013.
7. EDR Aerial Photo Decade Package, August 22, 2013.
8. EDR Historical Topographic Map Report, August 21, 2013.
9. Surficial Geologic Map of Maine, Maine Geological Survey, Department of Conservation, Anderson, Walter A., 1985.
10. Bedrock Geologic Map of Maine, Maine Geological Survey, Department of Conservation, Anderson, Walter A., 1985.

14.0 SIGNATURE(S) OF ENVIRONMENTAL PROFESSIONAL(S)

Environmental Professional

We declare that, to the best of our professional knowledge and belief, we meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR Part 312. We have the specific qualifications based on education, training, and experience to assess a property of the nature, history, and setting of the Site. We have developed and performed the all appropriate inquiries in conformance with the standards and practices set forth in 40 CFR Part 312. Qualifications of the individuals listed below are provided in Appendix F.



Eriksen P. Phenix, C.G.
Project Geologist



Peter J. Sherr, P.E.
Senior Project Manager/Belfast Brownfields Program Manager

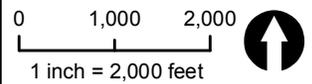
Regional Locator Map



Notes

1. Data Source: USGS National Map Seamless Server, 24K DRG, 1/3" NED
2. USGS Quad Name: Belfast
3. Latitude: 44° 25' 20.427" N
 Longitude: 69° 01' 9.601" W
 UTM Northing: 918783 mN
 UTM Easting: 498461 mE

Scale and Orientation



Prepared For

City of Belfast
 131 Church Street
 Belfast, Maine

Site Address

Merril's Power Wash
 26 Starrett Drive
 Belfast, Maine

111.061340.030 | Sept 2013

Figure 1
 Site Location

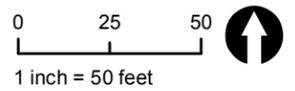
Legend & Notes

-  Site Boundary
-  Drums/
AST Storage
Area
-  AST

Notes

1. Site Plan based on Bing Orthophotography
2. Some features are approximate in location and scale
3. This plan has been prepared for the City of Belfast. All other uses are not authorized unless written permission is obtained from Ransom Consulting, Inc.

Scale & Orientation



Prepared For

City of Belfast
131 Church Street
Belfast, Maine

Site Address

Merrill's Power Wash
26 Starrett Drive
Belfast, Maine

111.06134.030 | Sept 2013

Figure 2
Site Plan



APPENDIX A

Photograph Log

Phase I Environmental Site Assessment

Merrill's Power Wash

26 Starrett Drive

Belfast, Maine

Photograph Log



Site building looking east from Starrett Drive



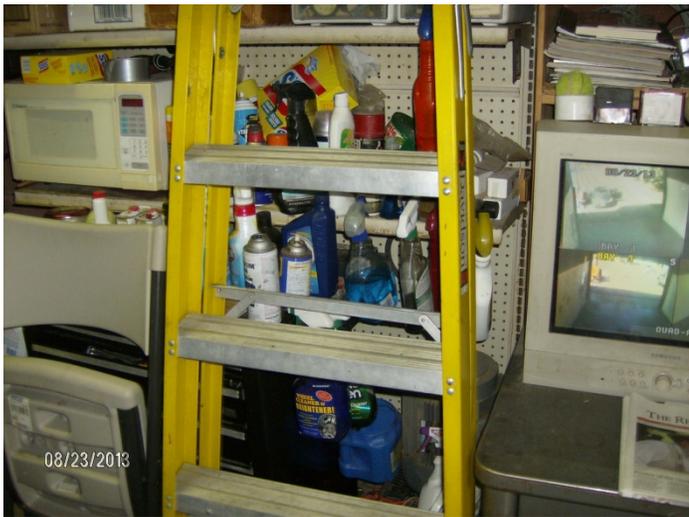
Site building looking southwest showing truck wash bay on right.



Catch basin in car wash bay (typical)



Car wash product storage in Utility Room



Household quantities of aerosols, degreasers, and lubricants



1,000-gallon propane ASTs

Photograph Log



Southern adjoining Express Lube property



Drums and upright AST storage on Express Lube property, looking west



Drums and upright AST storage on Express Lube property, looking south

APPENDIX B

Supplemental Documentation

Phase I Environmental Site Assessment

Merrill's Power Wash

26 Starrett Drive

Belfast, Maine

06488

WARRANTY DEED

YVON'S PILGRIM, INC., a Maine corporation with a place of business in LEWISTON, County of ANDROSCOGGIN, State of MAINE, for consideration paid, grants to EUGENE M. MERRILL and SHELLEY L. MERRILL, husband and wife, both of BELFAST, County of WALDO, State of MAINE with warranty covenants and as joint tenants, a certain lot or parcel of land, with any buildings thereon, situated in BELFAST, County of WALDO, State of MAINE, bounded and described as follows:

Beginning on Belmont Avenue at the northeast corner of land, now or formerly of the late John T. Rust, deceased; thence southerly forty-four (44) rods to land now or formerly of Ann S. Monroe; thence easterly by said Monroe land six and one-half (6 1/2) rods to said Rust land; thence northerly on said Rust land twenty-two (22) rods; thence easterly on said Rust land five (5) rods; thence northerly twenty-two (22) rods to Belmont Avenue; thence westerly on Belmont Avenue eleven and one-half (11 1/2) rods to place of beginning. Reference is had to Volume 296, Page 498, Waldo County Registry of Deeds.

EXCEPTING therefrom any land taken by the City of Belfast; and

EXCEPTING AND RESERVING therefrom the following described premises conveyed by Belmont Avenue Associates to C.N. Brown Co. by deed dated November 4, 1988, and recorded in Waldo County Registry of Deeds in Book 1065, Page 67:

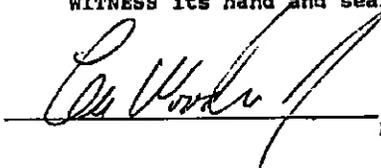
Land on the southerly side of Belmont Avenue

(Route 3), Belfast, Waldo County, State of Maine, bounded and described as follows:

Beginning at an iron pin marking the intersection of the easterly side of Starrett Drive with the southerly side of Belmont Avenue; thence South eighty-one degrees thirty-four minutes forty seconds East (S 81° 34' 40" E) one hundred eighty and ninety-two hundredths (180.92) feet along the southerly side of Belmont Avenue to an iron pin; thence South five degrees fifty-two minutes zero seconds West (S 5° 52' 00" W) three hundred fifty-two and zero hundredths (352.00) feet to an iron pin; thence North eighty-two degrees fifty-four minutes twenty-six seconds West (N 82° 54' 26" W) one hundred ninety and seventy-three hundredths (190.73) feet to an iron pin on the easterly side of Starrett Drive; thence North seven degrees twenty-eight minutes zero seconds East (N 07° 28' 00" E) three hundred fifty-six and twelve hundredths (356.12) feet along the easterly side of Starrett Drive to the point of beginning. Being about 1.51 acres.

Being the same premises conveyed to this Grantor by warranty deed of Belmont Avenue Associates, dated April 14, 1989 and recorded in said Registry in Book 1091, Page 166.

WITNESS its hand and seal this 31st day of July, 1989.



YVON'S PILGRIM, INC.

BY: 
YVON G. PELLERIN
Its President

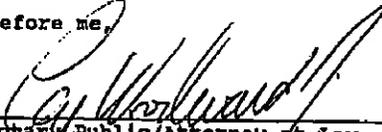


STATE OF MAINE
COUNTY OF WALDO

7-31, 1989

Then personally appeared the above-named YVON J. PELLERIN, President of Yvon's Pilgrim, Inc., and acknowledged the foregoing to be his free act and deed in his said capacity, and the free act and deed of said corporation.

Before me,



Notary Public/Attorney at Law
Print Name: Lee Woodward
My Commission Expires: 1-1-1995

RECEIVED
WALDO COUNTY
REGISTER OF DEEDS

1989 AUG -1 AM 11: 19

BK 1111 pg 175

ATTEST: Delores Page
REGISTER

User Questionnaire
ASTM E 1527-05 Phase I Environmental Site Assessment

In order to qualify for one of Landowner Liability Protections (LLP) offered by the Small Business Liability Relief and Brownfields Revitalization Act of 2001 (the "Brownfields Amendments"), the user of the Phase I Environmental Site Assessment must provide the following information (if available) to the environmental professional. Failure to provide this information could result in a determination that "all appropriate inquiry" is not complete.

Site Name: Merrill's Power Wash

Site Address: 26 Starrett Drive Belfast, Maine

Ransom Project No. 111.06134.030

Ransom Environmental Professional: Erik Phenix

1. Environmental cleanup liens that are filed or recorded against the site (40 CFR 312.25)

Are you aware of any environmental cleanup liens against the property that are filed or recorded under federal, tribal, state or local law?

Yes _____ No (if Yes, provide additional information on attachment)

2. Activity and land use limitations that are in place on the site or that have been filed or recorded in a registry (40 CFR 312.26)

Are you aware of any AULs, such as engineering controls, land use restrictions or institutional controls that are in place at the property and/or have been filed or recorded in a registry under federal, tribal, state or local law?

Yes _____ No (if Yes, provide additional information on attachment)

3. Specialized knowledge or experience of the person seeking to qualify for the LLP (40 CFR 312.28)

As the user of this ESA do you have any specialized knowledge or experience related to the property or nearby properties? For example, are you involved in the same line of business as the current or former occupants of the property or an adjoining property so that you would have specialized knowledge of the chemicals and processes used by this type of business?

Yes _____ No (if Yes, provide additional information on attachment)

4. Relationship of the purchase price to the fair market value of the property if it were not contaminated (40 CFR 312.29)

Does the purchase price being paid for this property reasonably reflect the fair market value of the property? If you conclude that there is a difference, have you considered whether the lower purchase price is because contamination is known or believed to be present at the property?

Yes _____ No (if No, provide additional information on attachment)

Unaware of what the purchase price is; no basis for comparison.

5. Commonly known or reasonably ascertainable information about the property (40 CFR 312.30)

Are you aware of commonly known or reasonably ascertainable information about the property that would help the environmental professional to identify conditions indicative of releases or threatened releases? For example, as a user,

- a) Do you know the past uses of the property? Yes No
- b) Do you know of specific chemicals that are present or once were present at the property?
Yes No
- c) Do you know of spills or other chemical releases that have taken place at the property?
Yes No
- d) Do you know of any environmental cleanups that have taken place at the property?
Yes No

(If Yes for any of these questions, provide additional information on attachment)

6. The degree of obviousness of the presence or likely presence of contamination at the property, and the ability to detect the contamination by appropriate investigation (40 CFR 312.31)

As the user of this ESA, based on your knowledge and experience related to the property are there any obvious indicators that point to the presence or likely presence of contamination at the property?

Yes No (if Yes, provide additional information on attachment)

User:

The following user was interviewed to complete this questionnaire:

Name: Thomas Kittredge

Title: Economic Development Director

Firm: City of Belfast, Maine

Relationship to Site: Funder of Environmental Assessments

Interviewer:

The following Ransom staff completed the interview:

Name: Erik Phenix Date: 9/3/13

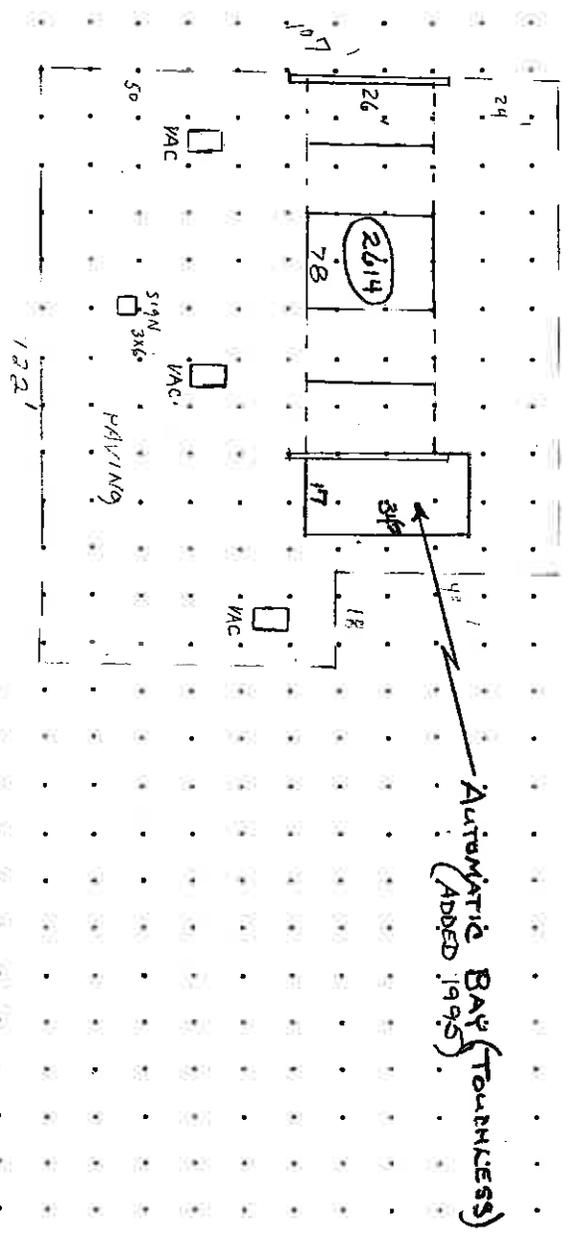
Signature: 

SCALE: 1"=40'

PROPERTY SKETCH - CITY OF BELFAST

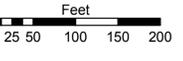
RESIDENTIAL	ROAD	Starrett Drive	MAP	LOT
COMMERCIAL	OWNER	McNeill, Anne M. & Shirley J.	12	40A
INDUSTRIAL				

BUILDING DIAGRAM



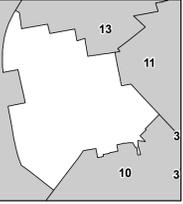


CITY OF BELFAST
WALDO COUNTY
MAINE



LEGEND

- Parcel
- Road
- Water
- Dam
- Condos
- Streams
- Cemetery
- Easement/ROW
- Parcel Hook
- Road
- Sublot Line
- Utility



For Assessment Purposes. Not to be used for conveyances.



Map 12

Printed: 7/8/2013
Effective Date: 4/1/2012



SHEET 5

SHEET 5

SEE MAP 5

50

SHEET 13

SHEET 11

SHEET 10

SHEET 10

KIRBY LAKE

BYPASS

US ROUTE 7

MAIN STREET

STARRETT DRIVE

LINCOLNVILLE AVENUE

LINCOLNVILLE AVENUE

ALTO STREET

MAIN STREET

CONGRESS STREET

FRANKLIN STREET

PRIMROSE STREET

CHARLES STREET EXTENSION

ANDERSON AVENUE

FRANKLIN STREET

CHARLES STREET

R.O.W. JAMES ST EXT.

SEE MAP 10

R/W & EASEMENT

SEE MAP 5
P/O MAP 5/LOT 116

7

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43-A

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17-B

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17-A

17-D

17-C

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18-A

37-B

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37-A

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STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Date of Certificate:
August 26, 2013

FACILITY REGISTRATION CERTIFICATE FOR
Aboveground and Underground Storage Tank

Please display this certificate in a visible location at the registered facility.

Facility:

BIG APPLE BELFAST
BELMONT & STARRETT DRS
BELFAST

Facility Registration Number: 15227

Date of Registration: September 22, 1988

Facility Phone: 0

Operator:

MOORE, KEVIN
CN BROWN CO
PO BOX 200
SOUTH PARIS, ME 04281-
207-743-9212

Sensitive Area Status:

Facility Use: RETAIL OIL

Owner:

MOORE, KEVIN
CN BROWN CO
PO BOX 200
SOUTH PARIS, ME 04281-
207-743-9212

Aboveground and Underground Storage Tanks

Number of Active Aboveground Tanks: 0

Number of Active Underground Tanks: 0

If the information on this form is accurate and complete, please retain for you records.

The Maine Department of Environmental Protection must be notified of any errors or changes in the information on this form. To accomplish this, please draw a line through the incorrect or outdated information, insert the correct information, and return this form to:

**Department of Environmental Protection Bureau of Remediation and Waste Management
State House Station #17 Augusta, ME 04333**

Attn: Underground Tanks Program

If you have any questions concerning this process, please call (207)287-2651 and ask for the administrator of the Underground Storage Tanks Program

INDIVIDUAL TANK DATA FOR SITE NUMBER: 15227

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
1	Below Ground	Steel With Cathodic Protection.	10000	Automatic Tank Gauge	05/01/1989	Removed	SA APPROVED	02/12/2010

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	10000	Unleaded Gasoline	Below Ground	05/01/1989	Inline Leak Detector	F/Glass - Petroleum	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 15227

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
2	Below Ground	Steel With Cathodic Protection.	10000	Automatic Tank Gauge	05/01/1989	Removed	SA APPROVED	02/12/2010

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	10000	Unleaded Gasoline	Below Ground	05/01/1989	Inline Leak Detector	F/Glass - Petroleum	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 15227

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
3	Below Ground	Steel With Cathodic Protection.	10000	Automatic Tank Gauge	05/01/1989	Removed	SA APPROVED	02/12/2010

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	10000	Premium Unleaded	Below Ground	05/01/1989	Inline Leak Detector	F/Glass - Petroleum	Vent Ball

Oil & Hazardous Materials Report Form
Spill Number: A/507/92

Subject:

Name (Last, First MI): C.N.BROWN CO.
Address: P.O. BOX 200 Town: SO. PARIS
State: ME Zip-code: 04281 Telephone: 2077439212

DP

Spill Information:

Location (Town): BELFAST Spill Type: A
Amount spilled: 100.99 gals.Y cu. yds.N lbs.N bbls.N
Type of spill: 02
Date of Spill: 92/10/09 (yy/mm/dd) Time of Spill: _____ (Military)
Date Reported: 92/10/09 (yy/mm/dd) Time Reported: 1710 (Military)
Cause: 09 Detection method: 2I
Incident code: CBPN DEP response time involved: 0.5 (hours)
Number of wells at risk: 0 Number of wells impacted: 0
Investigators' names: 1. ANDREWS, JON
2. _____
3. _____

Person Reporting Incident:

Name (Last, First MI): PARKER, LEV
Address: _____ Town: _____
State: _____ Zip-code: _____ Telephone: 2077439212
Oil & Hazardous Materials Report Form

Spill Number: A/507/92 (continued)

Clean-up Information:

Total product recovered: 100.99 gals.Y cu. yds.N lbs.N bbls.N
Method: C Non-recyclable: _____ gals.N bbls.N
Solids: combustible: _____ cu. yds.N tonsN
non-combustible: _____ cu.yds.
Recyclable material: _____ gals.N cu. yds.N lbs.N bbls.N
Number of filters installed: 0 Number of aerators installed: 0
Disposal information:
TO SO. PARIS FACILITY (FOR STORAGE)

Other Actions:

Reimbursement: to SF (surface water): N (Y/N)
to GF (ground water): N (Y/N)
to HWF (haz waste): N (Y/N)
Third party damage claim expected: N (Y/N)
Enforcement Referral: N (Y/N)

A-507-92

DEP received an after hours report of #2 fuel oil spillage as a result of an above ground tank overfill at a CN Brown bulk terminal (the Belfast Big Apple). Reportedly, an estimated 75-150 gallons was spilled and totally contained within the concrete tank enclosure. This was collected using sorbent pads (these were taken to the CN Brown facility in So. Paris pending disposal).

No DEP personnel visited this site as a result of this incident.



STATE OF MAINE

DEPARTMENT OF ENVIRONMENTAL PROTECTION

JOHN R. McKERNAN, JR.
GOVERNOR

DEAN C. MARRIOTT
COMMISSIONER

DEBRAH RICHARD
DEPUTY COMMISSIONER

January 14, 1993

C.N. Brown Company
Attn: Lev Parker
P.O. Box 200
So. Paris, Maine 04281

RE: Estimated 75-150 gallon #2 oil spill, Belfast Big
Apple, on 10/9/92 DEP # A-507-92

Dear Mr. Parker:

You and I discussed this incident over the phone on 10/9. It was my understanding that the spilled oil was completely contained using sorbent pads and that these would be transported to your facility in So. Paris. You agreed to send me a letter describing the incident.

My file does not indicate receipt of such a letter. If you sent a letter and had retained a copy in your files I would appreciate a copy for mine. If the letter was never prepared, please do so. Please include a description of what happens to oily debris at your So. Paris facility.

Please call me at 287-7953 if you have any questions.

Sincerely,

Jon Andrews
Div. of Response Services
Bureau of Hazardous Materials &
Solid Waste Control

JALEV.DOC

AUGUSTA
STATE HOUSE STATION 17
AUGUSTA, MAINE 04333-0017
(207) 289-7688 FAX: (207) 289-7826
OFFICE LOCATED AT: RAY BUILDING, HOSPITAL STREET

PORTLAND
312 CANCO ROAD
PORTLAND, ME 04103
(207) 879-6300 FAX: (207) 879-6303

BANGOR
106 HOGAN ROAD
BANGOR, ME 04401
(207) 941-4570 FAX: (207) 941-4584

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, ME 04769
(207) 764-0477 FAX: (207) 764-1507

C. N. BROWN CO.

January 18, 1993

Mr. Jon Andrews
Department of Environmental Protection
State House Station #17
Augusta, Maine 04333-0017

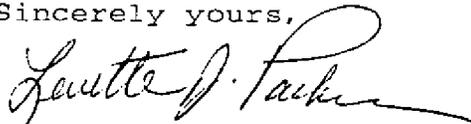
Dear Mr. Andrews;

In checking our files, I have not found a letter advising you of exactly what happened on October 9, 1992 at 2:00 PM at our Belfast Heating Oil Bulk Plant. Eric Curtis, transport driver for C. N. Brown Company overfilled the #2 heating oil tank by approximately 100 gallons. This product was contained inside the dike and cleaned up by absorbent pads by 6:00 PM of that day. These absorbent pads were picked up by C. N. Brown Company's Maintenance Department. (The pads were in double plastic bags for transportation to the C. N. Brown Company Maintenance complex in South Paris. Seacoast Ocean Services periodically disposes of these pads and bills C. N. Brown Company for this service.

Please do not hesitate to call me at (207) 743-9212, ext. 283, should you have any questions or require any additional information.

Thank you.

Sincerely yours,



Leverette J. Parker
Hazardous Communications
Co-Ordinator

C. N. BROWN COMPANY

LJP/mlp

DP

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A - 437 - 94

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): C. N. BROWN
Mailing Address: P.O. BOX 200 Town: SOUTH PARIS
State: ME Zip: 04281 Telephone: (207) 743-9212
Comments:

LOCATION / FACILITY INFORMATION

Spill Location: C. N. BROWN
Address: BELMONT AVE. Location ID: 24073
Minor Civil Division: BELFAST Zip: 04915
Latitude N: / / Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: A (Table A) Amount Spilled: 30.00 G (Gals, Yds3, Lbs or Bbls)
Product Reported Spilled: 02 (Table B) Product Actually Found: 02 (Table B)
Date Of Spill: Sep. 19, 1994 Time Of Spill: 2100 (Military)
Date Reported: Sep. 20, 1994 Time Reported: 0800 (Military)
Cause Of Spill: 19 (Table C) Detection Method: 3 I (Table D)
Incident Code: C -OT -L - (Table E)
DEP response time involved: 1.8 Wells At Risk: Wells Impacted:
Investigators' names : GEHLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): ALEXANDER, DIANE C.N. BROWN
Address: BELMONT AVE. Town: BELFAST
State: ME Zip Code: 04915 Telephone: (207) 338-2000

CLEAN-UP INFORMATION

Spill Number A - 437 - 94

Total Product Recovered : 30.00 G (Gals, Yds3, Lbs, Tons or Bbls)

Method of Recovery : G

Non Recyclable : (Gals, Tons or Bbls)

Solids Combustible : (Yds3 or Tons)

Solids Non Combustible : 30.00 Yds3

Recyclable : (Gals, Yds3, Lbs, Tons or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information : Soil taken to Dragon Cement for disposal.

OTHER ACTIONS

Expenditure (s) -	From Surface Water Fund	N	(Y or N)
	From Ground Water Fund	N	(Y or N)
	From Haz Waste Fund	N	(Y or N)

Third Party Damage Claim Expected N (Y or N)

Enforcement Referral N (Y or N)

Insurance Fund Claim N (Y or N)

Tech Services Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

UNO/UST Site Number	Tank Number	Size Of Tank	Tank Material	Tank Age	Piping Material	Tank Status
------------------------	----------------	-----------------	------------------	-------------	--------------------	----------------

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

Date 9/20/94 DEP SPILL # A-437-94

GENERATOR CN Brown

TRANSPORTER Scott Ellis

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

ON 9/20/94 Frank Cehrbj OBSERVED THE
(date) (DEP representative)

clean up of oil spill debris at CN Brown Belfast
(location)

which resulted from spill from open valve on parked
(description of incident)

delivery tanker

This shipment consists of 30 ± cu yards
(quantity)

and/or _____ drums of solid contaminated with
Virgin #2 test oil
(contaminant)

Solids consist of (check as appropriate)

- sand, gravel or soil
- speedy-dri
- sorbent
- other

(describe or lists)

Facility is (check One)

- Landfill
- Land Spreading Site
- Asphalt Plant
- Asphalt Pug Mill
- other

Dragon Concrete
(describe)

Frank Cehrbj
Signature- DEP Representative

Susan M. Willey
Signature-Facility Representative

Total Tns 36.36

white - DEP Representative
Pink - Generator

Canary - Transporter
Goldenrod - Receiving facility

SEP 22 11 30 AM '94

RECEIVED

Spill Report Narrative

A-437-94

Subject: C.N. Brown

Location: Belfast

Product spilled: #2 fuel oil

Received a call from Diane Alexander of C.N.Brown that there had been a spill at the office in Belfast. She said that around 9:00 PM vandals had opened the hoses on a full truck and let the oil drain from the hose and outside piping. The internal valves held the vast majority of the oil in the pocket. She estimated that 30 gallons was spilled. She said that they had cleaned it up what they could with pads. The next morning Kevin Moore of C.N.Brown called to say that they had hired a local contractor already and they were going to excavate the site. I suggested Dragon Cement for disposal. I also started the arrangements with Dragon to get the contaminated soil in to be processed. Approximately 30 yd³ of contaminated soil was taken to Dragon Cement for processing. The site is a baseline 2 site with public water and sewer in the area. No additional work is necessary. I didn't go out at the time of the cleanup, however the next time I was in Belfast, I stopped by and inspected the site. No problems were seen.

DP

**MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM**

Spill Number A - 357 - 95

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): C.N. BROWN

Address: P.O. BOX 200

Town: SOUTH PARIS

State: ME Zip: 04281

Telephone: (800) 442-6330

Comments: DELIVERY TRUCK LEAKED FUEL FROM PIPE ONTO PAVED SURFACE. C.N. BROWN CLEANED IT UP. SITE VISIT SHOWED CLEANUP WAS SUFFICIENT. NO FURTHER WORK IS REQUIRED.

LOCATION / FACILITY INFORMATION

Spill Location: C. N. BROWN (BIG APPLE)

Address: BELMONT AVE

Location ID: 18883

Town: BELFAST

Zip: 04915

Latitude N: / /

Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: A (Table A) Amount Spilled: 10.00 G (Gals, Yds3, Lbs or Bbls)

Product Reported Spilled: 02 (Table B) Product Actually Found: 02 (Table B)

Date Of Spill: Aug. 01, 1995 Time Of Spill: (Military)

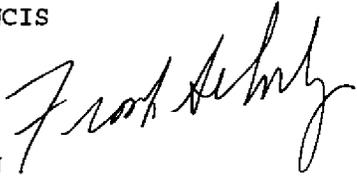
Date Reported: Aug. 04, 1995 Time Reported: 0920 (Military)

Cause Of Spill: 08 (Table C) Detection Method: 2 I (Table D)

Incident Code: E - TT - L - (Table E)

DEP response time involved: 4.3 Wells At Risk: 0 Wells Impacted:

Investigators' names : GEHRLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): KEVIN MOORE C.N. BROWN

Address: P.O. BOX 200

Town: SOUTH PARIS

State: ME Zip Code: 04281

Telephone: (800) 442-6330

CLEAN-UP INFORMATION

Spill Number A - 357 - 95

Total Product Recovered : 8.00 G (Gals, Yds3, Lbs, Tons or Bbls)

Method of Recovery : C

Non Recyclable : (Gals, Tons or Bbls)

Solids Combustible : (Yds3 or Tons)

Solids Non Combustible : Yds3

Recyclable : (Gals, Yds3, Lbs, Tons or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information :

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund	N	(Y or N)
From Ground Water Fund	N	(Y or N)
From Haz Waste Fund	N	(Y or N)

Third Party Damage Claim Expected N (Y or N)

Enforcement Referral N (Y or N)

Insurance Fund Claim N (Y or N)

Tech Services Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

UNO/UST Site Number	Tank Number	Size Of Tank	Tank Material	Tank Age	Piping Material	Tank Status
------------------------	----------------	-----------------	------------------	-------------	--------------------	----------------

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

DP

Spill Number A - 0470 - 96

Report Status: FINAL

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): C.N. BROWN

Address:

Town:

State:

Zip Code:

Telephone:

Ext:

Comments: 100 GALLON OVERFILL AT THE BULK PLANT. 5 TO 10 GALLONS SPILLED OUTSIDE OF THE DIKE.

LOCATION / FACILITY INFORMATION

Name of Spill Location: C.N. BROWN

Address: INT. RT 1 AND RT 3

Location ID: 24902

Minor Civil Division: BELFAST

Local Name:

Latitude N:

Longitude W:

SPILL / EVENT INFORMATION

Spill Type: A (Table A) Amount Spilled: 100.99 G (Gallons, Cubic Yards, Pounds, Barrels)

Product Reported Spilled: 02 (Table B) Product Actually Found: 02 (Table B)

Date Of Spill: October 21, 1996 Time Of Spill: 1500

Date Reported: October 21, 1996 Time Reported:

Cause: 09 (Table C) Detection Method: 2 L (Table D)

Incident Code: C - BP - L - A (Table E)

Response Time Involved: 2.4 Wells At Risk: 0 Wells Impacted: 0

Investigator(s) WALL, GLEN GW

REPORTING INFORMATION

Name (Last, First, MI): C.N. BROWN

Address:

Town:

State:

Zip Code:

Telephone: (207) 338-3300

Ext:

CLEAN-UP INFORMATION

Spilled Product Recovered: 100.99 G Method: A C J (Table K)

Other Product Recovered: Method: (Table K)

Contaminated Soil: 0.05 T (Cubic Yards or Tons)

Disposal Info: spilled oil will be recycled

OTHER ACTIONS

Expenditure(s): Third Party Damage Claim Expected: N

From Surface Water Fund: N Enforcement Referral: N

From Ground Water Fund: N Insurance Fund Claim: N

From Hazardous Waste Fund: N Technical Services Referral: N

UNDERGROUND TANK(S) INFORMATION

Tank Registration Number: Number of Tanks Removed:

NARRATIVE

A delivery of oil was made to C. N. Brown's bulk plant on 10-21-96. The gauging tape was inaccurate and the driver overfilled the AST. The oil then leaked out of the site glass, which is located on the tank gauge assembly. The driver noticed the problem and placed a bucket near the site glass. This action allowed the oil to flow into the dike instead of spilling onto the ground. Crews from C. N. Brown then collected the oil (using buckets) from inside the dike and dumped it into the transport. Seacoast was also called to vac out the inside of the dike. The small amount of oil that spilled onto the ground was also cleaned up. No site visit made and no further action will be required.

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A - 0018 - 00

Report Status: FINAL *mj*

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): CN BROWN

Address: PO BOX 200

Town: SOUTH PARIS

State: ME Zip Code: 04281

Telephone: (800) 432-4211

Ext: 2106

Comments: THE SPILL WAS K1 OR #2

LOCATION / FACILITY INFORMATION

Name of Spill Location: CN BROWN; BELFAST HEATING OIL OFFICE

Address: BELMONT AVE

Location ID: 32953

Minor Civil Division: BELFAST

Local Name:

Latitude N:

Longitude W:

SPILL / EVENT INFORMATION

Spill Type: A (Table A) Amount Spilled: 1.99 G (Gallons, Cubic Yards, Pounds, Barrels)

Product Reported Spilled: 07 (Table B) Product Actually Found: 07 (Table B)

Date Of Spill:

Time Of Spill:

Date Reported: January 10, 2000

Time Reported: 0920

Cause: 18 (Table C)

Detection Method: 2 L (Table D)

Incident Code: C - BP - L - A (Table E)

Response Time Involved: 1.0

Wells At Risk: 0

Wells Impacted: 0

Investigator(s)

CORR, MARY *Mary*

REPORTING INFORMATION

Name (Last, First, MI): CN BROWN; BETTY SNOWMAN

Address: PO BOX 200

Town: SOUTH PARIS

State: ME Zip Code: 04281

Telephone: (800) 432-4211

Ext: 2106

CLEAN-UP INFORMATION

Spilled Product Recovered: 0.99 G Method: C (Table K)
 Other Product Recovered: Method: (Table K)
 D-Tree Code: D-Tree Date:
 Contaminated Soil: (Cubic Yards or Tons)
 Disposal Info:

OTHER ACTIONS

Expenditure(s):	Third Party Damage Claim Expected:	N
From Surface Water Fund: N	Enforcement Referral:	N
From Ground Water Fund: N	Insurance Fund Claim:	N
From Hazardous Waste Fund: N	Technical Services Referral:	N

UNDERGROUND TANK(S) INFORMATION

Tank Registration Number: Number of Tanks Abandoned:

NARRATIVE

No site visit made. Staff found an oil stain at the bulk plant Monday morning when they arrived for work. The spill may have occurred during a delivery over the weekend by P.S. Marstan. They were going to attempt collecting some oil off the frozen ground with sorbents. The area is served by town water. No further action is anticipated.

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-139-2001

Report Status: Final Report

MCD Town: BELFAST

Local Name:

Primary Responder: JON ANDREWS

Primary Product:

Subject/Owner: BELFAST OIL CO. - -

I. EVENT

Spill Info

Type Oil Incident {O}
Source
Cause Accident - Human Error {17}

Spill Date/Time

03/15/2001 08:00

Reporter Type/Detection Method

Type Subject/Spiller {2}
Method Visual Product {L}

Reported Date/Time

03/15/2001 08:15

Subject/Spiller

Contact --BELFAST OIL CO.
268 MAIN ST.
BELFAST ME
8009583532
Comment MINOR HEATING OIL SPILL

Reporter

Contact --LINDA (C.N. BROWN)
8009583532
Comment

Primary Responder and Other Employees

JON ANDREWS (Primary Responder)

II. SITE

Location

Location Type Transportation - Road {RD}
Name BELFAST OIL CO.
Street Address 268 MAIN ST.
MCD Town BELFAST
Local Name
State/Province

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land{L}

Tanks Involved

III. CLEANUP**Product Reported**

#2 Fuel Oil {02}

Cleanup DTREE**Products Found/Amount Spilled**

#2 Fuel Oil {02}/ - 0.2 gals. ACTUAL

Material Recovered

Mixed Liquid Media {MM} - 0.2 gals. ACTUAL

Recovery/Treatment Method

Sorbents {C}

Disposal Information

by oil co. staff

IV. NARRATIVE

DEP received a report that this minor oil spill occurred when the driver (oil tanker) dropped the fuel nozzle. All spilled product was reportedly sorbed.

V. ATTACHMENTS**Attachment Type****Description****File Name**

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-97-2003

Report Status: Final Report

MCD Town: BELFAST

Local Name: BELFAST

Primary Responder: DANIEL E DAVIS

Primary Product: #1 Fuel Oil - Kerosene {01} - 1 gals. ESTIMATE

Subject/Owner: C N BROWN - -

I. EVENT

Spill Info

Type Oil Incident {O}
Source Storage Unit - Aboveground Storage Tank {TA}
Cause Mechanical Failure - Valve {07}

Spill Date/Time

03/03/2003 13:30

Reporter Type/Detection Method

Type Subject/Spiller {2}
Method Visual Product {L}

Reported Date/Time

03/03/2003 14:10

Subject/Owner (Potential Responsible Party)

Contact --C N BROWN
PO BOX 200
164 MAIN ST EXT
SO PARIS ME 04281 USA
800-432-4211

Comment

Reporter

Contact JODY PULKKINEN--C N BROWN
268 MAIN ST
BELFAST ME 04915 USA
207-743-9212

Comment

Primary Responder and Other Employees

DANIEL E DAVIS (Primary Responder)

No Further Response Action Expected

II. SITE

Location

Location Type Terminal - Bulk Plant {BP}
Name C N BROWN BULK PLANT
Street Address 268 MAIN ST
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land {L}
Engineered Containment {E}

Tanks Involved

Above Ground Tank(s) Involved-Tank Outside

III. CLEANUP**Product Reported**

#1 Fuel Oil - Kerosene {01}

Cleanup DTREE**Products Found/Amount Spilled**

#1 Fuel Oil - Kerosene {01}/ - 1 gals. ESTIMATE (Primary Product)

Material Recovered

Mixed Liquid Media {MM} - UNKNOWN

Recovery/Treatment Method

Excavation {G}

Disposal Information

c.n.brown disposed of oily ice

IV. NARRATIVE

Following the filling of a delivery truck from the Belfast bulk plant a small amount of oil was lost to the ground. The valve that was supposed to stop the flow of oil had apparently frozen somewhat open and leaked when removed from the truck. The driver then moved the valve inside the containment berm. Some oil hit the ice outside containment and more hit the ice inside containment, C.N.Brown employees removed the ice. When I checked the area the following day I saw no evidence of oil remaining.

V. ATTACHMENTS**Attachment Type****Description****File Name**

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-499-2006

Report Status: Final Report

MCD Town: BELFAST
Local Name: BELFAST
Primary Responder: DANIEL E DAVIS
Primary Product: Unleaded Gasoline {23} - 100 gals. ESTIMATE
Subject/Owner: ABENAQUI CARRIERS - -

I. EVENT

Spill Info

Type Oil Incident {O}
Source Storage Unit - Underground Storage Tank {TU}
Cause Overfill {09}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type Public Official {4}
Method Visual Product {L}

Reported Date/Time

05/29/2006 12:30

Subject/Spiller (Potential Responsible Party)

Contact --ABENAQUI CARRIERS
PO BOX 517
38B SOUTH RD.
NORTH HAMPTON NH 03862 USA
800-643-9537

Comment

Reporter

Contact DAN DAVIS--MDEP
3 BLOSSOM LN
AUGUSTA ME 04333 USA
207-287-2651

Comment

Primary Responder and Other Employees

DANIEL E DAVIS (Primary Responder)
JUANITA A CONNER-EHIOROBO

II. SITE

Location

Location Type Terminal - Service Station {SS}
Name BIG APPLE
Street Address 268 MAIN ST
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land {L}

Tanks Involved

Underground Tank(s) Involved-15262

III. CLEANUP**Product Reported**

Gasoline Unspecified (20)

Cleanup DTREE**Products Found/Amount Spilled**

Unleaded Gasoline (23)/ - 100 gals. ESTIMATE (Primary Product)

Material Recovered

Other Material (OM) - UNKNOWN

Recovery/Treatment Method:

Sorbents (C)

Disposal Information

Sorbents disposed of by the responsible party.

IV. NARRATIVE

While observing an Underground Storage Tank (UST) removal at a Maritime Energy service station in Belfast I noticed some familiar activity next door at the Big Apple service station. The familiar activity was the distribution of oil absorbent pads and speedi dri to the pavement and a general look of mild panic on the several people rushing around trying to clean up a gasoline spill before anyone noticed. It was too late, I'd already noticed.

Apparently, the delivery driver had connected to the fill connection and when he dropped the fuel he overfilled the tank. Normally, this would not have caused a problem but since a tank top connection was loose he ended up filling the tank top sump with approximately one hundred gallons of gasoline before he noticed it bubbling up around the sump cover and running down the driveway.

While waiting for Clean Harbors to show up to pump out the sump the gasoline drained out through the apparently not liquid tight sump bottom. Since there is no possible way of excavating the contaminated soil, short of destroying the entire gasoline dispensing system, I referred the site to Technical Services for remediation decisions. Juanita Connor-Ehiorobo joined me for a site visit and turnover meeting and I left the site in her capable hands. No further Response Services Division action expected. For additional information refer to the Technical Services files.

V. ATTACHMENTS

<u>Attachment Type</u>	<u>Description</u>	<u>File Name</u>
Electronic Form	Referral to JUANITA A CONNER-EHIOROBO	

Spill Number: A-499-2006

Referral Date: 9/11/2006 12:00:00AM

Referral Type: _____

To: JUANITA A. CONNER-EHIOROBO

From: DANIEL E. DAVIS

Referral:

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-347-2009

Report Status: Final Report

MCD Town: BELFAST

Local Name: BELFAST

Primary Responder: JASON A FISH

Primary Product: Waste Oil/Used Motor Oil {81} - 5 gals. ESTIMATE

Subject/Owner: C N BROWN - -

I. EVENT

Spill Info

Type Oil Incident {O}
Source Storage Unit - Box or Other General Use Container
Cause Discharge - Deliberate/Other {20}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type Contractor/Consultant {6}
Method Visual Product {L}

Reported Date/Time

06/17/2009 11:15

Subject/Spiller (Potential Responsible Party)

Contact --C N BROWN
PO BOX 200
164 MAIN ST EXT
SO PARIS ME 04281 USA
800-432-4211

Comment

Reporter

Contact JEREMY GREENMAN--ENVIRONMENTAL PROJECTS INC
1186 HAMMOND AVE
BANGOR ME 04401 USA
207-942-0024

Comment

Other Contact (Potential Responsible Party)

Contact UNKNOWN DUMPER--

ME USA

Comment

Primary Responder and Other Employees

JASON A FISH (Primary Responder)

II. SITE

Location

Location Type Business - Commercial {CM}
Name C N BROWN STORE #1039
Street Address 268 MAIN STREET
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land{L}

Tanks Involved

None

III. CLEANUP**Product Reported**

Waste Oil/Used Motor Oil {81}

Cleanup DTREE**Products Found/Amount Spilled**

Waste Oil/Used Motor Oil {81}/ - 5 gals. ESTIMATE (Primary Product)

Material Recovered

Contaminated Soil {CS} - 0.5 cu. yds. ESTIMATE

Other Material {OM} - 80 lbs. ESTIMATE

Recovery/Treatment Method

Excavation {G}

Sorbents {C}

Disposal InformationDisposal of soil by CN Brown
with other oily waste stream.**IV. NARRATIVE**

A five gallon pail of waste oil was abandoned near a dumpster at the C N Brown Citgo service station on Main Street in Belfast. The pail was accidentally overturned and spilled its contents to a concrete pad and ran onto the ground. C N Brown contacted Environmental Projects (EPI) to clean up the spill and they reported it to the Department.

On June 18, 2009 I visited the service station to check in on EPI's clean-up efforts. They removed two 55 gallon drums of soil visibly impacted by the waste oil. The oil only penetrated down into the soil to a maximum depth of one foot. EPI also cleaned off the cement pad using citri solve degreaser and speedy dri. No further Response actions are expected.

V. ATTACHMENTS**Attachment Type****Description****File Name**

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-88-2010

Report Status: Final Report

MCD Town: BELFAST
Local Name: BELFAST
Primary Responder: DANIEL E DAVIS
Primary Product: Gasoline Unspecified (20) UNKNOWN
Subject/Owner: CN BROWN -KEVIN MOORE-

I. EVENT

Spill Info

Type Oil Incident {O}
Source Storage Unit - Underground Storage Tank {TU}
Cause Other - Unknown {18}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type Contractor/Consultant {6}
Method Site Assessment {O}

Reported Date/Time

02/10/2010 12:00

Subject/Spiller (Potential Responsible Party)

Contact KEVIN MOORE--CN BROWN
PO BOX 200
SOUTH PARIS ME 04281 USA
207-743-9212

Comment

Reporter

Contact MIKE WHITE--
7 WEBSTER RD
NEW SHARON ME 04955 USA
207-778-6180

Comment

Primary Responder and Other Employees

DANIEL E DAVIS (Primary Responder)

II. SITE

Location

Location Type Terminal - Service Station {SS}
Name CN BROWN SERVICE STATION
Street Address 268 MAIN ST
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land{L}

Tanks Involved

Underground Tank(s) Involved-15227

III. CLEANUP**Product Reported**

Gasoline Unspecified {20}

Cleanup DTREE**Products Found/Amount Spilled**

Gasoline Unspecified {20}/ UNKNOWN (Primary Product)

Material Recovered

Contaminated Soil {CS} - 249.5 cu. yds. ESTIMATE

Recovery/Treatment Method:

Excavation {G}

Disposal InformationSoil disposed of at Thibodeau's,
Prospect**IV. NARRATIVE**

Contaminated soil was discovered during the removal of three underground fuel storage tanks. DEP was undergoing changes in the remediation guidelines at the time of closure but the requirement to remove saturated soils seemed appropriate under either the new guidance (Remediation Guidelines for Petroleum Contaminated Sites in Maine) under section 5.2.1.3 Outdoor Commercial Worker exposure guideline or the nearly outdated Hydrocarbon Decision Tree under the Baseline section. In this case the responsible party elected to do further cleanup since a real estate transaction was in progress. CN Brown cleaned up to 500 parts per million by bag headspace method. See the Underground Storage Tank (UST) closure site assessment in the tanks file (#15227) for more detailed information and laboratory analysis of soil samples collected at the time of closure. No further action is expected.

V. ATTACHMENTS

<u>Attachment Type</u>	<u>Description</u>	<u>File Name</u>
Paper Attach	spill debris letter	



OIL SPILL DEBRIS FORM

DATE: 2-11-10 DEP SPILL # A-88-10

GENERATOR: C.N. BROWN

TRANSPORTER: THUBODAN?

BILL TO: C.N. BROWN

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

On 2-11-10 DAN DAVIS authorized the clean up of oil spill debris at

C.N. BROWN SERVICES STATION, MAJOR ST, BANGOR
(location)

which resulted from LEAKING UST
(description of incident)

This shipment consists of 480 7003
(quantity) (units) (qualifier)

contaminated with UNLEADED GASOLINE
(contaminant)

Solids consist of: (check as appropriate)

- Sand, gravel or soil
- Sorbent
- Speedy-dri
- Other (specify): _____

Facility is: (check one)

- Landfill
- Asphalt Plant
- Asphalt Pug Mill
- Land Spreading Site
- Other (specify): THUBODAN

Signature - DEP Representative: [Signature] DAN DAVIS

Signature - Facility Representative: _____

Total Tonnage Received: _____

Please mail this form after signature to DAN DAVIS at regional office below:
(name)

AUGUSTA
17 STATE HOUSE STATION
AUGUSTA, ME 04333-0017
(207) 287-7800 FAX: (207) 287-7939

BANGOR
108 HOGAN ROAD
MAINE DEP, SUITE #8
BANGOR, ME 04401
(207) 941-4570 FAX: (207) 941-4584

PORTLAND
312 CANCO ROAD
PORTLAND, ME 04103
(207) 822-8300 FAX: (207) 822-6303

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, ME 04769-2094
(207) 764-0477 FAX: (207) 760-3143

UNDERGROUND STORAGE TANK CLOSURE ASSESSMENT & REMEDIAL ACTION

**Big Apple Store
268 Main Street
Belfast, Maine**

**Owner & Operator: C.N. Brown Company
1 C.N. Brown Way
P.O. Box 200
South Paris, Maine 04281**

**DEP Registration #: 15227
MDEP Spill #A-88-2010**

**Latitude: 44°25.417'N
Longitude: 69°1.160'W**

**Licensed Remover: Mark Winslow
MarWin Construction Company**

Removal Date: February 10-12, 2010

Petroleum Contamination: Yes

Report by:

**Michael J. White, C.G.
March 4, 2010**

Michael J. White, C.G.
7 Webster Road
New Sharon, Maine 04955
Phone & Fax: (207) 778-6180

March 4, 2010

Kevin Moore
C.N. Brown Company
1 C.N. Brown Way
P.O. Box 200
South Paris, Maine 04281

Underground Storage Tank Closure Assessment & Remedial Action

Dear Kevin:

This letter serves as a summary for the underground storage tank removal and remedial action performed at the Big Apple Store located at 268 Main Street in Belfast, Maine.

1. Three cathodically protected single-wall steel 10,000-gallon gasoline underground storage tanks (USTs) and associated underground single-wall fiberglass pipes were removed from the site from February 10 through February 12, 2010. The tanks and underground pipes were found to be in excellent condition, structurally sound, with no observable holes.
2. Petroleum contaminated soil with strong gasoline odors and photoionization detector (PID) concentrations from 1,000 to more than 2,000 parts per million (ppm) were discovered within the UST excavation. Groundwater was encountered at a depth of approximately 5 feet. A petroleum sheen, but no free floating product was observed on the water surface. Maine Department of Environmental Protection (MDEP) Response Services was notified. The site was classified as requiring removal of "petroleum saturated" soil with collection of four soil samples representing the spectrum of soil remaining. Because of a pending real estate transaction regarding the property, we opted to clean the site to a more stringent goal of 500 ppm as measured by PID.
3. The suspected contamination sources are leakage at the fill pipe (west end) of the northern most UST and a significant overflow and release of more than 100 gallons of gasoline at the opposite (east) end of the same tank in 2006 and described in MDEP Spill Report #A-499-2006. A total of approximately 249.5^{+/-} cubic yards of soil was excavated from the tank location and areas to the north and east and transported to Vaughn Thibodeau & Sons in Prospect, Maine for treatment.
4. The 500 ppm clean up goal was met over much of the excavation with the exception of an isolated section of a discolored sand and gravel fill layer 1 to 1.5 feet in thickness along the north wall. A maximum concentration of 813 ppm was detected there with concentrations well below 500 ppm to either side.

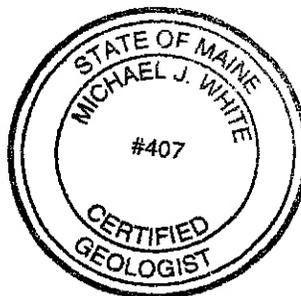
5. Upon completion of contaminated soil removal four samples of remaining soil were collected and sent for laboratory analysis for Gasoline Range Organics and Volatile Petroleum Hydrocarbons. The samples had PID concentrations from a minimum of 43 ppm to a maximum of 813 ppm. Analytical results indicate the remaining soil meets Tier 2 Soil Exposure Guidelines for Excavation Construction Workers as outlined in the new MDEP *Remediation Guidelines For Petroleum Contaminated Sites In Maine* dated November 20, 2009 and effective December 1, 2009.
6. Based on the findings of this investigation, the site has been remediated to a more stringent standard than MDEP established. We recommend no further action with regards to the underground tanks or pipes removed during this investigation are necessary.

If you have any questions, please feel free to call.

Sincerely,



Michael J. White
Maine Certified Geologist #407



Cc: UST Program Administrator
Dan Davis
Town of Belfast, Maine

INTRODUCTION

The Big Apple Store is located at the intersection of Starrett Drive and Main Street (Route 3) just east of Route 1 in Belfast, Maine (Figure 1). C.N. Brown Company is owner and operator of the convenience store and underground storage tank (UST) facility at the site. The property is located in a commercial area and is identified as Lot #40 on Belfast Tax Map #12 (Figure 2). Surrounding property ownership and development is summarized in Table 1. The site and surrounding area are supplied by municipal water and serviced by municipal sewer.

C.N. Brown Company acquired the property on November 4, 1988 from Florence Philbrook. The property is reported to have been undeveloped at the time. The site was developed in 1989 with a one story building constructed on a concrete slab and used as a convenience store. The UST system removed during this investigation consisted of three 10,000-gallon gasoline tanks which supplied three dispenser pumps under a canopy in front and north of the building (Figure 3). According to the Maine Department of Environmental Protection (MDEP) Certificate of UST Registration (attached) the USTs and associated underground pipes were installed in May 1989. An aboveground storage tank (AST) facility consisting of two 20,000-gallon fuel oil tanks within a concrete containment dike was located in the southeast corner of the lot (Figure 3 & 4). The AST facility was removed during summer 2008.

Based on review of MDEP's Hazardous & Oil Spill System Online Report Service and discussions with MDEP staff, one spill is reported to have occurred in relation to the UST facility recently closed at the site. Spill #A-499-2006 occurred in 2006 when UST T1-1 (Figure 4) was overfilled during a delivery. The final report is pending and not available for review, but discussions with Dan Davis (MDEP Response Services) indicates the overfill caused the malfunction of a cap at the opposite (east) end of the tank in the vicinity of the submersible pump resulting in the release of gasoline. Gasoline filled up the access man way to the pump and overflowed spilling across the pavement unbeknownst to the transport driver. 100+ gallons of gasoline was released, with an undetermined volume entering the subsurface tank backfill material.

Several spills were reported concerning the former AST facility located in the southeast corner of the property (Figure 4). Spill reports are attached and summarized below:

- Spill #A-470-1996 reported 10/21/1996 involved the release of ~100 gallons of #2 fuel oil within the cement AST dike during an overfill. The oil leaked from a tank gauge assembly. The oil was collected with buckets and a vacuum truck. No further MDEP action was required;
- Spill #A-18-2000 reported 1/10/2000 involved the release of ~1 gallon of fuel oil outside the AST dike. An oil stain was found on the ground surface when staff reported to work. C.N. Brown Company staff were going to try and clean up the frozen ground. The spill was believed to have occurred during a weekend delivery. No further MDEP action was expected or anticipated; and
- Spill #A-97-2003 reported 3/3/2003 involved the release of ~1 gallon of fuel oil on the ground outside the AST dike when a shutoff valve was stuck slightly open. C.N. Brown Company staff removed the oily ice inside and outside the cement dike.

MDEP staff saw no evidence of oil remaining when checked the following day. No further response action was expected.

The site property is reportedly in the process of being purchased by The Richmond Company, Inc. of Wilmington, Massachusetts. Plans call for the existing structure to be razed and a new Walgreen's pharmacy constructed.

METHODS

The following methods/techniques were used during this investigation.

Tank & Pipe Removal

The tank and pipe removal was performed from February 10 to February 12, 2010 by MarWin Construction Company of Falmouth, Maine. The tanks were inerted and cleaned prior to removal by EPI, Inc. of Auburn, Maine. Mark Winslow was the licensed tank installer whom oversaw the removal.

Soil Gas Monitoring

A MiniRAE 2000 Photoionization Detector (PID) with 10.6 electronVolt lamp was used to monitor soil gas concentrations at the site. The PID was calibrated prior to use with isobutylene span gas at a concentration of 100 parts per million (ppm) with a response factor of 1. Soil gas measurements are reported according to MDEP gasoline set points for the instrument ($\text{Conc.}_{\text{Set Point}} = \text{Conc.}_{\text{Isobutylene}} \times 1.3$).

Soil samples were collected and placed quickly into ziplock bags, heated, and allowed to equilibrate. The bags were then shaken, the tip of the PID inserted in the bag, and the peak measurement recorded.

Soil Sampling & Analysis

Selected soil samples were collected for laboratory analysis at the Maine Health & Environmental Testing Laboratory (HETL) in Augusta. Samples were analyzed for Gasoline Range Organics (GRO) using Maine method 4.2.17 and Volatile Petroleum Hydrocarbons (VPH) using Massachusetts Method 04-1.1.

Once collected samples were packed in ice and delivered to the laboratory with proper chain-of-custody documentation maintained.

Contaminated Soil Disposal

Contaminated soil excavated from the site was transported to Vaughn Thibodeau & Sons in Prospect, Maine for treatment.

FINDINGS

The Big Apple Store is located along the south side of Main Street (Route 3) and east side of Starrett Drive in Belfast. The site is approximately 1.6 acres in size, relatively flat, and at an elevation of 200 feet mean sea level. A northerly flowing drainage ditch forms the east property boundary to the site. Its source is a small surface water body located approximately 1,200 feet southeast of the site (Figure 1).

According to the surficial geology map of the Belfast area, the site is located in an area underlain by glacial till; a heterogenous mixture of sand, silt, clay, and stones (Thompson). There are no mapped significant sand and gravel aquifers within at least 3,000 feet of the site (Neil).

Tanks and buried pipes were backfilled with tan to brown colored, widely graded, fine to coarse sand. Up to 3 to 3.5 feet of sand and gravel fill was discovered overlying native soil. Native soil appears to be glacial till which is olive to brown to gray in color. It consists of a clayey silt matrix with varying amounts of sand and in some places is quite boney.

The three gasoline USTs removed during this closure assessment were 10,000-gallon cathodically protected single-wall steel tanks. USTs T1-1 and T2-1 contained regular unleaded gasoline and were siphoned together (Figure 4). All the tanks were discovered to be in excellent condition, structurally sound, with no oxidation, scaling, or corrosion pitting observed. The fill pipes for each tank included metal overfill spill buckets, which on USTs T2-1 and T3-1 were severely oxidized with holes. The submersible pumps at the east ends of USTs T1-1 and T3-1 were accessed through 4-foot diameter open-bottomed fiberglass man ways. Underground product and vent pipes were single-wall fiberglass constructed. Pipes appeared structurally sound with no observable holes or cracks. There were no containment sumps beneath the dispenser pumps.

Table 2 summarizes PID measurements of soil samples collected during removal of the UST system. Selected soil sample locations and PID concentrations are shown on Figure 5. Petroleum contaminated soil with strong gasoline odors and PID concentrations from 1,000 to more than 2,000 ppm were discovered within the UST excavation in the following areas (Figure 5):

- Around the fill pipe and west end of tank T1-1 from approximately 1.5 to 10 feet in depth;
- Along the north side of UST T1-1 from approximately 5 feet to 10 feet in depth; and
- Along the east ends of all the tanks from approximately 5 feet to 10 feet in depth.

Contaminated soil with elevated PID concentrations was also discovered in soils directly beneath the gasoline dispenser pumps. Contaminant concentrations decreased exponentially within a short distance vertically (Table 2). Groundwater was encountered in the UST excavation at a depth of approximately 5 feet. A petroleum sheen, but no free floating product, was observed on the water surface.

Dan Davis of MDEP Response Services was notified of the release and responded to investigate; MDEP spill number #P-88-2010 was assigned the case. Based on discussions with Mr. Davis and his consultation with Cheryl Fontaine (MDEP Technical Services) the site was classified as requiring removal of "petroleum saturated" soil with collection of four soil samples representing the

spectrum of soil remaining at the site. Because of the pending real estate transaction, C.N. Brown Company and The Richmond Company, Inc. opted to clean the site to a more conservative goal of 500 ppm as measured by PID.

Contaminated soil was excavated and temporarily stored at the site on February 15, 2010, then transported to Vaughn Thibodeau & Sons for treatment the following day. A total of approximately 249.5^{+/-} cubic yards was excavated from the area shown on Figure 6. PID concentrations of remaining soil are shown on Figure 6. Clean soil was encountered below the base of the tanks at a depth of approximately 10 feet. Refusal, thought to be bedrock, was encountered at approximately 11.5 to 12 feet in depth in the tank excavation and appeared to shallow to the north. The 500 ppm clean up goal was met over much of the excavation with the exception of an isolated section of a discolored sand and gravel fill layer along the north wall approximately 1 to 1.5 feet in thickness (Figure 6). The top of the layer is about 3 to 4 feet below grade and extends to the north.

Four samples of soil remaining after excavation of contaminated soil was complete were sent for laboratory analysis. Sample locations and PID concentrations are shown in Figure 6. Laboratory analytical results are attached and summarized with sample data in Table 4. Soil samples had PID concentrations from a minimum of 43 ppm to a maximum of 813 ppm. Lab results indicate the remaining soil is well below Tier 2 Soil Exposure Guidelines for Excavation Construction Workers as outlined in the new MDEP *Remediation Guidelines For Petroleum Contaminated Sites In Maine* dated November 20, 2009 and effective December 1, 2009 (Table 4).

DISCUSSION

Table 3 summarizes historical UST usage at the site and suspected sources of contamination encountered. Based on the findings of this investigation it appears contamination within the tank excavation and to the north and east was from a combination of sources; primarily leakage at the fill pipe (west end) of UST T1-1 and the significant overflow and release at the east end of T1-1 identified in MDEP Spill Report #A-499-2006. Contamination in shallow soils directly beneath the spill bucket of the fill pipe of T1-1 was easily traced. It appears free product that drained into tank backfill from the open bottomed man way at the west end of T1-1 during the 2006 spill spread laterally on the water table surface to the east and north portions of the tank excavation and into the surrounding native soil. Contamination in shallow soils directly beneath the dispenser pumps appears to be the result of minor spillage during pump maintenance and dismantling of the pumps prior to removal. The dramatic decrease in concentrations a few feet deeper supports this theory, not continuous leaks.

The Maritime Energy site located on Lot #39 abutting the C.N. Brown property to the east has been the location of a convenience store and active UST facility for many years. There have been a number of reported spills at the site with the most significant occurring in 2006 during closure of several gasoline USTs. The final spill report is pending (MDEP Spill Report #A-485-2006) and was not available for review. However, Dan Davis (MDEP) investigated the release and indicated there was free floating product on the water table and a significant volume of petroleum contaminated soil was excavated and removed from the site for treatment. Excavation work terminated a short distance east of the property boundary. Mr. Davis indicated the contamination appeared to extend west towards the property line and possibly beyond.

The site and surrounding area are supplied by public water. Based on research of the Maine Drinking Water Program's database there are no public water supply wells located within 2 miles of the site. Keith Pooler, Superintendent of the Belfast Water District, indicated there is a well supplying a building at the intersection of Hatley Road and Lincolnville Avenue, located more than 2,000 feet south-southwest of the site across the Route 1 Bypass.

Based on topography and Dan Davis's (MDEP) work regarding remedial action at the Maritime Energy site located next door, groundwater flow in overburden deposits appears to be in a northerly direction.

No new USTs were installed at the site.

CONCLUSIONS & RECOMMENDATIONS

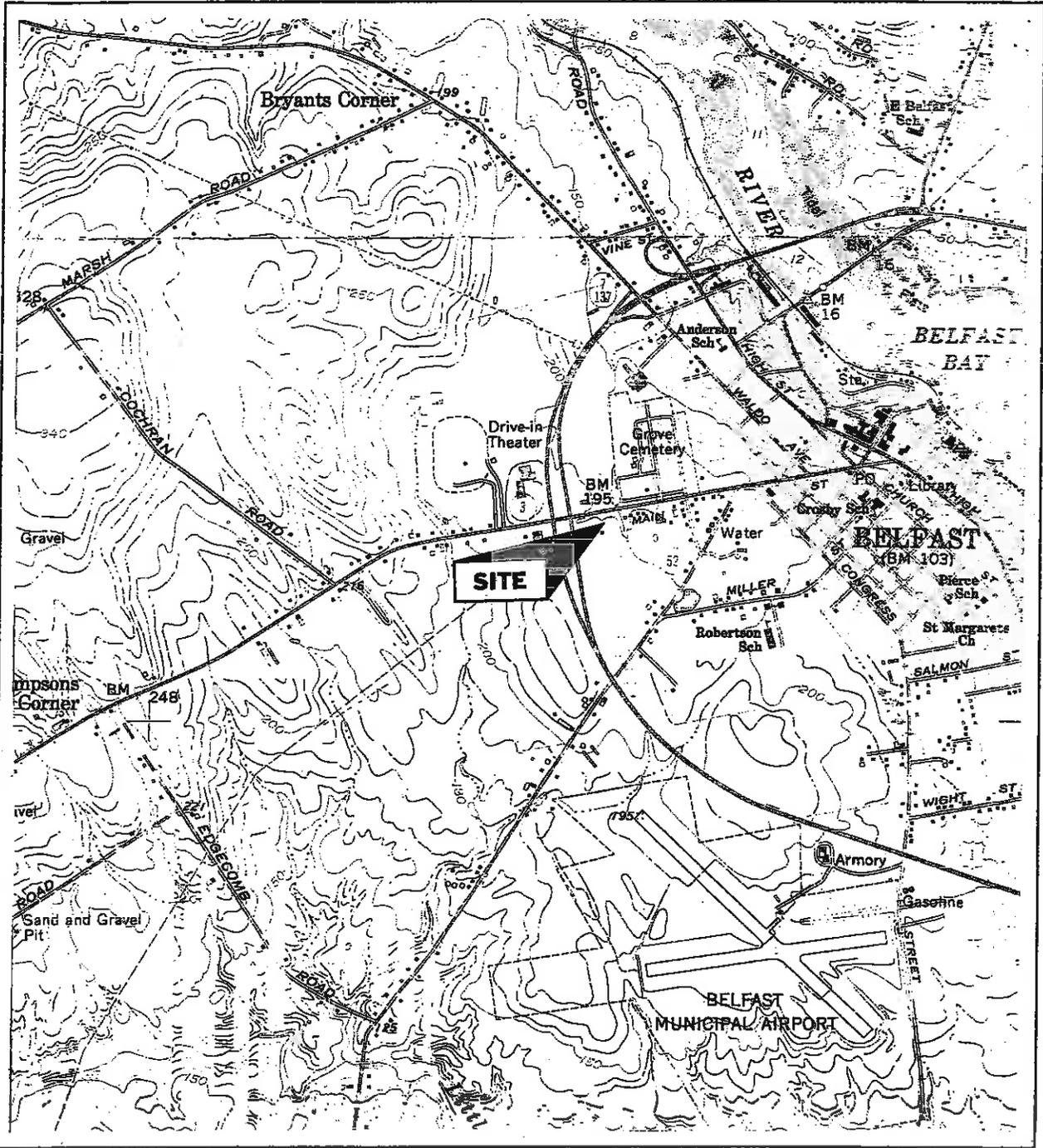
Based on the findings of this investigation, the site has been remediated to a more stringent standard than MDEP established. Remaining soils with the highest PID concentrations are well below State exposure guidelines based on laboratory analysis. We recommend no further action with regards to the underground tanks or pipes removed during this investigation are necessary.

BIBLIOGRAPHY

- Thompson, W.B., Calkin, P.E., Fahnestock, K.R., Smith, G.W., 1986, Reconnaissance surficial geology of the Belfast Quadrangle, Maine: Maine Geological Survey, Open-File No. 86-7.
- Neil, C.D., Locke, D.B., 2000, Significant Sand and Gravel Aquifers, Belfast Quadrangle, Maine: Maine Geological Survey, Open-File No. 00-11.

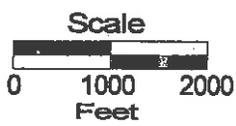
LIMITATIONS

The findings provided in this report are based solely on the information contained and referenced herein, which we believe to be a fair representation of site conditions. Additional quantitative information regarding the site, which was not available, may result in modification of the stated findings. No other warranty, expressed or implied, is made.



**Figure 1. Site Location Map
 Big Apple Store
 268 Main Street
 Belfast, Maine**

Source: USGS Topographic Map
 Belfast, Maine
 7.5' Quadrangle
 1960
 Photorevised 1973



**Michael J. White, C.G.
 New Sharon, Maine**

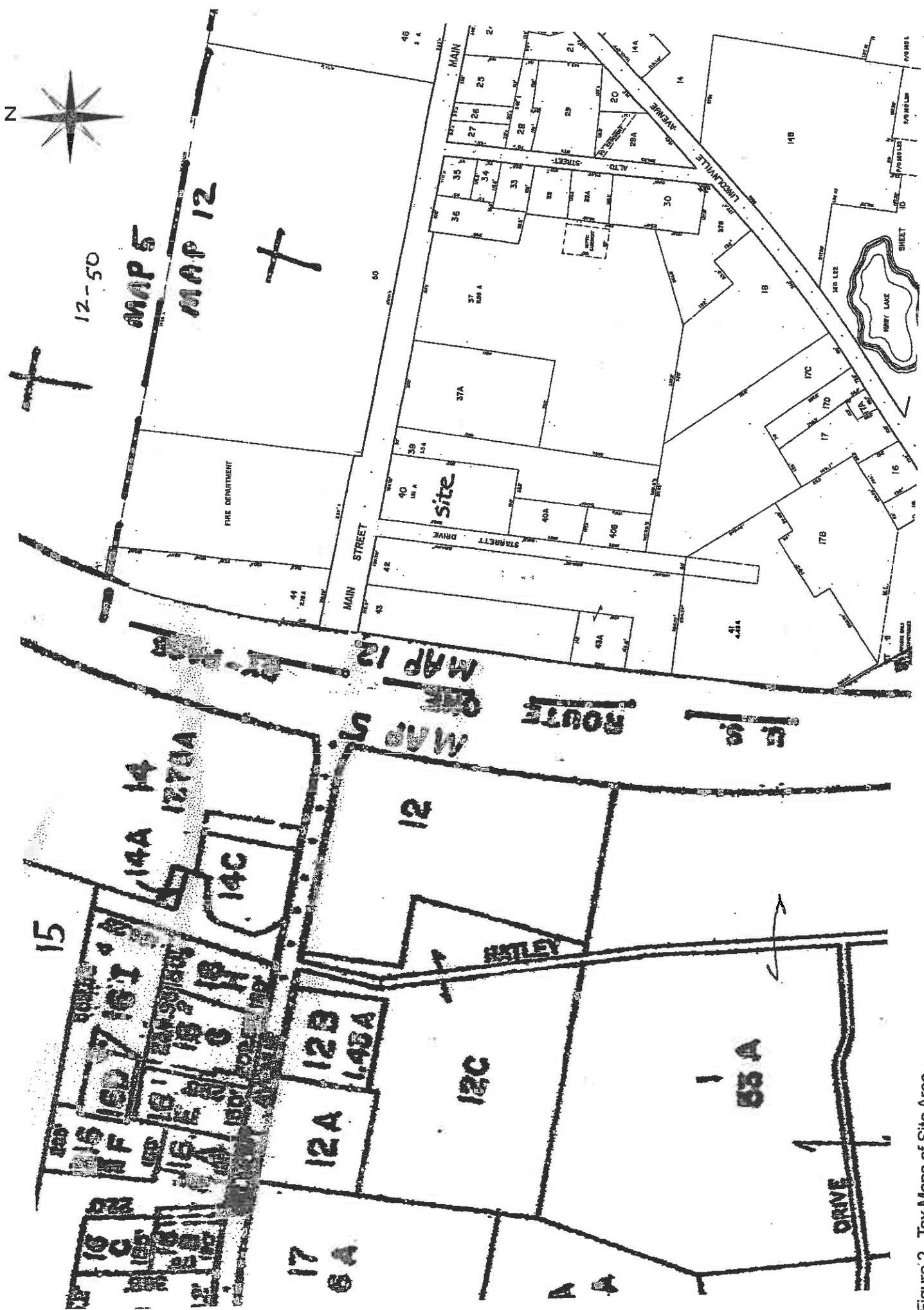


Figure 2. Tax Maps of Site Area
 Big Apple Store
 268 Main Street
 Belfast, Maine

Reference
 40 Lot Number
 Refer to Table 1 for property ownership

Scale
 0 125 250
 Feet

Michael J. White, C.G.
 New Sharon, Maine

Source: Belfast Tax Maps 5 & 12

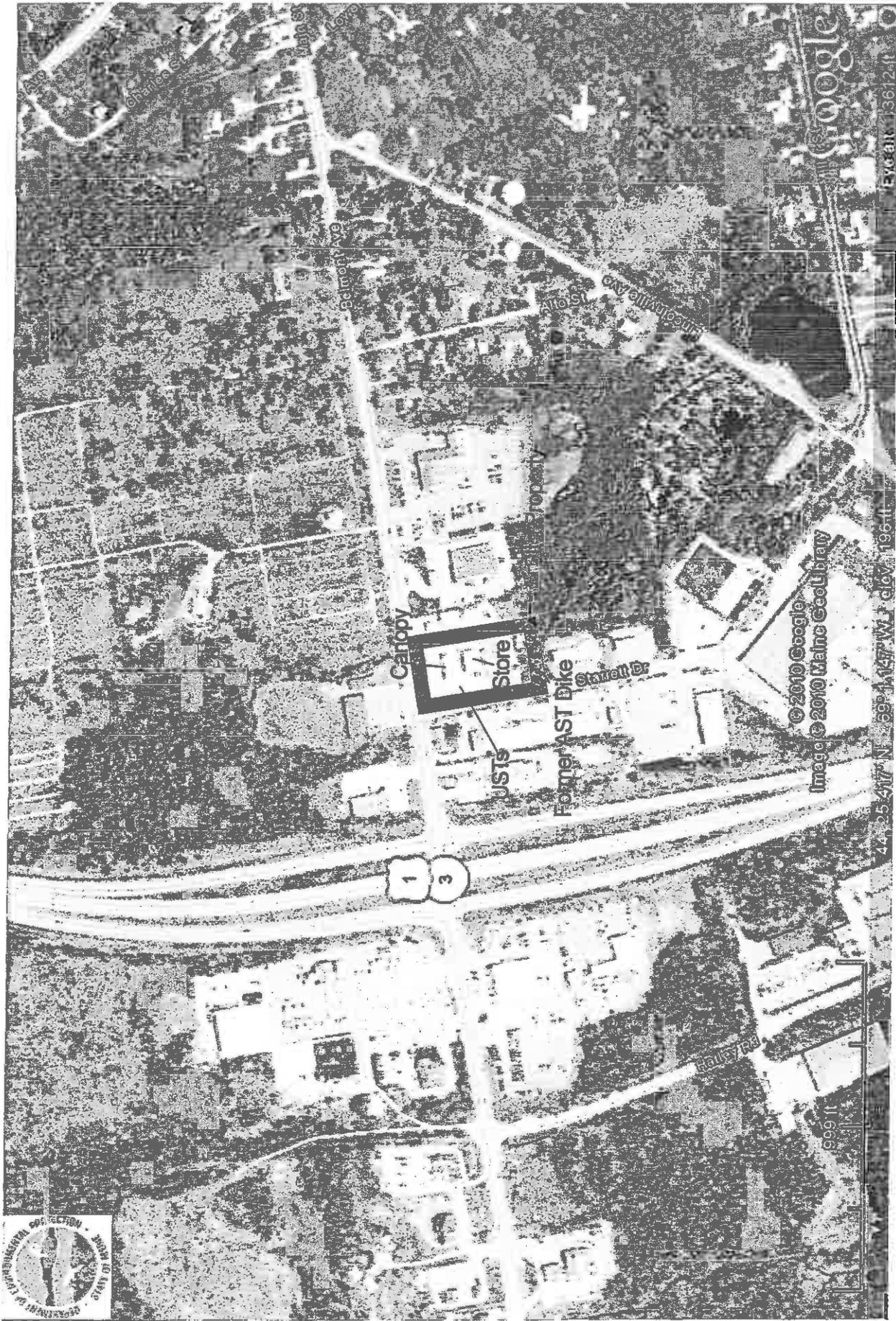


Figure 3. Aerial View of Site Area
Big Apple Store
268 Main Street
Belfast, Maine

Michael J. White, C.G.
New Sharon, Maine

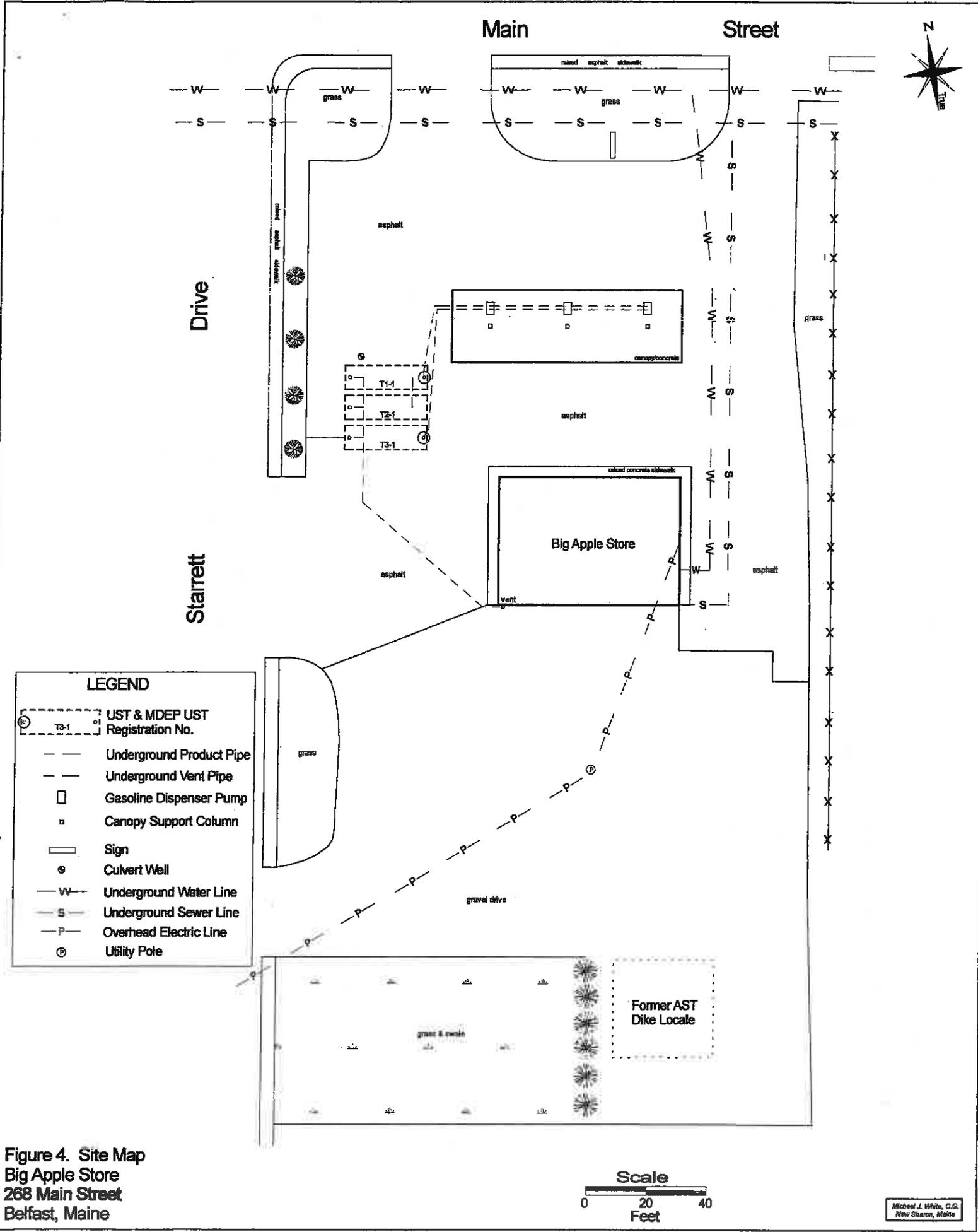
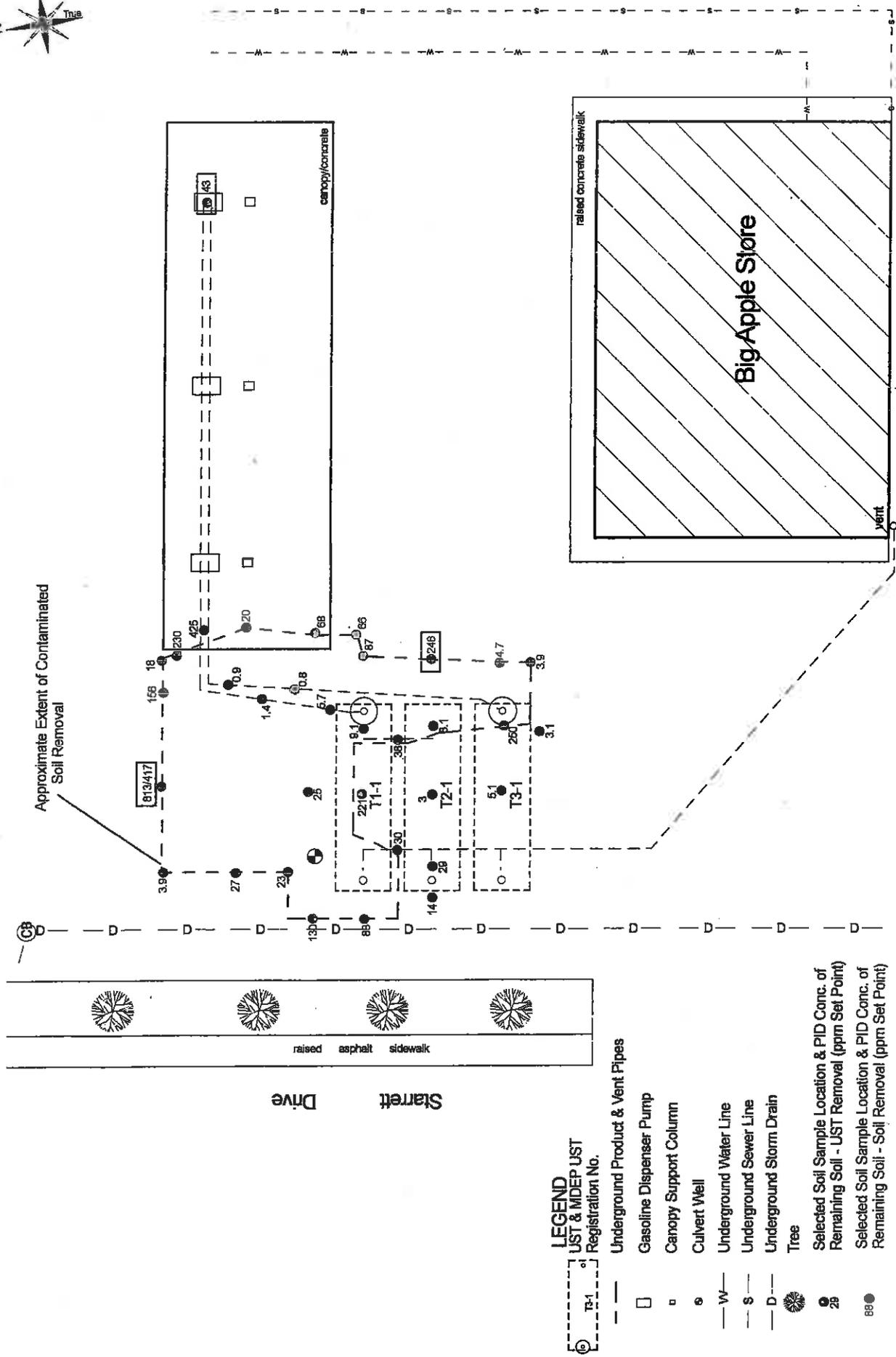


Figure 4. Site Map
 Big Apple Store
 268 Main Street
 Belfast, Maine



Michael J. White, C.G.
New Sharon, Maine

- LEGEND**
- UST & MDEP UST Registration No.
 - Underground Product & Vent Pipes
 - Gasoline Dispenser Pump
 - Canopy Support Column
 - Culvert Well
 - W--- Underground Water Line
 - S--- Underground Sewer Line
 - D--- Underground Storm Drain
 - ☼ Tree
 - Selected Soil Sample Location & PID Conc. of Remaining Soil - UST Removal (ppm Set Point)
 - Selected Soil Sample Location & PID Conc. of Remaining Soil - Soil Removal (ppm Set Point)
 - ☉ Denotes Sample Sent for Laboratory Analysis

Figure 6. Extent of Soil Removal & PID Concentrations of Remaining Soil
Big Apple Store
268 Main Street
Belfast, Maine

Table 1. Surrounding Property Ownership & Development

Big Apple Store

268 Main Street

Belfast, Maine

Note: Refer to Figure 2 for property locations.

<u>Map</u>	<u>Lot</u>	<u>Owner</u>	<u>Development</u>
12	16	Cottles Shop N Save Inc.	Undeveloped Land
12	17	Geoffrey Wight	Residence
12	17B	Hannaford Bros. Co.	Supermarket
12	17C	Paul Foster/City of Belfast	Structure
12	17D	Michael Nickerson	Residence
12	18	Alan Wood	Undeveloped Land
12	30	City of Belfast	Undeveloped Land
12	32	Arlene Whitney	Residence
12	32A	Marion Witcomb	Residence
12	33	John Long	Residence
12	34	Brett Fancy	Residence
12	35	Barbara Hutchins	Residence
12	36	Donald Flanders	Residence
12	37	QV Realty, LLC	Structure
12	37A	Rared Belfast LLC	Rite Aid Store
12	37B	Diane Allmayer-Beck	Residence
12	39	John Ware	Maritime Energy Convenience Store/USTs
12	40	C.N. Brown Co.	Site, Convenience Store, USTs
12	40A	Eugene Merrill	Car Wash
12	40B	Stentorian Properties	Express Lube
12	41	OSJ of Belfast, LLC	Supermarket
12	42	Thomas Auger	Shopping Plaza
12	43	McDonalds Corp.	McDonalds Restaurant
12	43A	Thomas Auger	Parking Lot
12	44	Autozone Inc.	Auto Parts Store
12	50	City of Belfast	Fire Station/Cemetary
5	1	Athenahealth, Inc.	Structure
5	12	Dutch Chevrolet Inc.	Auto Dealership
5	12A	Belfast River LLC	Structure
5	12B	Belfast Route #3 LLC	Vacant land
5	12C	?	Vacant land
5	14	Ren-Bro Inc.	Shopping Plaza
5	14A	State of Maine	
5	14C	Bangor Savings Bank	Bank
5	15	Bracebridge Corp.	Vacant land
5	16A	Harland Nickerson	Structure
5	16D	?	
5	16E	Bouchard Properties, LLC	Structure
5	16F	Harland Nickerson	Vacant land
5	16G	Blackstone Properties	Structure
5	16H	New England Pizza LLC	Restaurant
5	16I	Eighty One Eutaw LLC	Vacant land

Table 2. PID Soil Gas Measurements
Big Apple Store
268 Main Street
Belfast, Maine

N	North	T1-1, T2-1, T3-1	Underground Storage Tanks
S	South	DP	Dispenser Pump
E	East	@	Soil Remaining After Removal of Contaminated Soil
W	West	FP	Fill Pipe

Refer to Figures 4 & 5 for selected sample locations.

<u>Date</u>	<u>Sample #</u>	<u>Depth (feet)</u>	<u>PID Conc. (DEP set point)</u>	<u>Location</u>
2/10/2010	1	1.5	0.7	FP T3-1, Under spill bucket
	2	2	0.1	Under vent pipe between W portion T2-1 & T3-1
	3	2.5	1	Under vent pipe connect, Top of T3-1, W portion
	4	3-3.5	1.2	Under vent pipe, S side, W portion T3-1
	5	2.5	2.7	FP T3-1, Top of tank
	6	5	0.7	S side T3-1, W portion, Wet
	7	1.5	2.1	FP T2-1, Under spill bucket
	8	2.5	1	FP T2-1, Top of tank
	9	2	0.9	Under vent pipe connect, Top of T2-1, W portion
	10	3.5	30	Under vent pipe between W portion T1-1 & T2-1
	11	2-2.5	74	Under vent pipe connect, Top of T1-1, W portion
	12	3	33	S side T1-1, W portion
	13	1.5-2.5	2180	FP T1-1, Under spill bucket, Contaminated soil
	14	4-4.5	2529	N side T1-1, Even with FP
	15	4	311	W end T3-1
	16	5-5.5	1	Between T2-1 & T3-1, Middle, Wet
	17	2.5	592	Submersible pump, E end T3-1, Top of tank
	18	4-4.5	18	E end T3-1
	19	2.5-3	21	Under product pipe between E end T2-1 & T3-1
	20	5-5.3	3	S side T3-1, E end, Wet
	21	2.5-3	38	Under siphon pipe between T1-1 & T2-1, E portion
	22	2.5	13	Siphon pipe connect, Top of T-2
	23	5	1447	Between T2-1 & T3-1, E end, Wet
	24	3	4	Under product pipe to T3-1, Between T1-1 & T2-1, 2' E of tanks
	25	5	1841	Between E end T1-1 & T2-1, Wet
	26	3	10.4	E end T2-1
	27	5	1659	E end T2-1, Wet
	28	5	647	N side T1-1, Middle, Wet
	29	3.5	4	Above Sample #28
	30	2.5	299	Submersible pump, E end T1-1
	31	3-3.5	13	Under product pipe to T3-1, 3' E of E end T1-1

<u>Date</u>	<u>Sample #</u>	<u>Depth</u> <u>(feet)</u>	<u>PID</u> <u>Conc.</u> <u>(DEP set point)</u>	<u>Location</u>	
2/10/2010	32	3	0.8	Under product pipe to T3-1, 10' N of center T1-1, 3' E of E end tank	
	33	2.5-3	0.9	Under product pipe to T3-1, 20' N of center T1-1, ~ Even with canopy posts	
	34	3.5	5.7	4' N of product pipe elbows W of canopy, Till	
	35	2-2.5	1.4	Under product pipe elbow to T3-1, S of canopy	
	36	0.5	1461	Under W DP	
	37	0.5	1126	Under middle DP	
	38	0.5	2122	Under E DP	
	39	2.5-3	5.7	Under product pipe to T1-1, 5' E of center of tank, 3' W of E end	
	40	2.5-2.8	256	Under E DP	
	41	2.5-3	2.2	Under product pipes, Midway between E and middle DPs	
	42	3.5	425	Under product pipes, Midway between W DP and elbows S of canopy	
	43	2.5	2.9	Under product pipes, Midway between W and middle DPs	
	44	4-4.5	294	Under Middle DP, Till	
	45	4-4.5	43	Under E DP, Till	
	46	4.5	7.9	Under W DP, Till, Wet	
	47	2.5	1.4	Under product pipe to T1-1, 15' N of E portion tank	
	48	2.5	2.5	Under product pipe elbow to T1-1, 27' N of E portion tank	
	49	3	1115	Till under Sample #48	
	2/12/2010	50	9.5	1765	W end T1-1
		51	9-9.5	1859	E end T1-1
		52	9-9.5	577	E end T2-1
		53	9-9.5	14	W end T2-1
		54	9-9.5	1596	E end T3-1
		55	9-9.5	13	W end T3-1
		56	7	560	N side T1-1, W portion
		57	7	407	N side T1-1, Middle
		58	7	1635	N side T1-1, E portion
		59	10.5-11	44	Below base T1-1, W portion
		60	10.5-11	221	Below base T1-1, Middle
		61	10.5-11	9.1	Below base T1-1, E portion
		62	10.5-11	29	Below base T2-1, W portion
		63	10.5-11	3	Below base T2-1, Middle
		64	10.5-11	8.2	Below base T2-1, E portion
		65	10.5-11	250	Below base T3-1, E portion
		66	10.5-11	5.1	Below base T3-1, Middle
		67	10.5-11	1.3	Below base T3-1, W portion
		68	7	2.9	S side T3-1, W portion
		69	7	1	S side T3-1, Middle
		70	7	3.1	S side T3-1, E portion
		71	1.5-2	3.9	Under vent pipe vertical, SW corner bldg.
		72	1-1.3	10	Under vent pipe elbow, 7' W of vertical, 1.5' W of raised sidewalk

<u>Date</u>	<u>Sample #</u>	<u>Depth</u> <u>(feet)</u>	<u>PID</u>		<u>Location</u>
			<u>Conc.</u> <u>(DEP set point)</u>		
2/12/2010	73	1.3	2.6		Under vent pipe, 10' NW of elbow at Sample #72
	74	1.5	2.6		Under vent pipe, 20' NW of elbow at Sample #72
	75	1.5-1.7	1.3		Under vent pipe, 30' NW of elbow at Sample #72
	76	1.8-2	2.1		Under vent pipe, 40' NW of elbow at Sample #72
	77	2	1.8		Under vent pipe, 53' NW of elbow at Sample #72
	78	2-2.3	1.7		Under vent pipe, 5' N of elbow at Sample #77
	79	2.5	3.4		Under vent pipe, N of elbow at Sample #77, Even with N wall bldg.
2/15/2010	80	8-9	4.7		E wall contaminated soil excavation, 6' E of E end T3-1, Sand ®
	81	6-7	3.9		E wall contaminated soil excavation, S corner, Till ®
	82	9-10	8.2		E wall contaminated soil excavation, 6' E of E end T3-1, Till ®
	83	9-10	20		E wall contaminated soil excavation, 6-7' E of E end T2-1, Till ®
	84	6-7	248		E wall contaminated soil excavation, 6-7' E of E end T2-1, Till ®
	85	8-9	584		E wall contaminated soil excavation, 3-4' E of E end T1-1, Sand
	86	8-9	87		E wall contaminated soil excavation, 6-7' E of E end T1-1, Till ®
	87	8-9	2093		E wall contaminated soil excavation, N corner ~ even with N side tank, Till
	88	-	1482		Slump sand T1-1 area
	89	-	311		Slump sand T1-1 area
	90	4-5	222		NE portion contaminated soil excavation, Just N of SW corner of canopy, Till
	91	9-10	2228		Till under Sample #90
	92	8-9	892		N wall contaminated soil excavation
	93	8-9	66		E wall contaminated soil excavation, 4' S of SW corner of canopy, 2' E, Till ®
	94	8-10	68		E wall contaminated soil excavation, NE of SW corner of canopy, Till ®
	95	8-9	88		W wall contaminated soil excavation, 4' W of T1-1. Sand ®
96	8-9	130		W wall contaminated soil excavation, W of culvert well, Sand ®	
97	4-5	23		N wall contaminated soil excavation, 4' NW of culvert well, Sand ®	
98	8-9	213		E side of culvert well, Sand	
99	8-9	597		E of culvert well & middle T1-1, Even S side canopy, Sand	
100	9-10	25		3' N of S side canopy, Middle T1-1, Till ®	
101	6-7	1781		Discolored sand and gravel fill layer above Sample #100	
102	7	330		Even center of canopy, Even E portion T1-1, Till	
103	5-6	18		W of canopy, Even N side canopy, Till(?) ®	
104	3-4	7.3		Discolored sand and gravel fill layer above Sample #103 ®	
105	7-8	20		Just S of canopy center, 3' E of of W side canopy, Till(?) ®	
106	4	194		3' N of canopy center, Even E portion T1-1, Discolored sand & gravel layer	
107	6-7	1734		Till under Sample #106	
108	4	1897		Even with canopy center, ~ middle of T1-1, Discolored sand & gravel layer	
109	6-7	26		Till(?) under Sample #108	
110	4-5	3.9		NW corner of excavation, Even with W portion of USTs ®	
111	5	27		W wall, Midway to NW corner excavation, even with canopy center ®	
112	8	3.6		Under Sample #111 ®	
113	5-6	417		N wall excavation, Even with N edge canopy, Middle of USTs, Till ®	

Table 3. UST System Facilities MDEP UST Registration #15227

**Big Apple Store
268 Main Street
Belfast, Maine**

Tank #	Volume (gal)	Product	Tank Type	Pipe Type	Installed	Out of Service Date	Removed	Leak Source Conclusion
T1-1	10,000	Reg. NL	Single-wall CP Steel	Single-wall Fiberglass	5/1/1989	2/1/2010	2/12/2010	Petroleum contamination discovered around fill pipe of UST T1-1 during recent UST closure. Primary source of contamination around USTs believed to be MDEP Spill #A-499-2006 where 100+ gallons of gasoline were spilled during an overflow and rupture that filled and overflowed open bottom submersible pump sump of UST T1-1.
T2-1	10,000	Reg. NL	Single-wall CP Steel	Single-wall Fiberglass	5/1/1989	2/1/2010	2/12/2010	Large volume of product flowed into subsurface soils beneath concrete pad overlaying tanks.
T3-1	10,000	Premium NL	Single-wall CP Steel	Single-wall Fiberglass	5/1/1989	2/1/2010	2/12/2010	

Notes:
Reg - Regular
NL - Unleaded Gasoline
CP - Cathodically Protected

Table 4. Soil Quality Analytical Results
Big Apple Store
268 Main Street
Belfast, Maine

Note: Refer to Figure 6 for sample locations.

Parameter	MDEP Soil Remediation Guideline (mg/Kg)	Sample ID			
		RS-1	RS-2	RS-3	RS-4
PID Table 2 Sample #	-	84	113	114	45
PID Conc. (ppm Set Point)	-	248	417	813	43
GRO Conc. (mg/Kg)	-	8,000	<2,500	11,000	<2,500
VPH					
MTBE (mg/Kg)	10,000	<0.05	<0.05	<0.05	<0.05
Benzene (mg/Kg)	30	<0.05	0.18	<0.05	<0.05
Toluene (mg/Kg)	10,000	0.94	1.5	0.34	<0.05
Ethylbenzene (mg/Kg)	2,700	0.36	0.24	0.51	<0.05
m,p-Xylene (mg/Kg)	7,000	1.3	0.54	2.5	<0.1
o-Xylene (mg/Kg)		0.47	0.19	0.59	<0.05
Naphthalene (mg/Kg)	32	0.22	0.18	0.41	<0.1
C5-C8 Aliphatic Hydrocarbons	10,000	3.4	<2.5	2.0	<2.5
C9-C12 Aliphatic Hydrocarbons	9,800	<2.5	<2.5	<2.5	<2.5
C9-C10 Aromatic Hydrocarbons	5,500	4.8	1.1	11	2.3
Unadjusted C5-C8 Aliphatics		4.3	<2.5	2.3	<2.5
Unadjusted C9-C12 Aliphatics		5.6	<2.5	11	<2.5

Notes: **Boldface type indicates exceedance of remediation guidelines.**

All soil samples are grab samples.

Sample RS-1 represents soil with highest PID conc. remaining on east wall of final excavation.

Sample RS-2 represents soil with highest PID conc. remaining in till along north wall of final excavation.

Sample RS-3 represents soil with highest PID conc. remaining in 1-1.5' thick discolored sand and gravel layer extending north from north wall of final excavation.

Sample RS-4 represents soil at depth (4-4.5') in till beneath east dispenser pump. This location is between soil removal area at C.N. Brown site and soil removal area at neighboring Maritime Farms spill site located in northwest corner of adjacent property to east.



STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

FILE COPY

PAUL R. LEPAGE
GOVERNOR

PATRICIA W. AHO
COMMISSIONER

March 6, 2013

Mr. Kevin Moore
c/o C N Brown, Inc
P.O. Box 200
So. Paris, ME 04281

Re: Spill Number A-499-2006 at Big Apple #1089 in Belfast, Maine.

Dear Mr. Moore:

This letter is to inform you that the petroleum discharge at the above-referenced property has been remediated to the satisfaction of the Commissioner of Environmental Protection in accordance with 38 MRSA §548. Using the department's *Remediation Guidelines for Petroleum Contaminated Sites in Maine (2009)*, we conclude that the health risks have been adequately mitigated based on current site conditions and uses. No further remedial actions are planned at this time and the site has been taken off the department's Long-term Petroleum Remediation Priority List.

The department reserves the right to require or undertake further investigation and remedial action if the site conditions change or new information is discovered. New information regarding site hydrology and geology, of the effectiveness of the remedial measures or changes in land use may warrant a reassessment of the health risk associated with the discharge.

That further clean up actions are not necessary at this time does not absolve any responsible party of liability under 38 MRSA §552 or §570 if additional measures are found to be needed in the future. Responsible parties can pursue a liability waiver by pursuing comprehensive investigation and remedial action under the Department's Voluntary Response Action Program (VRAP) under 38 MRSA §343-E. For further information, please call VRAP staff at (207) 287-2651.

Please retain a copy of this letter in your records. A complete record of the remedial actions taken at the property is available from the department.

If there are any questions or concerns, please call me at (207)-287-7677.

Sincerely,

Fred Lavalley, P.E.
Department of Environmental Protection
Bureau of Remediation & Waste Management

AUGUSTA
17 STATE HOUSE STATION
AUGUSTA, MAINE 04333-0017
(207) 287-7688 FAX: (207) 287-7826
RAY BLDG., HOSPITAL ST.

BANGOR
106 HOGAN ROAD, SUITE 6
BANGOR, MAINE 04401
(207) 941-4570 FAX: (207) 941-4584

PORTLAND
312 CANCO ROAD
PORTLAND, MAINE 04103
(207) 822-6300 FAX: (207) 822-6303

PRESQUE ISLE
1235 CENTRAL DRIVE, SKYWAY PARK
PRESQUE ISLE, MAINE 04679-2094
(207) 764-0477 FAX: (207) 760-3143



STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Date of Certificate:
August 26, 2013

FACILITY REGISTRATION CERTIFICATE FOR
Aboveground and Underground Storage Tank

Please display this certificate in a visible location at the registered facility.

Facility:

MARITIME FARMS 51
RT 3
BELFAST

Facility Registration Number: 3764

Date of Registration: August 07, 1986

Facility Phone: 207-338-3041

Operator:

WARE, SUSAN
PO BOX 485
ROCKLAND, ME 04841-

Sensitive Area Status:

Facility Use: RETAIL OIL

Owner:

MARITIME ENERGY
PO BOX 485
ROCKLAND, ME 04841-
207-594-4487

Aboveground and Underground Storage Tanks

Number of Active Aboveground Tanks: 1

Number of Active Underground Tanks: 1

If the information on this form is accurate and complete, please retain for you records.

The Maine Department of Environmental Protection must be notified of any errors or changes in the information on this form. To accomplish this, please draw a line through the incorrect or outdated information, insert the correct information, and return this form to:

**Department of Environmental Protection Bureau of Remediation and Waste Management
State House Station #17 Augusta, ME 04333**

Attn: Underground Tanks Program

If you have any questions concerning this process, please call (207)287-2651 and ask for the administrator of the Underground Storage Tanks Program

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
1	Below Ground	Steel With Cathodic Protection.	4000	Unknown	01/01/1980	Removed		08/01/1990

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Leaded Gasoline	Below Ground		Unknown	Steel With Cathodic Protection.	Unknown

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
2	Below Ground	Steel With Cathodic Protection.	4000	Unknown	01/01/1984	Removed		04/01/1994

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Unleaded Gasoline	Below Ground		Unknown	Steel With Cathodic Protection.	Unknown

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
3	Below Ground	Steel With Cathodic Protection.	4000	Unknown	01/01/1984	Removed		04/01/1994

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Unleaded Gasoline	Below Ground		Unknown	Steel With Cathodic Protection.	Unknown

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
4	Below Ground	Steel With Cathodic Protection.	2000	Unknown	01/01/1975	Removed		04/01/1994

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	2000	Premium Unleaded	Below Ground		Unknown	Steel With Cathodic Protection.	Unknown

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
5	Below Ground	Jacketed Tank - Double-Walled	6000	Secondary Containment / Cont Elec Mon	05/01/1994	Removed	SA APPROVED	11/27/2006

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	6000	Unleaded Gasoline	Below Ground		Secondary Containment / Cont Elec Mon	Flexible Double- Walled Piping	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
6	Below Ground	Jacketed Tank - Double-Walled	4000	Secondary Containment / Cont Elec Mon	05/01/1994	Removed	SA APPROVED	11/27/2006

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Unleaded Plus	Below Ground		Secondary Containment / Cont Elec Mon	Flexible Double- Walled Piping	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
7	Below Ground	Jacketed Tank - Double-Walled	4000	Secondary Containment / Cont Elec Mon	05/01/1994	Removed	SA APPROVED	11/27/2006

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Premium Unleaded	Below Ground		Secondary Containment / Cont Elec Mon	Flexible Double- Walled Piping	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
8	Below Ground	Jacketed Tank - Double-Walled	6000	Secondary Containment / Cont Elec Mon	12/10/2006	Active	IN SERVICE	12/10/2006

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	4000	Unleaded Gasoline	Below Ground	12/10/2006	Secondary Containment / Cont Elec Mon	Flexible Double- Walled Piping	Drop Tube

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
2	2000	Premium Unleaded	Below Ground	12/10/2006	Secondary Containment / Cont Elec Mon	Flexible Double- Walled Piping	Drop Tube

INDIVIDUAL TANK DATA FOR SITE NUMBER: 3764

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
9	Above Ground	Steel - Bare Or Asphalt Coated.	500	None	03/23/2006	Active		03/23/2006

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	500	#1 Fuel Oil - Kerosene	Above Ground	03/23/2006	None	Steel - Bare Or Asphalt Coated.	None



STATE OF MAINE
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Date of Certificate:
August 26, 2013

FACILITY REGISTRATION CERTIFICATE FOR
Aboveground and Underground Storage Tank

Please display this certificate in a visible location at the registered facility.

Facility:

COASTAL SMOKESHOP-MARITIME FARMS
262 MAIN ST
BELFAST

Facility Registration Number: 21109

Date of Registration: March 17, 2006

Facility Phone: 207-596-0986

Operator:

MARITIME ENERGY
PO BOX 485
ROCKLAND, ME 04841-
207-594-4487

Sensitive Area Status:

Facility Use: RETAIL OIL

Owner:

MARITIME ENERGY
PO BOX 485
ROCKLAND, ME 04841-
207-594-4487

Aboveground and Underground Storage Tanks

Number of Active Aboveground Tanks: 1

Number of Active Underground Tanks: 0

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**Department of Environmental Protection Bureau of Remediation and Waste Management
State House Station #17 Augusta, ME 04333**

Attn: Underground Tanks Program

If you have any questions concerning this process, please call (207)287-2651 and ask for the administrator of the Underground Storage Tanks Program

INDIVIDUAL TANK DATA FOR SITE NUMBER: 21109

Tank	Tank Under/ Above ground	Tank Type	Tank Size	Tank Monitoring	Date Tank Installed	Tank Status	Tank Substatus	Tank Status Date
1	Above Ground	Steel - Bare Or Asphalt Coated.	500	None	10/21/2005	Active		06/24/2008

Chamber	Chamber Size	Product Stored	Pipe Under/ Above ground	Date Piping Installed	Pipe Monitoring	Piping Type	Overfill Protection
1	500	#1 Fuel Oil - Kerosene	Above Ground	10/20/2005	None	Steel - Bare Or Asphalt Coated.	Level Gauge

Oil & Hazardous Materials Report Form
Spill Number: A/434/90

Subject:

Name (Last, First MI): BELMONT AVENUE CAR WASH
Address: BELMONT AVE. Town: BELFAST
State: ME Zip-code: 04217 Telephone: _____

Spill Information:

Location (Town): BELFAST Spill Type: E
Amount spilled: 0.99 gals.Y cu. yds.N lbs.N bbls.N
Type of spill: 30
Date of Spill: _____ (yy/mm/dd) Time of Spill: _____ (Military)
Date Reported: 90/08/29 (yy/mm/dd) Time Reported: _____ (Military)
Cause: 01 Detection method: 6E
Incident code: CSSNU DEP response time involved: 1.0 (hours)
Number of wells at risk: 0 Number of wells impacted: 0
Investigators' names: 1. PHILLIPS, DENNY
2. _____
3. _____

Person Reporting Incident:

Name (Last, First MI): JACOBSEN, S
Address: MARITIME ENERGY Town: ROCKLAND
State: ME Zip-code: 04841 Telephone: _____
Oil & Hazardous Materials Report Form

Spill Number: A/434/90 (continued)

Clean-up Information:

Total product recovered: 0.99 gals.Y cu. yds.N lbs.N bbls.N
Method: _____ Non-recyclable: _____ gals.N bbls.N
Solids: _____ combustible: _____ cu. yds.N tonsN
non-combustible: _____ cu.yds.
Recyclable material: _____ gals.N cu. yds.N lbs.N bbls.N
Number of filters installed: 0 Number of aerators installed: 0
Disposal information:

Other Actions:

Reimbursement: to SF (surface water): N (Y/N)
to GF (ground water): N (Y/N)
to HWF (haz waste): N (Y/N)
Third party damage claim expected: N (Y/N)
Enforcement Referral: N (Y/N)

A-434-90

PC

Steve Jacobson reports that a 4000 gallon tank at the Belmont Avenue Car Wash is taking on water and they wanted to remove it. I issued a waiver of the 30 day notice requirement. On 8/30 Bill Carver pulled the tank with one hole in it but no contamination.



Enforcement _____

Placing a check (✓) in a space indicates you are requesting that action be taken.

Reimbursement _____

OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A - 434 - 90

Maery

SUBJECT

Name (Last, First, MI): Belmont Ave Car Wash
 Address: Belmont Ave
 Town: Belfast State: Me
 Zip: 04217 Telephone Number: (_____) - _____ - _____ (Optional)

SPILL/EVENT INFORMATION

Location (Town): Belfast Spill Type: E (Table A)
 Amount spilled: 0.99 (gals, yds3, lbs, or bbls) Circle the appropriate unit
 Product reported spilled: Oil (Table B)
 If chemical, please detail type(s) where known in Remarks section.
 Date of spill: 1/29 (Yr/Mo/Dy) Time of spill: _____ (Military)
 Date reported: 9/28/29 (Yr/Mo/Dy) Time reported: _____ (Military)
 Cause: Oil (Table C) Detection method: GE (Table D)
 Incident code: CSSNU (Table E) DEP response time involved: 1 (Hours)
 No. of wells at risk: 0 No. of wells impacted: 0
 Investigators' names: 1. Phillips, D
 2. _____
 3. _____

PERSON REPORTING EVENT

Name (Last, First, MI): Jacobsen, S
 Address: Maritime Energy
 Town: Rockland State: Me
 Zip: 04841 Telephone Number: (_____) - _____ - _____ (Optional)

CLEAN-UP INFORMATION

Total product recovered: 0.99 (gals) yds3, lbs, or bbls) Circle the appropriate unit on each line.
 Method: _____ (Table K) Non-recyclable: _____ (gals, or bbls)
 Solids combustible: _____ (yds3, or tons)
 Solids non-combustible: _____ yds3
 Recyclable material: _____ (gals, yds3, lbs, or bbls)
 Number of filters installed: _____ Number of aerators installed: _____
 Disposal Information: _____

OTHER ACTIONS

Reimbursement: to Surface water N (Y or N)
 to Ground water N (Y or N)
 to Haz waste N (Y or N)
 Third party damage claim expected : N (Y or N)
 Enforcement referral : N (Y or N)

BRIEF REMARKS & NAME(S) OF KNOWN CHEMICAL(S) INVOLVED :

over

TANK ABANDONMENT INFORMATION

SPILL NUMBER _____

DATE OF INVESTIGATION 1/1/81

Facility name _____
 Address _____
 Phone Number _____
 Contractor name _____
 Address _____
 Phone number _____

Tracey

10 day notice provided
 Notice waived

Less than 10 days provided
 No notice given

*** PLEASE CHECK (✓) APPROPRIATE FIELDS ***

Samples taken : SOIL _____ GROUNDWATER _____ TANK CONTENTS _____ PHOTOGRAPHS TAKEN _____

Please number the tanks viewed 3764

General Tank Information				
UST Reg. #	<u>3764</u>			
Size of Tank	<u>4000</u>			
Tank Construction (Tbl L)	<u>A</u>			
Tank Age (Tbl M)	<u>8</u>			
Piping Const. (Tbl L)	<u>A</u>			
Status (Tbl P)				

Tank Condition

Holes observed				
More than 10 holes				
Tank not observed	<input checked="" type="checkbox"/>			

Pipe Condition

Piping not to Regulation				
No leaks observed				
Broken fittings				
Leaking fittings				
Corrosion leaks				
Piping removed				
Piping not observed	<input checked="" type="checkbox"/>			

Tank Installastion Condition

Tank on bedrock				
Tank within 3' of bedrock				
Water table seen in hole				
Back filled with sand				
" " w/ crushed stone				
Non standard fill used				

Soil Contamination

No contamination observed	<input checked="" type="checkbox"/>			
Odor only noted				
Soil contaminated				
Free product observed				

Distance to Drinking Water

Public supply within 1000'				
Nearest private supply within 300' not owned by the tank owner.				

Tank Contents

Reg. gasoline				
Leaded gasoline				
#2 Fuel or Diesel				
#6 oil				
Other	<input checked="" type="checkbox"/>			

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

DP

Spill Number A - 58 - 93

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): MARITIME ENERGY

Address: P. O. BOX 485

Town: ROCKLAND

State: ME Zip: 04841

Telephone: (207) 594-4487

Comments: LEAK AT OLD IN GROUND HYDRAULIC LIFT

LOCATION / FACILITY INFORMATION

Spill Location: MARITIME ENERGY

Address: P. O. BOX 485

Location ID: 18472

Town: ROCKLAND

Zip: 04841

Latitude N: / /

Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: B (Table A) Amount Spilled: 0.99 G (Gals, Yds³, Lbs or Bbl)

Product Reported Spilled: 86 (Table B) Product Actually Found: 86 (Table B)

Date Of Spill: Time Of Spill: (Military)

Date Reported: Jan. 29, 1993 Time Reported: (Military)

Cause Of Spill: 01 (Table C) Detection Method: 2 J (Table D)

Incident Code: C - SS - S - U (Table E)

DEP response time involved: 7.7 Wells At Risk: Wells Impacted:

Investigators' names : GEHLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): WILLIAM CARVER

Address: MARITIME ENERGY

Town: ROCKLAND

State: ME Zip Code: 04841

Telephone: (207) 594-4487

CLEAN-UP INFORMATION

Spill Number A - 58 - 93

Total Product Recovered : 0.99 G (Gals, Yds3, Lbs or Bbls)

Method of Recovery : G

Non Recyclable : (Gals or Bbls)

Solids Combustible : (Yds3 or Tons)

Solids Non Combustible : 20.00 Yds3

Recyclable : (Gals, Yds3, Lbs or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information : Sawyers

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund N (Y or N)
 From Ground Water Fund N (Y or N)
 From Haz Waste Fund N (Y or N)
 Third Party Damage Claim Expected N (Y or N)
 Enforcement Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

UNO/UST Site Number	Tank Number	Size Of Tank	Tank Material	Tank Age	Piping Material	Tank Status
------------------------	----------------	-----------------	------------------	-------------	--------------------	----------------

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).
 Include known chemical names when report is about Hazardous Materials.
 Please, document your information carefully. It may be needed for future reference or legal action.

A-58-93

Maritime Energy

1/29/93

Received a report from Bill Carver of Maritime Energy that there was a problem at the Belmont Avenue store in Belfast. He reported that he was excavating the hydraulic ram from an old car lift and he had some contamination. I visited the site. He had the ram already excavated. There was a hole in the ram. The only problem was the excavation was in side the building, limiting the amount of excavation that could be done. A total of 20 cubic yards of contaminated soil were removed from the excavation. The site is a baseline site with city water and sewer and no water wells. Contaminated soil is to be stored on site until the work is finished.

2/17/93

Bill Carver called me to report that the work was finished and that the soil is going to Sawyers for disposal. I sent him a spill debris letter. No further work is necessary on this site.

Date 2/17/93

DEP SPILL # A-058-93

GENERATOR Maritime Energy

TRANSPORTER Richard's Construction

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS

ON 1/29/93 F. Cehrling OBSERVED THE
(date) (DEP representative)

clean up of oil spill debris at Maritime Farms - Belfast
(location)

which resulted from leaking underground storage tank
(description of incident)

This shipment consists of 20 yd³ yards
(quantity)

and/or _____ drums of solid contaminated with
Virgin hydraulic oil
(contaminant)

Solids consist of (check as appropriate)

- sand, gravel or soil
- speedy-dri
- sorbent
- other

(describe or lists)

Facility is (check One)

- Landfill
- Land Spreading Site
- Asphalt Plant
- Asphalt Pug Mill
- other

(describe)

F. Cehrling
Signature- DEP Representative

C. B. Tullis
Signature-Facility Representative

white - DEP Representative
Pink - Generator

Canary - Transporter
Goldenrod - Receiving facility

M

SAWYER ENVIRONMENTAL

13518

SCALE TICKET

DATE: 4-30-93

CUSTOMER: Maritime Energy ACC'T #: 10073

MATERIAL: Oil Soaked

TRANSPORTER: Richards Const TRACTOR#: R-5 TRAILER#: _____

DRIVER'S NAME: Fred

DISPOSAL DESTINATION: Secure III

APPROVAL NUMBER: 00306A

GENERATOR: Maritime Energy Rockland

WEIGHT:

GROSS WT.	<u>58440</u>	TIME IN	
TARE WT.	<u>24920</u>	A.M.	
NET WT.	<u>33520</u>	P.M.	
CUBIC YARDS		TIME OUT	
		A.M.	
		P.M.	

COMMENTS: _____

SCALEMASTER: CBN

TIRE COUNT:

TIRE PICK UP FOR SERCO

_____ TRUCK TIRES

_____ CAR TIRES

TIRE PICK UP FOR ENVIRONMENTAL SOLUTIONS

_____ TRUCK TIRES

_____ CAR TIRES

DRIVER

SAWYER ENVIRONMENTAL

13517

SCALE TICKET

DATE: 4-30-93

CUSTOMER: Maitine Energy ACCT #: 10073

MATERIAL: Oil Soaked

TRANSPORTER: Rehinds Const TRACTOR#: R-8 TRAILER#: _____

DRIVER'S NAME: John R.

DISPOSAL DESTINATION: Securae FH

APPROVAL NUMBER: 00304A

GENERATOR: Maitine Energy

WEIGHT:

		TIME IN
GROSS WT.	70840	A.M. P.M.
TARE WT.	34460 27540	A.M. P.M.
NET WT.	43300	TIME OUT
CUBIC YARDS		A.M. P.M.

COMMENTS: _____

SCALEMASTER: CBN

TIRE COUNT:

TIRE PICK UP FOR SERCO

_____ TRUCK TIRES

_____ CAR TIRES

TIRE PICK UP FOR ENVIRONMENTAL SOLUTIONS

_____ TRUCK TIRES

_____ CAR TIRES

DRIVER

Erz...
Erz...
Erz...

358 EMERSON MILL ROAD

HAMPDEN MAINE 04444

TEL: 207 442 2200



DATE: _____ APPROVAL NO: 03 ANTICIPATED ARRIVAL DATE: _____
JOB NO: _____

Clara M. Kossik

CUSTOMER

CUSTOMER

CONTACT

PHONE

TELETYPE

TRANSPORTER

AREA

SHIPMENT

USE

000 89 70000000

17

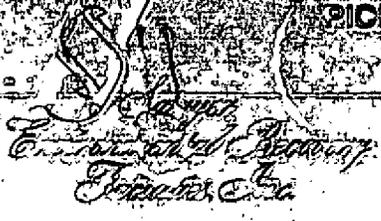
11

It is hereby stated that the above named materials are properly and safely stored and handled in accordance with the requirements of the Environmental Protection Agency.

Signature:

Clara M. Kossik

PICK-UP, AUTHORIZATION AND DISPOSAL RECEIPT



358 EMERSON MILL ROAD HAMDEN, MAINE 04443

TEL 207-882-4200



APPROVAL NO.:
OBJ NO.:

Clara M. Vasell

SELF AUTHORIZED SIGNATURE:

CUSTOMER:

CUSTOMER:

CONTACT:

CONTACT:

EST.:

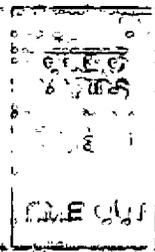
OR #:

INTERNAL:

TRANSPORTER:

AREA:

TRUCKER SIGNATURE:



THIS RECEIPT IS VALID ONLY IF THE SIGNATURE OF THE CUSTOMER OR THE SIGNATURE OF THE TRUCKER IS PRESENT AND THE RECEIPT IS SIGNED BY THE CUSTOMER OR THE TRUCKER.

CUSTOMER'S SIGNATURE:

Clara M. Vasell

PICK-UP AUTHORIZATION AND DISPOSAL RECEIPT

*Emerson Mill Road
Hampden, Maine
Tel. 207-882-4200*

358 EMERSON MILL ROAD HAMPDEN, MAINE 04543

TEL 207-882-4200



APPROVAL NO. _____
OBJ NO. _____

APPROVED AT _____

SELF AUTHORIZED SIGNATURE:

Eric M. Vessell

CUSTOMER: _____

CUSTOMER NO. _____

CONTACT _____

PHONE NO. _____

EST. _____

OR STORE _____

MATERIAL: _____

TRANSPORTER: _____

AREA: _____

OWNER SIGNATURE: _____

FILED

FILED

THIS RECEIPT IS VALID ONLY IF THE MATERIAL IS PROPERLY IDENTIFIED AND THE SIGNATURE OF THE OWNER IS PRESENT. THE SIGNATURE OF THE OWNER MUST BE VERIFIED BY THE TRANSPORTER.

CUSTOMER SIGNATURE: _____

Eric M. Vessell

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A - 59 - 93

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): C.J.P.FUEL

Address: RR 1 BOX 3250

Town: PITTSFIELD

State: ME Zip: 04967

Telephone: (207) 487-3275

Comments:

LOCATION / FACILITY INFORMATION

Spill Location:

Address:

Location ID: 16918

Town: PITTSFIELD

Zip:

Latitude N: / /

Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: D (Table A) Amount Spilled:

Product Reported Spilled: 02 (Table B) Product Actually Found: 02 (Table B)

Date Of Spill: Time Of Spill: (Military)

Date Reported: Jan. 27, 1993 Time Reported: (Military)

Cause Of Spill: 00 (Table C) Detection Method: 3 I (Table D)

Incident Code: C - BP - N -

DEP response time invloved: 4 Wells At Risk: 0 Wells Impacted: 0

Investigators' names : PHILLIPS D

PERSON REPORTING EVENT

Name (Last, First, MI): BLAKE HUNT

Address:

Town:

State: Zip Code:

Telephone: (207) 487-6365

CLEAN-UP INFORMATION

Spill Number A - 59 - 93

Total Product Recovered (Gals, Yds3, Lbs or Bbls)

Method of Recovery

Non Recyclable (Gals or Bbls)
 Solids Combustible (Yds3 or Tons)
 Solids Non Combustible Yds3
 Recyclable (Gals, YDS3, Lbs or BBlS)

Number Filters Installed 0

Number Aerators Installed 0

Disposal Info

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund N (Y or N)
 From Ground Water Fund N (Y or N)
 From Haz Waste Fund N (Y or N)
 Third Party Damage Claim Expected N (Y or N)
 Enforcement Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

UNO/UST Site Number	Tank Number	Size Of Tank	Tank Material	Tank Age	Piping Material	Tank Status
------------------------	----------------	-----------------	------------------	-------------	--------------------	----------------

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

A-59-93

After a report that the "Danny Long Oil Co." had numerous old tanks stored behind the caller's girlfriend's trailer and at least one is leaking, I went to the site. I found that there were a couple of tanks stored on the property, which belongs to the oil co. They were removed legally and are awaiting disposal. I found no leakage. Call turned out to have been brought about by the oil company having called the police on the caller during the previous week for some civil infraction.

odp59/ss

DP

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

Spill Number A - 586 - 93

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): MARITIME ENERGY

Address: P. O. BOX 485

Town: ROCKLAND

State: ME Zip: 04841

Telephone: (207) 594-4487

Comments:

LOCATION / FACILITY INFORMATION

Spill Location: MARITIME FARMS

Address: BELMONT AVENUE

Location ID: 18847

Town: BELFAST

Zip: 04915

Latitude N: / /

Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: E (Table A) Amount Spilled: 0.00 G (Gals, Yds³, Lbs or Bbls)

Product Reported Spilled: 28 (Table B) Product Actually Found: 00 (Table B)

Date Of Spill: Time Of Spill: (Military)

Date Reported: Dec. 02, 1993 Time Reported: (Military)

Cause Of Spill: 00 (Table C) Detection Method: 2 A (Table D)

Incident Code: C - SS - N - (Table E)

DEP response time involved: 1.8 Wells At Risk: Wells Impacted:

Investigators' names : GEHRLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): BILL CARVER-MARITIME ENERGY

Address: P. O. BOX 485

Town: ROCKLAND

State: ME Zip Code: 04841

Telephone: (207) 594-4487

CLEAN-UP INFORMATION

Spill Number A - 586 - 93

Total Product Recovered : 0.00 G (Gals, Yds3, Lbs or Bbls)

Method of Recovery : K

Non Recyclable : (Gals or Bbls)
 Solids Combustible (Yds3 or Tons)
 Solids Non Combustible : Yds3
 Recyclable (Gals, Yds3, Lbs or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information : U/L Plus tank tested tight.

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund N (Y or N)
 From Ground Water Fund N (Y or N)
 From Haz Waste Fund N (Y or N)
 Third Party Damage Claim Expected N (Y or N)
 Enforcement Referral N (Y or N)
 Insurance Fund Claim N (Y or N)
 Tech Services Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

<u>UNO/UST Site Number</u>	<u>Tank Number</u>	<u>Size Of Tank</u>	<u>Tank Material</u>	<u>Tank Age</u>	<u>Piping Material</u>	<u>Tank Status</u>
--------------------------------	------------------------	-------------------------	--------------------------	---------------------	----------------------------	------------------------

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

A-588-93

Maritime Farms

Received a call on 12/2/93 from Bill Carver, certified tank installer for Maritime Energy. He had a tank with a large inventory discrepancy. It was the 4000 gallon U/L Plus tank. Bill reported that he was pumping the tank out and would monitor it. Bill called back on 12/6/93 that the tank had taken on 3/4" of water over the weekend. I told him he needed to take the tank out of service permanently or precision test to put it back in service. I received a copy of a passing precision test on 1/4/95 from Bill and allowed the tank back into service. In the letter he also reported he had a problem with his U/L Regular tank. See spill A-11-94. No further work needed to be done on this tank, but eventually much work will be required on site.



A-586-93

Gasoline • Diesel • Motor Oil • Heating Oils • LP Gas

1-4-93

Frank,

Enclosed are copies of the test reports and certificate of tightness you requested for the VIL Plus Tanks at our Belmont Ave. location in Belfast.

As you may be aware I reported a serious water problem on 1-3-94 in the VIL regular Tanks at the same location. I called you, but spoke to Perry. I have emptied this Tank of product and have convinced the company to remove these Tanks and replace them. Any questions give me a call.

Sincerely
Bill Carnes



VacuTect™ TEST REPORT

S.O. # 104175
 Date 12/16/93
 Phone (207) 594-4489
 Attn: BILL KAVER

Owner MARITIME ENERGY Site #
 Invoice Name/Address MARITIME ENERGY 234 PARK STREET ROCKLAND, ME 04841
 Site Name/Address MARITIME FARMS BELMONT AVE BELFAST, ME

TANKS											LINES					Leak Det		TANKS and LINES Tested to CFR-40 Parts 280-281 & NFPA 329 Spec's. Other:			
See Diag. For Loc.	Tank #	Tank Product	Tank Capacity	Tank Dia. & Material ST/FRP/LineC	Dipped Water Level START END	Dipped Product Level START END	Probe Water Level START END	Water Ingress Detected Yes/No	Bubble Ingress Detected Yes/No	Ullage Air Ingress Detected Yes/No	TANK Tight or Fail	Line #	Line Material ST/FRP	Line Delivery Syst. Type PS/SS/GS	LINE TEST START TIME	LINE TEST END TIME	Final Leak Rate GPH		LINE Tight or Fail	Exit LD(s) Pass/Fail or NONE	NEW LD(s) Tested & PASS
	1	NO LEAD PLUS	4000	Diameter 72"	00.750	033.00	00.840	N	N	N	Y	1A	ST	SS	11:15	11:45	0.000	T	-	N	Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Material ST	Start Time 10:47	Percent of Fill at Time of Test 45.0	Pump Mfg SUCTION SY	Probe Entry FILL	Inclinometer Degrees N/A												30.00
				Diameter	End Time 12:51	Line Test PSI -1.20	Probe Entry														Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Material	Start Time	Percent of Fill at Time of Test	Pump Mfg	Probe Entry	Inclinometer Degrees												Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Diameter	End Time	Line Test PSI	Probe Entry														Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Material	Start Time	Percent of Fill at Time of Test	Pump Mfg	Probe Entry	Inclinometer Degrees												Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Diameter	End Time	Line Test PSI	Probe Entry														Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Material	Start Time	Percent of Fill at Time of Test	Pump Mfg	Probe Entry	Inclinometer Degrees												Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Diameter	End Time	Line Test PSI	Probe Entry														Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Material	Start Time	Percent of Fill at Time of Test	Pump Mfg	Probe Entry	Inclinometer Degrees												Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)
				Diameter	End Time	Line Test PSI	Probe Entry														Final LD SN/MDL/MFG New/2nd LD SN/MDL/MFG LINE TEST PSI Discharge Shear Values Operator (yes/no)

TANKNOLOGY Region: NORTH EAST REGION Unit # 055 State Lic. # State: ME

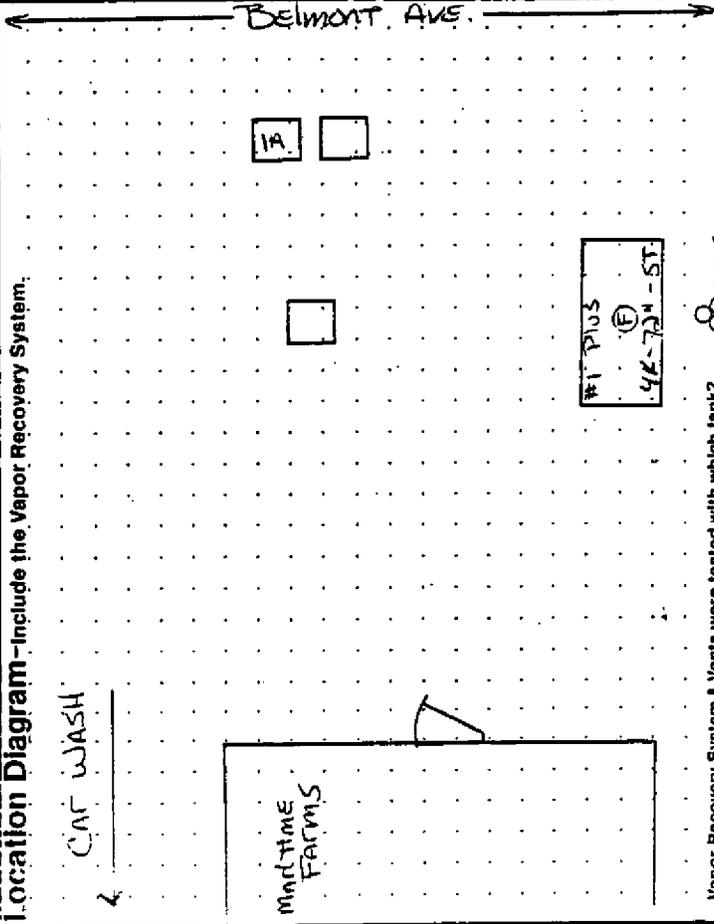
Tanknology Corporation Internat
 5225 Hollister St., Houston, TX 77041
 (800) 888-8563 • FAX (713) 690-22

NOTE: Original vacuTect Data recordings are reviewed by Tanknology's Audit Control Department and maintained on file.

MONITOR WELLS		1	2	3	4	5	6	7	8	9	10	11	12
Well Number													
Well Depth													
Depth to Water													
Product Detected													
AMOUNT In Inches													

Standard Symbols for diagram below:

- (V) Vapor Recovery
- (A) Observation Well (Inside Tank Bed Area)
- (O) Vent
- (T) Turbine
- (F) Fill
- (M) Monitor Well (Outside Tank Bed Area)
- (G) Tank Gauge
- (I) Iron Cross
- (B) V.P. w / Ball Float
- (R) Rail Floot
- (M) Manway



Vapor Recovery System & Vents were tested with which tank? 80 VENTS

Parts and Labor used

General Comments NO Problems

When OWNER or local regulations require immediate reports of system failure - Complete the following:

REPORTED NAME _____ DATE _____ TIME _____

TO: BILL KAYEC OWNER or Regulatory Agency FILE NUMBER _____

Phone: (207) 594-4483

Print Certified Testers Name: STEVE KULIGA VacutestTM Certification Number 0290

Certified Testers Signature: [Signature] Date Testing Completed _____

TANKNOLOGY CORPORATION INTERNATIONAL

5225 Hollister, Houston, Texas 77040-8294

Phone (800) 888-8583

FAX (713) 690-2255

Certificate of Tightness

Service Order # 104175

Test Date 12/16/93

Underground storage tank system(s) tested and found tight for:

TANK OWNER: MARITIME ENERGY

TEST SITE ADDRESS: MARITIME FARMS BELMONT AVE BELFAST, ME

TANK(S) ONLY, LINE(S) ONLY, LEAK DETECTOR(S) ONLY.

TANK SIZES &
PRODUCTS TESTED

1 4000 NO LEAD PLUS

LINES TESTED 1A

LEAK DETECTORS TESTED

Unit Mgr. Certificate Number & Name 290 STEPHEN KULIGA 06/95

Valid only with
Corporate Seal

U.S. Patent #4482249, Canadian Patent #1185893, European Patent Appl. #169283
TANKNOLOGY & VacuTect are trademarks of TANKNOLOGY CORPORATION INTERNATIONAL

Note: See VacuTect Test Report for tank identification and site location drawing.

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM

DP

Spill Number A - 11 - 94

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): MARITIME ENERGY

Address: 244 PARK STREET

Town: ROCKLAND

State: ME Zip: 04841

Telephone: (207) 594-4487

Comments:

LOCATION / FACILITY INFORMATION

Spill Location: MARITIME FARMS

Address: 32 BELMONT AVENUE

Location ID: 19520

Town: BELFAST

Zip: 04951

Latitude N: / /

Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: B (Table A) Amount Spilled: 200.99 G (Gals, Yds³, Lbs or Bbls)

Product Reported Spilled: 20 (Table B) Product Actually Found: 20 (Table B)

Date Of Spill: Time Of Spill: (Military)

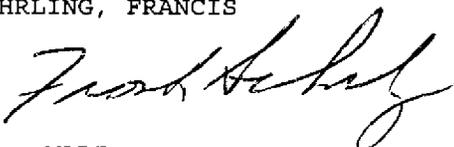
Date Reported: Jan. 16, 1994 Time Reported: (Military)

Cause Of Spill: 01 (Table C) Detection Method: 6 E (Table D)

Incident Code: C - SS - S - U (Table E)

DEP response time involved: 14 Wells At Risk: 0 Wells Impacted:

Investigators' names : GEHLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): BILL CARVER - MARITIME ENERGY

Address: 244 PARK STREET

Town: ROCKLAND

State: ME Zip Code: 04841

Telephone: (207) 594-4487

CLEAN-UP INFORMATION

Spill Number A - 11 - 94

Total Product Recovered : 50.00 G (Gals, Yds3, Lbs or Bbls)

Method of Recovery : B G

Non Recyclable : (Gals or Bbls)

Solids Combustible : (Yds3 or Tons)

Solids Non Combustible : 1,000.99 Yds3

Recyclable : (Gals, Yds3, Lbs or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information : Soil still on site as of 7/28/94

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund Y (Y or N)
 From Ground Water Fund N (Y or N)
 From Haz Waste Fund N (Y or N)
 Third Party Damage Claim Expected N (Y or N)
 Enforcement Referral N (Y or N)
 Insurance Fund Claim N (Y or N)
 Tech Services Referral Y (Y or N)

UNDERGROUND TANKS INFORMATION

UNO/UST Site Number	Tank Number	Size Of Tank	Tank Material	Tank Age	Piping Material	Tank Status
3764 -	2	4,000	A	2	M	AC
3764 -	3	4,000	A	2	M	AC
3764 -	4	2,000	A	5	M	AC

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

A-11-94

Maritime Farms

Perry received a call from Bill Carver of Maritime Energy on 1/5/94 that he had a tank taking on water. The facility was the Maritime Farms store at 32 Belmont Avenue in Belfast. Perry turned it over to me and I called Bill on 1/6/94. He said that the tank had gained 6" inches of water overnight and that it now had a total of 26" of water. I instructed him to take the tank out of service. He responded that he had already come to the same conclusion and that he had made arrangements to do so. He also indicated that the decision had been made to replace the tanks and upgrade the facility. Would I mind waiting about 5 weeks to take the tanks out of the ground. I said that was acceptable. The tanks were removed on 4/25/94. The Regular U/L tank did have holes in the bottom of the tank. There was contamination. I set a soil action level of 500 ppm bag headspace PID. Approximately 100 yd³ was removed and stockpiled in the rear of the building for later treatment. Soil removal was done on 5/3 through 5/5. I used a Photon PID calibrated at 119 ppm isobutylene. Not all of the soil above 500 ppm was removed. The site is a baseline site in a commercial area with no nearby dwellings. There is a cemetery across the street. Physical constraints of the new tanks and utilities hampered the soil removal effort. No further work is required on this site by Response Services. It had been referred to Technical Services for review.



© 1993 DeLorme Mapping

- LEGEND**
- Population Center
 - State Route
 - Geo Feature
 - Town, Small City
 - US Highway
 - Hwy Ramps
 - Street, Road
 - Trails
 - Major Street/Road
 - State Route
 - US Highway
 - Railroad
 - River

- Airfield
- Open Water
- Intermittent River
- Utility (powerline)

Scale 1:31,250 (at center)

2000 Feet

1000 Meters

A-11-94 Maritime Farms
 Mag 14.00
 Fri Jul 29 16:02:17 1994



Millett Associates

Civil/Environmental Engineering

A-11-94

June 8, 1994

UST Program Administrator
Bureau of Oil and Hazardous Materials Control
Maine Department of Environmental Protection
State House Station 17
Augusta, ME 04333

RE: UST Removal Site Assessment: Maritime Farms, 32 Belmont Avenue
Belfast, Maine

Dear Administrator:

Please find enclosed a site assessment for three gasoline tanks removed at the above mentioned facility. This work was undertaken on April 28th, 1994.

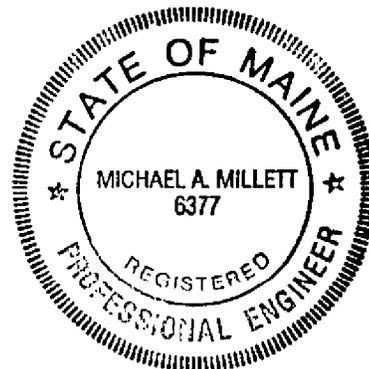
If you have any questions, please feel free to contact me at your convenience.

Sincerely,

Michael A. Millett, P.E.
Millett Associates

MAM/mm 94051
Enc.

cc: Bill Carver, Maritime Energy
Frank Gehrting, MEDEP Augusta
Arlo Redman, City Manager, Belfast



UST Site Assessment

for

**Maritime Farms
Belfast, Maine**

Tank Site: Belmont Avenue (State Route 3)
Belfast, Maine

June 1994

Prepared by:
Millett Associates
Bangor, Maine

SITE ASSESSMENT SUMMARY

Summary

Tank Owner: Maritime Energy
234 Park Street Box 485
Rockland, Maine 04841
tel. 594-4487

Operator: Same

Facility Name: Maritime Farms #51
32 Belmont Avenue
Belfast, ME 04915

Tank Registration Number: 3764

Date of Tank Removal: April 28th, 1994

Licensed Installer: Bill Carver

Date of Site Assessment: April 28th, 1994

Evidence of Discharge or Leak: Yes

SECTION 1
Detailed Site Data and Results

1.0 Site Assessment Purpose

The purpose of this site assessment is to identify the extent, if any, of discharges or leaks of petroleum product(s) from an underground storage facility at the time of tank removal.

1.1 Facility and Location

The facility for which this site assessment addresses is located in the City of Belfast on Belmont Avenue approximately 750 feet before the U.S. Route 1 interchange. Figure 1 is a U.S.G.S. map depicting the site location relative to the Belfast area. Figure 2 is a larger scale site map indicating site features. The site is not over a mapped sand and gravel aquifer nor is one located within a distance of several miles from the site. Land use in the area is primarily commercial in nature with a large C.N. Brown facility adjacent to this site on the west and a car dealership to the east. The site is bounded by Route 3 to the north (downgradient) and wooded area to the south.

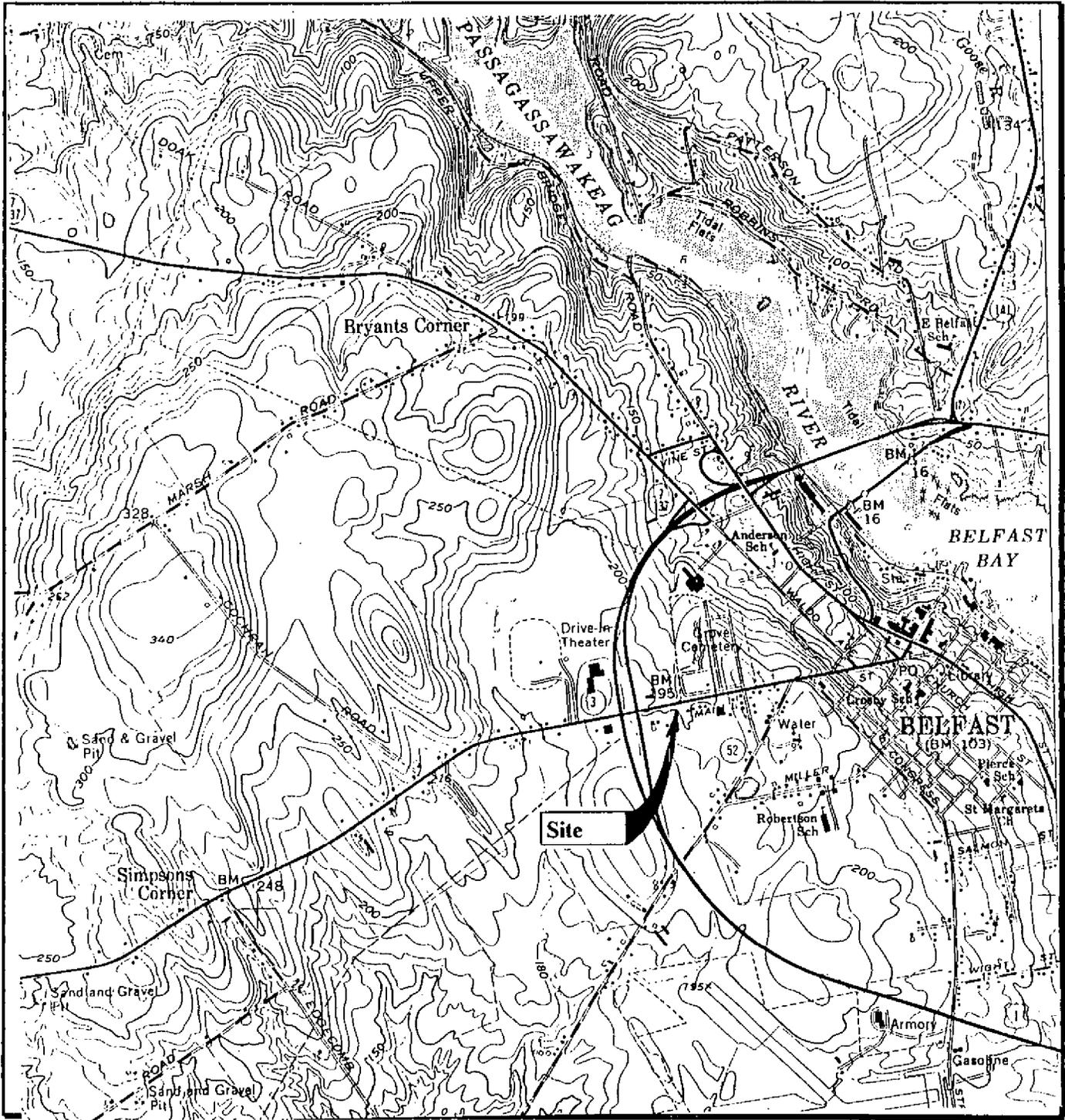
The site is identified on the City of Belfast tax assessment maps as Map 12, Lot 39. The site has three active registered storage tanks for petroleum identified as outlined below in Table 1. There has been one other registered tank located at this facility in the past, a 4000 gallon gasoline tank removed in the early 1990's. Tanks #2 and #3 were installed in 1984 while tank #4 was installed in 1975. Tank #1 was removed in 1990.

Table 1

Tank Inventory (gallons)

Tank 2	4000 gasoline
Tank 3	4000 gasoline
Tank 4	2000 gasoline

The entire site, as well as the surrounding area, is served by the public water and sewer system. The public water supply is a substantial distance from the site. There are no immediate buildings in the area with a potential for vapor collection. Referencing the definition of a sensitive geologic area, this area does not fit that description.



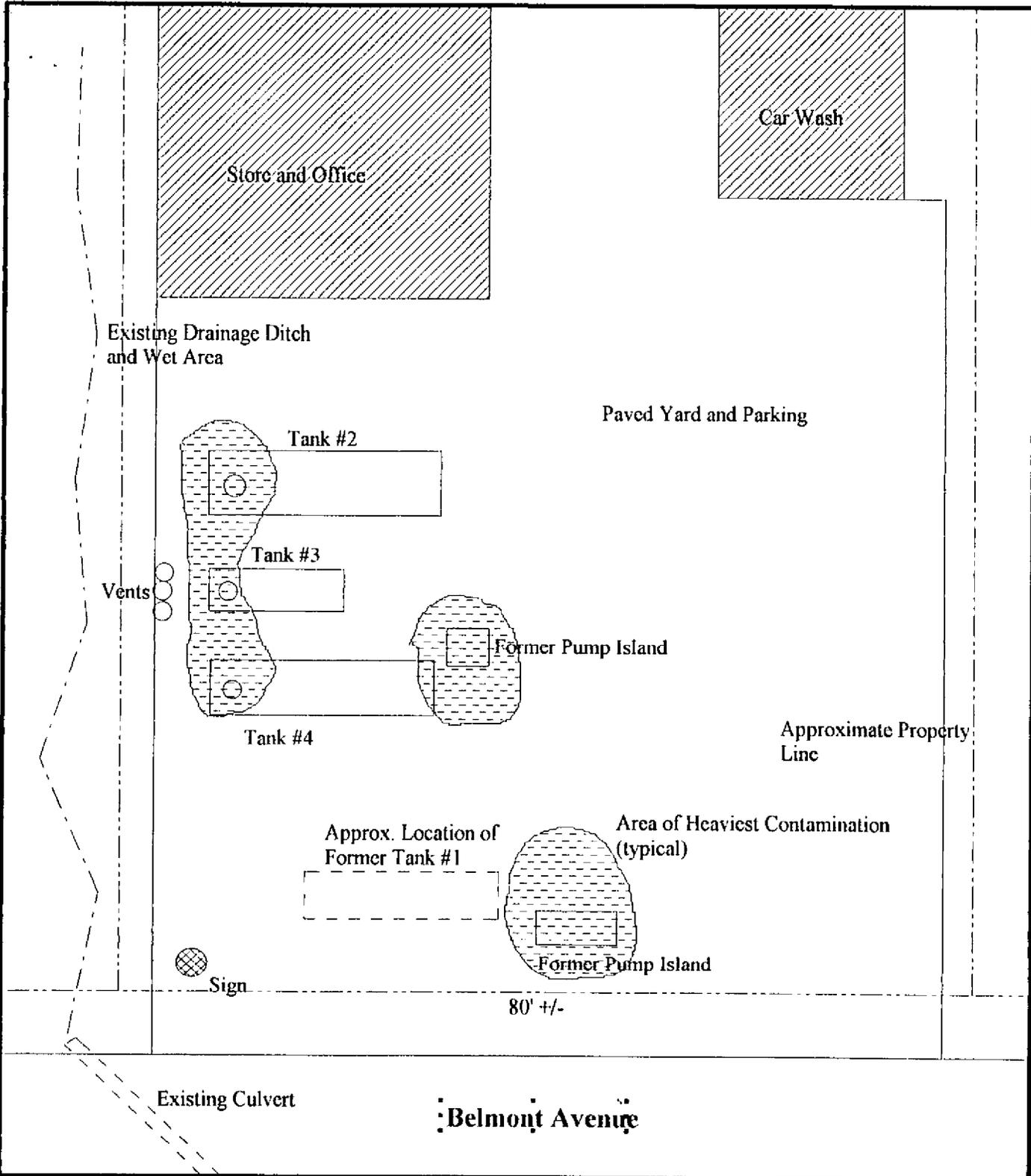
Millett Associates
Civil/Environmental Engineering

293 Birch Street, Bangor, Maine 04401
 Phone (207) 942-6515

Figure 1 - U.S.G.S. Map

Maritime Energy, Inc.
 32 Belmont Avenue
 Belfast, Maine

Scale: 1"=2000'
 Source: Belfast Quadrangle



Millett Associates
 Civil/Environmental Engineering

293 Birch Street, Bangor, Maine 04401
 Phone (207) 942-6515

*Providing Engineering Expertise...
 With a Personal Touch.*

Figure 2 - Site Plan

32 Belmont Avenue
 UST Site Assessment
 Maritime Energy, Inc.

Scale: None
 Source: None

1.2 Facility and Site History

The site has been used as a service station since the mid 1960's. The prior owner of the site, Denny Thomas, had the station for most of its life. Maritime Energy purchased the station 6 years ago. It is unknown the state of tanks prior to the ones removed for this assessment. Obviously, other tanks existed prior to these tanks removed today, but the status of contamination, if any, from pervious tanks is unknown.

Tank #2 was taking on water during the winter and was taken out of service. Water was found to be entering the pump supply lines and freezing, thus making known its presence.

1.3 Description of Site Assessment Methods Utilized

A photoinization device (PID) was utilized to determine the hydrocarbon concentration in the tank farm area. This device, a Photovac Microtip MP-1000, is calibrated and checked regularly against 100 parts per million (ppm) isobutylene and zero gas to ensure accuracy. All field analyses were performed using the poly-bag method as outlined in Appendix Q of the Chapter 691 regulations.

The State of Maine Standards for petroleum contamination soil dictate that PID test results 50 ppm and over for heavy type oil facilities and 200 ppm for gasoline facilities require notification to the Department of Environmental Protection within 24 hours. Remediation efforts vary depending on the severity of the contamination and nearby receptors.

1.4 Findings of the Site Assessment

The tank removal began by uncovering the tank tops. Soil from around the fill pipes of the tanks had a benzene equivalent concentration (hereinafter referred to as BEC) as shown in Table 2.

Tank 2	1200 ppm
Tank 3	1000 ppm
Tank 4	1100 ppm

Soils around the perimeter of the tanks was predominantly sand and fill material. The tanks was bedded in sand. Native soils in the area are marine type clays.

Soil was sampled over the perimeter of the tank#2 beginning at the ground surface. Marine clay observed at a depth of 2 feet on the southerly side of the tank had no petroleum odor. Soil from the top of the tank had a BEC level range of 6 to 88 ppm, not including the fill pipe area outlined above. Groundwater was encountered at 6 feet from the surface. Backfill and bedding soil on the easterly side of the tank nearest the fill pipe was found to have a BEC level of 1500 to 1700 ppm at depths of 8 to 9 feet. Bedding on the west side of the tank had a BEC

level less than 10 ppm. The tank itself, a single wall welded steel tank, was found to be in poor condition as it was heavily pitted. Furthermore, a 1/8" diameter hole was observed under the fill pipe of the tank at the tank bottom. Several pits were covered over with asphalt, leading to the possibility that this tank was used when installed. The tank piping, galvanized threaded steel, was found to be in good condition with no evidence of leaks or loose/broken connections.

Tank #3 was removed next. Soil from the top of the tank in and around the fill pipe for a substantial distance had a general BEC level of 500 ppm. Similar to tank#2, soil on the west end had a BEC level range far less than the east or fill pipe end. Levels to the west were on the order of 10 to 20 ppm, while the east side is more on the order of 750 to 1000 ppm. Marine clay on the far easterly face of the excavation was found to have a BEC level of 17 ppm at a depth of 5 feet and approximately 1 foot into the clay. The tank itself, an asphalt coated single wall welded steel tank, was found to be in poor condition as it was heavily pitted. The tank piping, galvanized threaded steel, was found to be in good condition with no evidence of leaks or loose/broken connections.

Tank #4 was removed last. AS with the other tanks, soil in and around the fill pipe was found to have BEC levels at the 1000 ppm level. However, unlike the other two, the west end of the tank also had BEC levels in the 750 to 850 ppm range. At a depth of 9 feet in this area, the level dropped to less than 35 ppm. Apparently, a pump island was located in this vicinity in the past. Marine clay on the southerly face of the excavation was found to have a BEC level of 70 ppm. Clay on the southerly face was found to have a BEC level of 25 ppm 1 foot into the clay wall. The tank itself, an asphalt coated single wall welded steel tank, was found to be in fair condition with minor to moderate pitting. The tank piping, galvanized threaded steel, was found to be in good condition with no evidence of leaks or loose/broken connections.

An old pump island near Belmont Avenue was removed as well. Soil under this island, friable marine clay, was found to have a BEC level in the 1000 to 1200 ppm range. Excavation of this soil proved to form a rather large (15 square foot by 6 foot deep) hole.

Photos are attached to this report that provide a visual picture of the tank removal and soil conditions.

SECTION 2

Conclusions and Recommendations

2.0 Conclusions

High levels of contamination were observed at this tank site. It is known that tank #2 leaked as 2700 gallons of water was removed from the tank prior to being removed itself. It is not known if fluctuating groundwater levels may have dropped to the point where product could have escaped from the tank, though this is thought to not have occurred. It is also speculated that this tank was a used tank when it was installed. Asphalt coated pits are the major reason for this theory, as pits do not generally have a coating. The tank may have been near failure when installed in 1984.

It is also obvious that overfills have occurred at this facility. Overfills, or spills at the fill pipe, allow product to migrate along the fill pipe and subsequently the tank wall to the groundwater or soil around and under the tank. Such occurrences are common with tank sites. In general, overfills are a result of mismanagement of the filling process.

Native soils around the site, marine type clays, did a good job of retaining product. The clay walls of the excavation had markedly lower BEC levels than the sand bedding or backfill material.

2.1 Recommendations

Frank Gehrling of the MEDEP Augusta office consulted over the phone for this site. The facility is located amidst a commercial development area that is served by public utilities. As such, it is regarded as a non-sensitive area and baseline clean-up standards applied. Soil over 500 ppm was removed from the site and stockpiled for later disposal. The soil will be landspread at the rear of the site where a large amount of land is available. The site was approved by the MEDEP. Approximately 50 to 60 cubic yards of material was removed, including that of the old pump island at the front of the site. Due to the close proximity of recently installed tanks, municipal right-of-way, and infrastructure to the old pump island near Belmont Avenue, excavation of soils could not remove all the soil regarded as contaminated. Since the area is regarded as non-sensitive, remaining contaminated soil is not an environmental concern. Based on the work completed and the non-sensitive nature of the surrounding area, no other remedial work is anticipated for this site.

SECTION 3

Limitations

This report has been prepared for the exclusive use of Maritime Energy, for specific application to the referenced facility. This report has been prepared to conform with the site assessment requirements of the Regulations for Registration, Installation, Operation, and Closure of Underground Storage Facilities, Chapter 691. The conclusions are based on the scope of work performed and the conditions at the site at the time of the assessment. No other warranty, expressed or implied, is indicated.

The scope of this investigation has been limited to the items specifically discussed in the text of this report. Recommendations contained in this report are based substantially upon information provided by others regarding the site and our findings during the physical site assessment. Should any additional data or information become available, it should be reviewed by Millett Associates and the conclusions and recommendations presented in this report modified.

This report cannot reflect undetected variations which may occur nor can it reflect variations of subsurface conditions (groundwater quality or elevations) over time. Millett Associates has made no attempt to verify the compliance of the past or present owners and/or occupants of the property with local, state, or federal laws.

It must be noted that our findings do not represent scientific certainties and are based on professional judgment. Millett Associates does not represent that the subject site contains no hazardous substances or other latent conditions beyond that detected or observed by Millett Associates during this assessment.

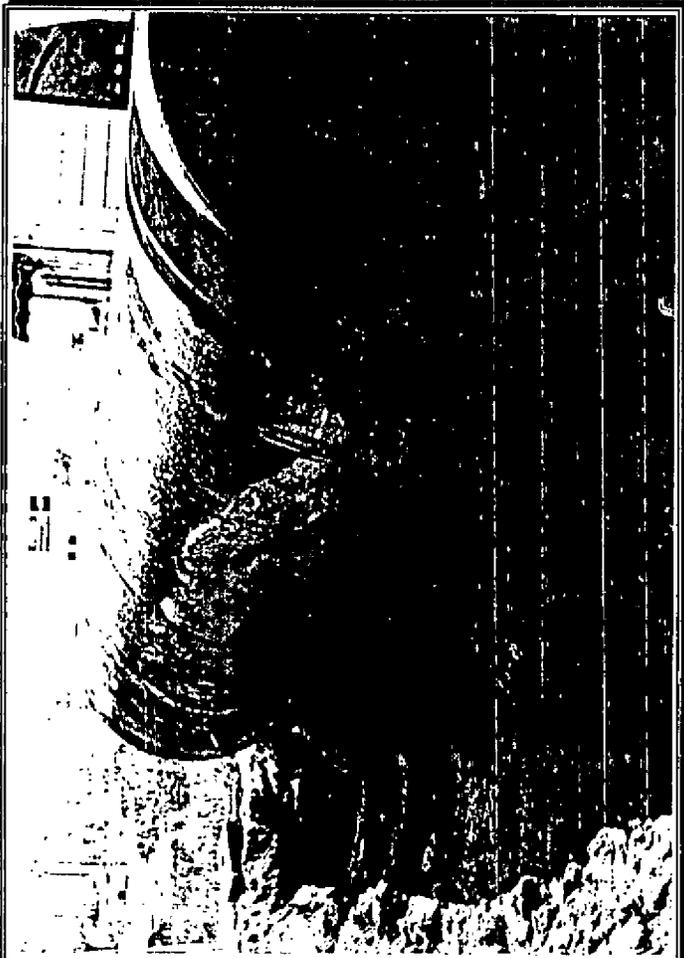


Photo 2: Tank #2 as removed. Note screwdriver in hole at fill end.



Photo 4: Tank #4 as removed.

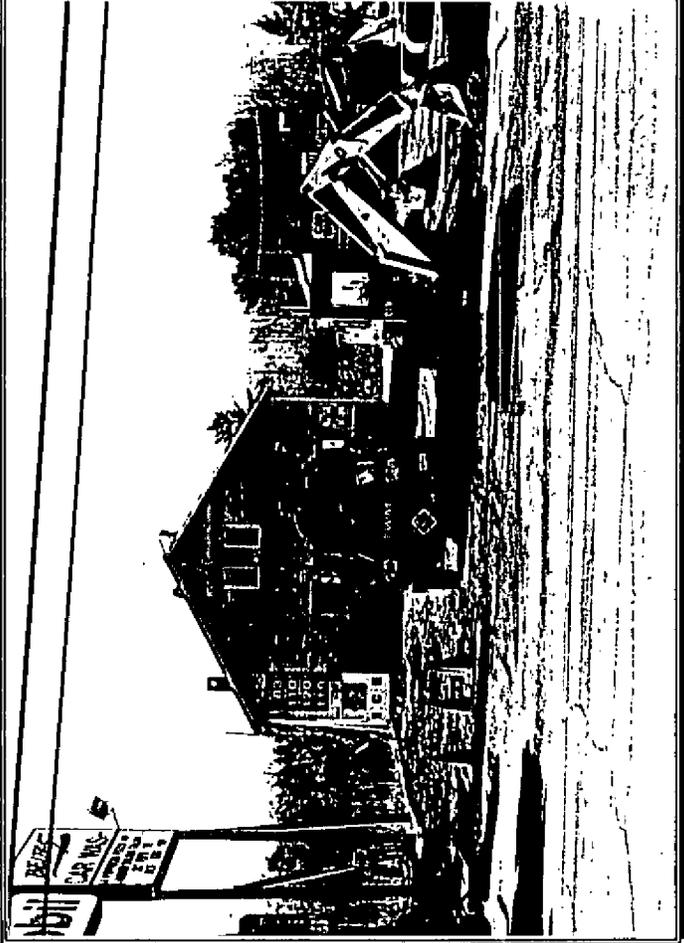


Photo 1: Maritime Energy facility on Belmont Avenue.



Photo 3: Tank #3 as removed.



Photo 6: Soil conditions at excavation of old pump island.



Photo 5: Pitting on tank#3. Typical of other tanks as well.

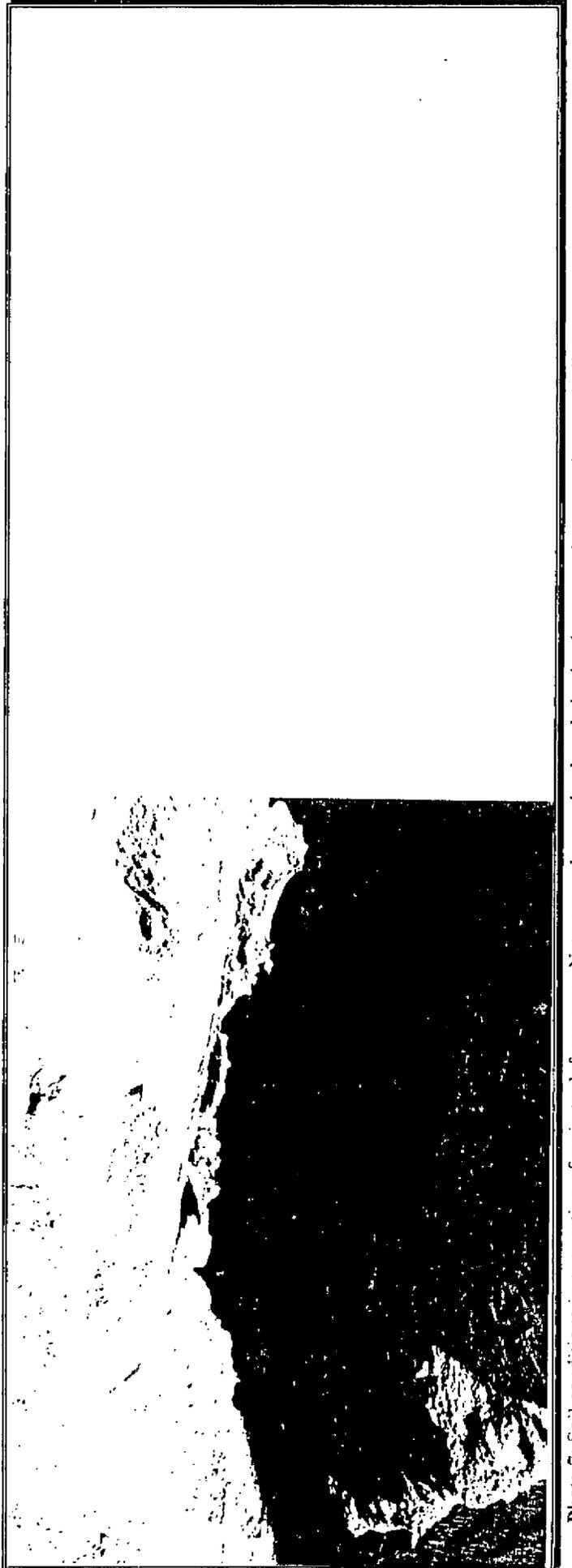


Photo 7: Soil conditions in excavation of main tank farm area. Note groundwater depth and clay banks. (turn picture to view vertically)

Investigator's Field Checklist For Fund Coverage

I. Date of Investigation: _____ Spill Number: A-11-94
 Registration No.: 3764 Response Investigator: Frank Gehly
 Facility Name: Maritime Farms
 Street Address: 32 Belmont Ave Town Belfast
 Operator's Name: Maritime Energy Telephone No. 594-4487
 Owner's Name: Maritime Energy Telephone No. _____
 Owner's Mailing Address: 244 Park St, Box 485, Rockland
 Contact Person: _____ Telephone No. _____
 Date Discharge Discovered: 1/6/94 Date Discharge Reported: 1/6/94

II. Sensitive Geologic Area (circle all that apply) no
 1000' Public Water Supply 300' Private Well(s) S&G Aquifer

III. How Did Discharge Occur? LUST

How Was Discharge Discovered? tank #2 leaking water.

IV. How Many Underground Oil Storage Tanks Are Present? 3
 Are Any Tanks Out Of Service? Yes _____ No _____ How Many _____
 If So, Date Removed From Service _____

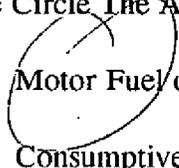
V. If Any Unregistered Tanks Are Present, Please Require The Tank Owner To File A Completed Registration Form And Pay the Registration Fee.

VI. If tanks are being excavated, list all Underground Oil Storage Facilities Present (whether registered or not).

3764
Maintenance Fa 3 4 5 6

Size	4000	4000	2000		
Product Stored	gasoline				
Tank Construction	steel				
Piping Construction	galvanized steel				
Leak Detection	N/A	N/A	N/A		
Submersible/Suction					

VII. Please Circle The Appropriate Facility Category(ies):



Motor Fuel or Marketing and Distribution Facilities

Consumptive Use Heating Oil Facilities

Waste Oil/Heavy Oil/Airport Hydrant Systems

Please Indicate All That Apply

1. Conforming Facility (installed after April 1986)

a. Cathodic Protection Log Maintained? Yes ___ No ___ N/A ___

Date Of Most Recent Check Of Voltage Readings _____

b. Leak Detection (specify type)

Tank _____

Piping _____

Log Maintained? Yes ___ No ___

c. Daily Inventory Reconciled Monthly: Yes ___ No ___ N/A ___ Unknown ___

Dates Available: _____

A-11-94

2. Non Conforming Facility (bare steel)

a. Daily Inventory Reconciled Monthly Yes No N/A Unknown

Dates Available: 11/11/94 to 1/1/95

VIII. Are You Aware Of Any Leak Or Spill That Has Been Investigated At This Facility Previously?

If Yes, Provide Spill Number(s) And Information. Did Owner/Operator Clean Up Site To The

Department's Satisfaction At That Time? A-434-90

IX. Are you requiring Further Remediation At This Time? Yes No Presently Unknown

If Yes, or Unknown Please Describe Briefly soil removal (done) - possible HI (Cheryl's decision)

X. Misc. Information Or Comments

STATE OF MAINE

Department of Environmental Protection

Bureau of Hazardous Materials & Solid Waste Control

Memorandum

TO: Frank Gehrling, Response Services
Diana McLaughlin, Enforcement

CuF FROM: Cheryl Fontaine, Geologist, Technical Services Division
2/4/94 RE: Site Name: Maritime Farms, 32 Belmont Avenue
Belfast Maine
Spill No.: A-11-94

DATE: August 4, 1994

I have reviewed the site assessment (tank registration file No.3764), spill report, and discussed the case with Frank Gehrling, the responder on site. I find that this site has been satisfactorily cleaned up to the Department's baseline decision tree standards and will not require further soil removal, hydrogeologic investigation, and/or remediation at this time.

Policy precludes the Department from granting a general release with regard to any site. The Department always reserves the right to require further investigation at a site, even if the site conditions and recommended actions are to the Department's satisfaction at the present time. This is because it is never possible to reach perfect understanding of the hydrology and geology of any given site and, therefore, to assess the effectiveness of a remedial action or the risk which a release on that site may pose to adjacent properties. Nevertheless, based upon the site conditions at Maritime Farms in Belfast, the Department does not plan to require further action.

assess/llg

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-95-2003

Report Status: Final Report

MCD Town: BELFAST

Local Name: BELFAST

Primary Responder: DANIEL E DAVIS

Primary Product: Unleaded Gasoline {23} UNKNOWN

Subject/Owner: MARITIME ENERGY -BOB DUKE-

I. EVENT

Spill Info

Type Oil Incident {O}
Source Storage Unit - Underground Storage Tank {TU}
Cause Mechanical Failure - Piping/Hose {06}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type Citizen Complaint {3}
Method Other {I}

Reported Date/Time

02/24/2003 16:15

Subject/Spiller (Potential Responsible Party)

Contact BOB DUKE--MARITIME ENERGY
234 PARK ST
ROCKLAND ME 04841 USA
207-594-4487

Comment

Reporter

Contact JEFF WARD--

ME USA
207-338-4757

Comment

Primary Responder and Other Employees

DANIEL E DAVIS (Primary Responder)

II. SITE

Location

Location Type Terminal - Service Station {SS}
Name MARITIME FARMS 51
Street Address MAIN STREET
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North 4,918,948.340000
UTM East 498,499.310000

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land{L}

Tanks Involved

Underground Tank(s) Involved-3764

III. CLEANUP**Product Reported****Cleanup DTREE**

Gasoline Unspecified {20}

Products Found/Amount Spilled

Unleaded Gasoline {23}/ UNKNOWN (Primary Product)

Material Recovered

None {NO} - 0 gals. ESTIMATE

Recovery/Treatment Method:

None {K}

Disposal Information

N/A

IV. NARRATIVE

No Response site visit made. Complaint of water in the gasoline being sold at this station. Ted Scharf investigated and discovered a problem with the system. Either a broken line causing loss of prime or ice in the line. Both indicators of a leak. Excavation and repair postponed until warmer weather. No Response action expected.

V. ATTACHMENTS**Attachment Type****Description****File Name**

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-485-2006

Report Status: Final Report

MCD Town: BELFAST
Local Name: BELFAST
Primary Responder: DANIEL E DAVIS
Primary Product: Gasoline Unspecified {20} UNKNOWN
Subject/Owner: MARITIME ENERGY - -

I. EVENT

Spill Info

Type: Oil Incident {0}
Source: Storage Unit - Underground Storage Tank {TU}
Cause: Accident - Poor Workmanship {16}

Spill Date/Time

Date and Time Unknown

Reporter Type/Detection Method

Type: Citizen Complaint {3}
Method: Other {1}

Reported Date/Time

08/20/2006 00:00

Subject/Spiller (Potential Responsible Party)

Contact: -MARITIME ENERGY
PO BOX 485
234 PARK STREET
ROCKLAND ME 04841-0485 USA
207-594-4487

Comment:

Reporter

Contact: -MARITIME ENERGY
234 PARK ST
ROCKLAND ME 04841 USA
207-594-4487

Comment:

Primary Responder and Other Employees

DANIEL E DAVIS (Primary Responder)

II. SITE

Location

Location Type: Terminal - Service Station {SS}
Name: MARITIME FARMS
Street Address: 262 MAIN STREET
MCD Town: BELFAST
Local Name: BELFAST
State/Province: ME

Spill Point

UTM North: 4,918,945.070000
UTM East: 498,502.010000

Wells and Media Affected

Wells Affected: 0 Wells Impacted / 0 Wells At Risk
Media Affected: Land {L}

Tanks Involved

Underground Tank(s) Involved-3764

III. CLEANUP**Product Reported**

Gasoline Unspecified {20}

Cleanup DTREE**Products Found/Amount Spilled**

Gasoline Unspecified {20}/ UNKNOWN (Primary Product)

Material Recovered

Contaminated Soil {CS} - 279 cu. yds. ESTIMATE

Mixed Liquid Media {MM} - 83,422 gals. ESTIMATE

Recovery/Treatment Method:

Excavation {G}

Pumps {B}

Disposal Information

Soils to Thibodeau's, water to

Clean Harbors

IV. NARRATIVE

This is a sad tale of incompetence that cost the Groundwater Fund over \$33,000. It all started when the tanks were installed with large sharp stone as backfill in direct contact with the piping which caused the piping to quickly develop leaks. The second phase was the operators refusal to acknowledge that they had a problem and delaying an investigation even after various occasions of customer cars being filled with water. The problem was further exacerbated after the initial exploratory excavation by the operator further dragging their feet and allowing the contaminated area to be exposed to weather for months on end while they made excuses for not addressing the problem. This phase of the problem is partly my fault for believing the operators promises to take action "soon" and not taking immediate enforcement action to move things along in a reasonable timeframe.

When the tanks finally did come out, months after the impervious hot top layer had been removed from the tank area, the contamination had been largely rinsed out by the months of rain when the tank area had been open to the elements. The excavation of the remaining contaminated soil was further restricted by the property line shared with the adjacent retail gasoline station. Additional details regarding the removal may be found in the UST site assessment report, Tank file #3764.

V. ATTACHMENTS**Attachment Type****Description****File Name**

Paper Attach

decision tree

Paper Attach

clean up action agreement

Paper Attach

soil letter

DEP HYDROCARBON SPILL DECISION TREE (March 2000)

Spill No. A 485-06

Investigator: DAN DAULS

Date: 8 22 6

Site Name, Address: MARTINE GREGG #51
262 MAIN ST.

Town: BALDWIN

Please circle your responses:

	If "Yes" Go To	If "No" Go To
<u>1.</u> Is a public water supply well located within 2000 feet of the leak or discharge site, or is the site located within wellhead protection recharge zone of a public water supply well?	12	2
<u>2.</u> Is the leak or discharge site located in or over a sand and gravel deposit?	2A	3
<u>2A.</u> Is the entire area, within a 2000 foot radius of the leak or discharge site, a non-attainment zone?	<u>2B</u>	12
<u>2B.</u> Is there potential for vapor problems within buildings or for a confined space fire or explosion hazard?	13	<u>11A</u>
<u>3.</u> Was the release directly into bedrock or is the bedrock groundwater system contaminated?	9	4
<u>4.</u> Was the release directly into a glacial till deposit?	9	5
<u>5.</u> Was the release into a silt or clay deposit?	6	N/A
<u>6.</u> Is there at least 10 feet of silt and/or clay between the contaminated zone and underlying more permeable surficial deposits (such as glacial till or sand and gravel) or bedrock?	7	9
<u>7.</u> Are the area's gradients approximately horizontal (topographic gradient flat or groundwater gradient <1%)?	8	9
<u>8.</u> Does the seasonal low of the water table fall below the top of the underlying aquifer (sand and gravel deposit or bedrock)? If unknown, the answer is yes.	9	10
<u>9.</u> Is the area within 2000 feet downgradient or 1000 feet upgradient served by a public water supply? (If there are any private wells within this area, answer "No".)	10	12
<u>10.</u> Is there potential for vapor problems within buildings or for a confined space explosion hazard?	13	11
<u>11.</u> Is the entire area, within a 2000 foot radius of the leak or discharge site, a non-attainment zone?	11A	13
<u>11A.</u> Is the site now or in the past been in a predominantly industrial land use?	14A	<u>14B</u>

Check clean-up goal decided upon:

12. Stringent (ST) Clean-Up Goals Ground water clean-up action levels: Dissolved phase ground water contamination action levels are 25 ppb for GRO; 50 ppb DRO; 2 ppb for benzene; and 25 ppb for MTBE. Cleanup Goals: Remove all free product. Remove or remediate contaminated soil containing greater than 10 mg/kg diesel range organics, or 5 mg/kg gasoline range organics as determined by DEP-approved laboratory methods. Remediate groundwater containing greater than 50 ug/l gasoline or diesel range organics, 35 ug/l MTBE, and 5 ug/l benzene measured by DEP approved laboratory methods.
13. Intermediate (IN) Clean-Up Goals Remove all free product. Remove or remediate contaminated soil containing greater than 10 mg/kg diesel range organics, or 5 mg/kg gasoline range organics as determined by DEP-approved laboratory methods.
- 14A. Baseline-1 (BL1) Goals Remove all free product. Remove or remediate soil "saturated" with gasoline, kerosene, or fuel oil.
- 14B. Baseline-2 (BL2) Goals Remove all free product. Remove or remediate contaminated soil to: 500-1,000 ppm gasoline range organics and 200-400 ppm diesel range organics, each as measured by the DEP field headspace analysis or its Department approved equivalent field method.
- Other (Specify): _____ Complete justification below.

Note: Where there is significant uncertainty regarding the identity of the product, the lower gasoline or diesel organics' standards shall apply; and, in the stringent category, groundwater shall be analyzed for MTBE and benzene.

JUSTIFICATION OF ALTERNATE CLEAN-UP GOAL:

NOTE: This form must be included in the case's Spill Report if completed by Division of Response Services staff. Other Bureau staff must include this documentation in the project file.

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Initial Clean-up Actions Agreement

Bureau of Remediation and Waste Management
Response Services Division

Facility Name: MARITIME FUELS #51 Address: 262 MAIN ST. BELFAST
Owner: MARITIME ENERGY
Registration No. _____ DEP Spill No. A-485-06
Date: 8-22-6

I DAN DAVIS have investigated MARITIME #51
(signature of DEP Rep) (facility name)
site and find the following actions necessary before _____ (agreed date?)

REMOVE AND DISPOSE OF ANY IMPACTED GROUNDWATER
FROM EXCAVATION,

REMOVE AND DISPOSE OF ANY SOIL ABOVE 1000 PPM
BY BAG HEAD SPACE ADJUSTED FOR GASOLINE.

I understand that compliance with the above does not define the limits of remediation or release the facility owner from responsibility for further remediation. I further understand that should this site become eligible for coverage of clean-up costs under the Insurance provisions of the Ground Water Oil Clean-up Fund that the applicant is responsible for all ineligible expenses, and that the state may seek reimbursement from the responsible party for non-eligible expenditures.

OWNER, REPRESENTATIVE OR _____

DATE _____

The following "checklist" is simply a listing of issues or events which should be considered at a tank removal or in any situation you may wish to address in this Initial Clean-up Actions Agreement. Not all will be applicable in every situation.

- * Minimum corrective actions per 691(c)(1)
Decision tree completed?
D tree standard _____
water _____ soil _____
- * If baseline, target standard by approved field sampling method (app. Q) _____
- * Soil Excavation
 maximum yds³
 minimum yds³
 all soil greater than _____ ppm
 maximum/minimum physical limits or dimensions of excavations
- * Soil treatment method (specify)
- * Shipment form complete?
- * Who will haul soil? To where?
- * Free product recovery plan per 691(C)(2)
- * Dewatering of excavation? Treatment/disposal
- * "Clean up Options Agreement" completed?
- * Placement and number of monitoring wells
- * Does site require contractor to be "40 hour" trained?

Contaminated Soil Letter

Date 8-23-6

DEP Spill # ~~485-06~~

GENERATOR MARITIME ENERGY

TRANSPORTER _____

REFERENCE: SHIPMENT OF OIL SPILL DEBRIS ON

8-23-6 DAN DAVIS OBSERVED THE
(date) (DEP representative)

clean up of oil spill debris at LEAKING UST
(Description of incident)

This shipment consists of 40 yards and/or
drums of solid contaminated with

VIRGIN GASOLINE

Solid consist of (check as appropriate)

- sand, gravel or soil
- speedy-dri
- sorbent
- other

(describe or lists)

Facility is (check one)

- Landfill
- Land Spreading Site
- Asphalt Plant
- Asphalt Pug Mill
- other

(describe)


Signature - DEP Representative

Signature - Facility Representative

Attn: <u>DAN DAVIS</u>
State of Maine - DEP - Response Building
17 State House Station
Augusta, Maine 04333-0017

White - DEP Representative
Pink - Generator

Canary - Transporter
Goldenrod - Receiving facility

MAINE UNDERGROUND STORAGE TANK SITE ASSESSMENT

FOR

MARITIME ENERGY

LOCATED AT

**262 MAIN STREET
BELFAST, MAINE**

OWNER:	Maritime Energy, Inc.
OPERATOR:	Maritime Energy, Inc.
FACILITY ADDRESS:	262 Main Street, Belfast
TANK REGISTRATION NO.:	3764
DATE OF SITE ASSESSMENT:	August 21, 22, 2006 and November 9, 15, 16, 17 and 27, 2006
EVIDENCE OF DISCHARGE OR LEAK:	Yes, Evidence
MAINE DEP SPILL NUMBER:	<u>A-485-2006</u>

March 16, 2007

Prepared For:

**MARITIME ENERGY, INC.
P. O. Box 485
ROCKLAND, ME 04841-0485**

Prepared By:

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Appendix A	A Portion of MDEP List of Registered Underground Storage Tanks for Belfast
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1.0 PURPOSE OF SITE ASSESSMENT

Maine Department of Environmental Protection (MDEP) regulations for the registration, installation, operation and closure of underground storage facilities (Chapter 691) require a site assessment when underground storage tanks (USTs), piping, or both are removed, replaced or abandoned in-place. Chapter 691 states: "The purpose of a site assessment at the time of facility closure or abandonment is to determine when discharges of oil have occurred requiring notification of the Commissioner and corrective action by the owner, operator or another responsible party."

This site assessment report is presented in accordance with Chapter 691, Appendix P report format and information requirements, as applicable. Soil sampling for field headspace screening of volatile organic compound (VOC) concentrations was performed in accordance with Chapter 691, Appendix Q protocol.

2.0 FACILITY & SITE LOCATION

2.1 Site Location

The facility is located on the south side of Main Street in Belfast, Maine. The Maritime Energy facility consists of a #2 heating fuel oil office and gasoline retail sales. There is no convenience foods offered at this location. The site is located at 262 Main Street, which is about 0.25 miles east of the intersection between U.S. Route 1 and Maine Route 3, and is across the street from Grove Cemetery. The site location is shown on a portion of the USGS 7.5-minute topographic quadrangle for Belfast, Maine on Figure 1. The site plan displaying the facility layout is presented on Figure 2.

2.2 Area Land Uses and Potential Receptors

Properties surrounding the site are combinations of commercial and retail properties¹. Potential receptors of migrating petroleum compounds would be any utility trenches running across the site. The on-site structure is built on a concrete slab. There are no crawl spaces, utility trenches or basement under the structure. Additional potential receptors include basements, sumps, or crawl spaces under the structures on surrounding properties. Public water and sewer service the

¹ Field Observations of ERI personnel on August 21 and 22, 2006.

site area¹. There are no private water supply wells within 300 feet of the USTs or dispenser locations. No public water supplies lie within 1,000 feet of the site².

2.3 Area Sand and Gravel Aquifers, Wetlands and Geology

The site does not overlie a mapped sand and gravel aquifer³. The site does not lie over a mapped fresh-water wetland⁴. The bedrock under the site is the Penobscot Formation⁵. The Penobscot Formation is described as Ordovician to Cambrian aged carboniferous and sulfide pelites⁵. The surficial geology at the site is mapped as a glacial till, which is a heterogeneous mixture of sand, silt, clay and stones⁶. A MDOT soil boring at the intersection of Routes 1 and 3 describe the local surficial materials as 2-feet of construction fill over 10-feet of silt and sand over a pebble-gravel on top of bedrock for a total depth of 12.0-feet below grade surface, bgs⁷.

3.0 FACILITY AND SITE HISTORY

3.1 Property and Facility Ownership History

Maritime Energy, Inc. owns the property, the structures and operates the business as its local #2 heating oil office and self-service retail gasoline sales. The complete mailing address of the owner / operator is:

Maritime Energy, Inc.
P. O. Box 485 / 234 Park Street
Rockland, Maine 04841-0485

3.2 Summary of Work Performed

Table 1 and Appendix A present the UST information as requested by Chapter 691, Appendix P, Section (e) (iv). The facility was assigned UST registration number 3764 by the MDEP. In summary, on January 1, 1975 one 2,000-gallon UST was installed to store premium grade gasoline. Approximately on January 1, 1980, one 4,000-gallon UST was also installed to store leaded gasoline⁸. On approximately January 1, 1984 two USTs (4,000-gallons each) were added

² Maine Department of Health and Human Services, Drinking Water Program On-line Data for Belfast, Maine.

³ Maine Geological Survey, Significant Sand and Gravel Aquifer Map, 7.5-minute Belfast Quadrangle, Maine, Map 00-11, 2000

⁴ U.S. Geological Survey National Wetlands Inventory Maps, 7.5-minute Belfast Quadrangle, Maine, Map NWI-BELFA

⁶ Maine Geological Survey, Reconnaissance Surficial Geology, 7.5-minute Belfast Quadrangle, Maine, Map 86-07

⁷ Maine Geological Survey, Surficial Materials Map, 7.5-minute Belfast Quadrangle, Maine, Map 00-50, 2000

⁸ Maine Department of Environmental Protection Master List of Registered USTs, updated February 1, 2007

to the facility to store unleaded gasoline. On August 1, 1990 the 4,000-gallon UST from 1980 was removed. In April 1994 the three remaining USTs (from 1975 and 1984) were also removed. These three USTs were replaced in May 1994 with one 6,000-gallon UST for Unleaded gasoline, a 4,000-gallon UST for unleaded plus grade gasoline and a 4,000-gallon UST for the storage of premium grade gasoline. The three USTs were removed in November 2006 and replaced by a single split compartment UST holding 4,000-gallons of regular unleaded gasoline and 2,000-gallons of premium grade gasoline.

The MDEP (Mr. Davis and Mr. Scharff) recommended to Maritime Energy complete UST removal and replacement. Maritime Energy agreed to MDEP recommendations even though the USTs had 18-years remaining on the manufacturer's 30-year warranty. Specific environmental issues associated with that decision included questionable backfill surrounding the USTs. The backfill discovered in August 2006 surrounding the USTs was a sand and gravel mixture of questionable grain-size distribution.

The purpose of this site assessment was to document the soil conditions surrounding the three USTs, the piping, islands and concrete pads, plus the condition of the USTs and piping.

TABLE 1 – UST INFORMATION
 MDEP UST Registration # 3764⁷

Tank Id #	Tank Volume	Product Stored	Date Installed	Tank Status	Commentary / Observations
1-1	4,000	Leaded Gas.	01-01-80	Inactive	Removed 08-01-90
2-1	4,000	Unl. Reg. Gas.	01-01-84	Inactive	Removed 04-01-94
3-1	4,000	Unl. Reg. Gas.	01-01-84	Inactive	Removed 04-01-94
4-1	2,000	Prem. Unlead.	01-01-75	Inactive	Removed 04-01-94
5-1	6,000	Unl. Reg. Gas.	05-01-94	Inactive	Removed 11-07-06
6-1	4,000	Unl. Plus Gas.	05-01-94	Inactive	Removed 11-07-06
7-1	4,000	Prem. Unlead.	05-01-94	Inactive	Removed 11-07-06
8-1	4,000	Unl. Reg. Gas.	12-10-06	Active	
8-2	2,000	Prem. Unlead.	12-10-06	Active	

3.3 Previous Petroleum Release Summary

There are six MDEP Spill Reports on record for this address⁹. The reports were made between 1990 and 2006. MDEP spill number A-434-1990 refers to an August 29, 1990 report of a release of an unknown volume of gasoline from a corroded UST⁹. This spill coincides in date with the removal of the UST installed in 1980. Spill A-058-1993 (January 29, 1993) is about an unknown volume of hydraulic oil released during a tank or piping removal⁹. Spill report A-586-1993 (December 2, 1993) involved the investigation and tightness testing of the UST storing "plus" grade gasoline after a "tank anomaly" was reported. The UST tested tight. Approximately one-month later, on January 16, 1994 a second UST anomaly was reported and an estimated 200-gallons of gasoline were released to the environment. Approximately 50-gallons of product was recovered using excavation and pumps. Subsequently, the three USTs were removed and replaced in April 1994. The spill report closes with the notation that excavated soil was still on-site on July 28, 1994. Spill report A-095-2003 documents a minor volume spill of unleaded gasoline. Most recently, the MDEP has assigned spill report A-485-2006 to this UST removal action. Portions of the spill report master list for Belfast and copies of reports available on-line are presented for review in Appendix B.

4.0 SITE ASSESSMENT METHODS AND PROCEDURES

A. L. Doggett, Inc. (ALD) personnel removed asphalt and concrete pads surrounding the islands and dispensers on August 20 and 21, 2006. ALD personnel under the direction of Mr. Todd Lavallee (Maine Certified Tank Installer # 251) performed the piping removal on August 21 and 22, 2006. ERI examined the piping and the excavated soils for evidence of a petroleum release¹. The piping was petroleum-grade double-walled fiberglass piping between the islands and the three USTs. The original work plan was to remove and replace the piping, the islands and dispensers and the middle UST because of reported gasoline inside the UST interstitial wall space. Once the work started and the conditions of the soil, poor condition of the piping and the outside hull of two USTs were revealed, the work plans changed to include complete removal of all three USTs, contaminated soil and questionable backfill discovered surrounding the USTs.

The three USTs were removed from the subsurface on November 9, 2006. Between November 15, 16 and 17, 2006, the excavation was modified and re-oriented for the new 6,000-gallon UST,

⁹ Maine Department of Environmental Protection, Spill Report Master List, updated October 4, 2006.

split into 4,000-gallon and 2,000-gallon compartments. Lastly, on November 27, 2006 the remaining south concrete pad and island were removed and new piping trenches were excavated.

The delays in chronology at this site are the result of changing work plans, waiting for delivery of the new UST and rainfall events over a very wet fall season. The August to November delay was waiting for the arrival of the new UST, after ordering it at the end of August 2006. In November, there were several days of delay dealing with large volumes of rainwater/runoff and higher than normal groundwater levels at the site. Lastly, the ten-day delay between November 17 and 27, 2006, was the time the new UST was placed, anchored and all top of tank equipment installed. Some additional delay was again attributed to large volumes of rainwater/runoff and higher than normal groundwater table elevations.

A *Thermo™ model 580B* photoionization detector (PID), calibrated with 100 ppm isobutylene was used to field-screen soil sample headspace vapors for total volatile organic compounds (VOCs). Soil samples were collected from areas identified most likely to be impacted by a release (below the USTs, near fill pipes, etc.). These sampling areas were identified based upon prior experiences in the field and observations (visual and olfactory) made in the field during the assessment. Soil samples were collected using either a six-inch garden spade, standard shovel or from the excavator/backhoe bucket. Soil samples were placed in one-quart *Ziplock™* type storage bags and allowed to thermally equilibrate for at least 15 minutes prior to being screened with the PID for VOC concentrations. Field screening results were then multiplied by the appropriate Maine Department of Environmental Protection (MDEP) set point. This MDEP set point VOC concentration was recorded in the field and used for release notification and clean-up decisions with MDEP field staff.

5.0 FINDINGS

5.1 Underground Piping and USTs

On August 21 and 22, 2006 ERI and MDEP personnel (Mr. Ted Scharff and Mr. Dan Davis) examined the piping during removal. ERI also examined the spill buckets and pump sumps at the top of the USTs. Both Mr. Scharff and Mr. Davis took field notes and photographed the piping conditions for the MDEP record. The piping was constructed of double-walled fiberglass piping compliant with MDEP rules and regulations. However, the installation of the piping (by licensed contractors in 1994) appeared questionable to ERI, MDEP and A.L. Doggett, Inc. staff.

Overall, the piping of compliant materials was observed to be in bad to poor condition. First, broken concrete pieces (in the backfill) were used to directly support portions of the product piping and one vent line. Second, the product piping from the 6,000-gallon UST (southern UST) was angled downward sharply for several feet before angling upward sharply to a location between the two islands. This sharply angled piping run is questionable according to Ted Scharff and the experienced A. L. Doggett, Inc. crew. Third, free-phase petroleum was observed leaking from a cracked 45-degree elbow fitting in product piping going to the middle UST. Mr. Scharff and Doggett staff took photographs. Fourth, the outer plastic hull of the middle and northern USTs was observed with wrinkles, indicating direct contact with petroleum. Fifth, when the product piping to the out-of-service northern UST was cut rusty groundwater poured from the interstitial space, but no sheen or free-phase petroleum was observed.

Product piping was found installed in a questionable manner (improper slope) and cracked, as well as supported directly by broken concrete pieces and releasing free-phase product or rusty groundwater. One vent line was also discovered cracked. The middle UST and the northern UST had wrinkled outer hulls, which is an indication of contact with free-phase petroleum.

5.2 Soils and Ground Water

The soil profile encountered during the piping removal was described as asphalt (~ 0.5-feet thick) over a brown coarse to fine-grained sand with gravel and odd pieces of broken concrete over the tops of the USTs and along the piping runs. Once the piping neared the dispenser islands, the shallow soils were peastone. There were visible indications (stains or sheen) of petroleum contamination in the soil along the piping, on top of the UST and under the former dispensers. Based upon past spill history, current PID readings, site vicinity parameters and the MDEP decision tree, the site was classified by Mr. Dan Davis as a site that needs to meet Baseline-2 clean up criteria. Specifically, Dan Davis ordered the proper removal of contaminated groundwater and any soils with PID readings over 1,000 part per million, ppm. Soils with PID readings below 1,000-ppm could remain in the excavation area. When the project was completed, 279 cubic yards (~ 350 tons +/-) of contaminated soil was transported to Vaughn Thibodeau & Sons asphalt batch plant in Prospect, Maine.

Groundwater was encountered in the excavation at a depth of approximately 2.0-feet below grade. Free-phase petroleum and sheen were observed on the water table. The groundwater was an on-going problem that was made worse by a very wet fall season. Initially, On August 22,

2006, the MDEP response services gave permission to temporarily pump out the groundwater into the vacant and un-used northern UST. While inspecting the northern and middle USTs for volume/capacity to hold oily groundwater, it was discovered that the middle UST had 36-gallons of free-phase product still inside. The oily groundwater was pumped into the middle UST using a trash/sump pump. When the groundwater table started to drop on August 22, 2006, free-phase petroleum was observed coming up (bubble-fashion) from the peastone near the cracked product piping to the middle UST, see section 5.1 above.

It became readily apparent on November 9, 2006 that the groundwater was going to be an on-going issue. Clean Harbors, Inc. was contracted to deliver a 20,000-gallon capacity frac tank and periodically (when called) remove the groundwater pumped into the frac tank during the excavation and UST installation. In total, Clean Harbors transported 83,422 gallons of oily groundwater from the frac tank and excavation between November 9 and 17, 2006 to their facilities in South Portland, Maine.

5.3 Soil Sample VOC Screening Results

Soil samples were collected at 67 locations from below the dispensers, under the islands, along the piping, across the top and underneath the USTs as well as the sidewalls of the excavation. Table 2 summarizes the PID results. Thirty-nine samples had headspace VOC vapor concentrations above the MDEP notification level of 100.0-parts per million (ppm) of volatile organic compounds (VOCs). The sample locations are displayed on Figures 2, 3 and 4. Fourteen of seventeen soil samples exceeded the MDEP notification level on the first day of excavation of the piping (August 21, 2006). ERI was authorized by ALD to contact the MDEP.

Mr. Dan Davis (MDEP Response Services) visited the site on August 22, 2006. ERI and the MDEP examined the product piping, the soils and the shallow groundwater in the excavation and along the top of the UST. Mr. Davis also reviewed the PID readings collected at that time. Mr. Davis told ERI this 2006 "discovery" of contamination would be spill report A-485-2006. He classified this facility as needing to meet Baseline-2 clean up goals of 1,000-ppm by PID for gasoline-contaminated soil and removal of contaminated groundwater to a proper facility.

Twenty-one soil samples had PID readings greater than 1,000-ppm (Table 2). It is important to point out the locations of the majority of the elevated VOC concentrations are clustered at shallow depths associated with the high water table and surrounding the piping and tops of the

USTs (Table 2). On August 21, 2006 the PID display scale was “pegged” at 2,000-ppm six times. On August 22, 2006, ERI adjusted the scale during calibration so readings as high as 10,000 ppm could be recorded. The highest PID reading was 9,446.0-ppm (SS-24) in soil collected under a spill bucket at a fill pipe.

6.0 CONCLUSIONS & RECOMMENDATIONS

6.1 Conclusions

Based upon the PID field-screening results, field observations, examination of the piping, USTs, soils, groundwater and MDEP on-site decisions, ERI concludes:

1. The removed product piping was installed improperly, had cracked and released petroleum;
2. Two of three USTs had seriously wrinkled outer plastic hulls, indicating direct exposure to petroleum products. All three USTs were removed and replaced by one split UST;
3. Groundwater was encountered to a depth of approximately 2.0-feet below grade. Free-phase oil, sheen and globules of oil were observed;
4. Sixty-seven VOC readings were taken during the excavation of the piping and USTs. Thirty-nine of the VOC readings exceeded the MDEP notification level of 100.0-ppm;
5. Twenty-one soil samples exceeded the Baseline-2 clean up goal of 1,000-ppm.
6. Contaminated soil was confined to shallow depths by the high groundwater table. Approximately 279 cubic yards of contaminated soil was transported off-site.
7. Approximately 83,422-gallons of contaminated groundwater was removed for proper disposal and treatment at a licensed facility.

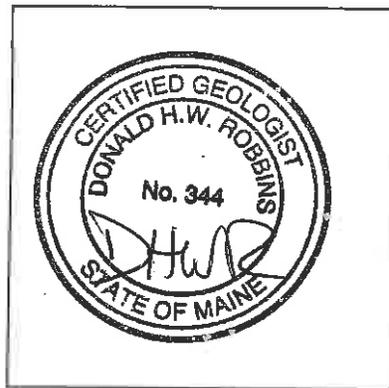
6.2 Recommendations

Based on the information collected, observations made during the site assessment and in consideration of Chapter 691 protocols, ERI recommends:

1. No further investigative work;
2. No further soil remediation activities; and
3. No further groundwater remediation activities.

7.0 SIGNATURE OF ENVIRONMENTAL PROFESSIONAL

I attest that a UST Closure Site Assessment was conducted for a site located at 262 Main Street in Belfast, Maine. The Property is operated and owned by Maritime Energy, Inc. of Rockland. The assessment was performed in accordance with *MDEP Chapter 691 Rules for Underground Oil Storage Facilities, Appendix P and Appendix Q* protocols, excepting any deviations from the practice as detailed and explained in the text above.



Donald H.W. Robbins

Donald H. W. Robbins, C. G. # 344

3/16/07

Date

8.0 QUALIFICATIONS OF ENVIRONMENTAL PROFESSIONAL

Donald H. W. Robbins, a Certified Geologist in the State of Maine, was responsible for conducting this UST Closure Site Assessment and the preparation of this report. Mr. Robbins has been working in the environmental field for over seventeen years and has performed many UST Closure Site Assessments in his career.

TABLE 2

**Photoionization Detector
Field Screening Results**

TABLE 2
MARITIME ENERGY FACILITY
262 Main Street, Belfast, Maine
PHOTOIONIZATION DETECTOR FIELD SCREENING RESULTS
August 21 and 22, 2006 and November 9, 15, 16, 17 and 27, 2006

SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
August 21, 2006					
Under east dispenser at south island	SS-1	0.5'	94.0	235.0	Peastone
Under west dispenser at south island	SS-2	0.75'	15.0	37.5	Peastone
Under product piping, approx. four feet north of south island at piping joint	SS-3	1.25'	36.0	90.0	Peastone
Under product piping, approx. ten feet north of south island at piping joint	SS-4	1.5'	653.0	1,632.5	Peastone
Under product piping, approx. 15.25 feet north of south island at piping joint	SS-5	1.6'	725.0	1,812.5	Peastone
Under middle product pipe, approx. 4.5 feet north of south island at joint	SS-6	1.25'	353.0	882.5	Peastone
Under middle product pipe, approx. 11.0 feet north of south island at joint	SS-7	1.5'	1,366.0	3,415.0	Peastone
Under east product pipe, approx. 3.0 feet south of north island at piping joint	SS-8	1.25'	665.0	1,662.5	Peastone
Under middle product pipe, approx. 2.75 feet south of north island at joint	SS-9	1.25'	> 2,000.0	> 5,000.0	Peastone
Under middle product pipe, approx. 8.4 feet south of north island at joint	SS-10	12.5'	> 2,000.0	> 5,000.0	Peastone
Under east product pipe, approx. 9.25 feet south of north island at piping joint	SS-11	1.75'	1,926.0	4,815.0	Peastone

PID = Thermo, Model 580B

Calibration Gas - 100 ppm isobutylene,

MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

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PHOTOIONIZATION DETECTOR FIELD SCREENING RESULTS
August 21 and 22, 2006 and November 9, 15, 16, 17 and 27, 2006

SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
August 21, 2006					
Continued					
Under west product pipe, approx. 15.5 feet north of south island at piping joint	SS-12	2.0'	> 2,000.0	> 5,000.0	Peastone
Under west product pipe, approx. 2.5 feet west of soil sample SS-12, at joint	SS-13	2.25'	> 2,000.0	> 5,000.0	Peastone
At coupling with inspection port in west product piping	SS-14	2.5'	> 2,000.0	> 5,000.0	Peastone
Under north island at mid-point between all product piping	SS-15	2.5'	140.0	350.0	Peastone
At surface of 6k-gallon UST where product piping exits	SS-16	3.25'	6.7	16.8	Peastone
At surface of middle UST (4k-gal) where product piping exits	SS-17	3.25'	> 2,000.0	> 5,000.0	Peastone
August 22, 2006					
At leak detection inspection port on UST surface for north UST (4k gal)	SS-18	2.75'	36.0	90.0	Peastone and SAND
North extent of excavation, just above water table	SS-19	3.5'	3,324.0	8,310.0	Brown to black SILT / CLAY, strong petroleum odor
At surface of 6k gallon UST where vent pipe exits	SS-20	3.0'	596.0	1,490.0	Brown SAND, w/ gravel on UST hull
Under spill bucket at fill pipe of 6k gallon UST at tank surface	SS-21	3.25'	3,518.0	8,795.0	Brown SAND, w/ gravel on UST hull
East end of northern (4k gal) UST at tank surface	SS-22	3.5'	202.0	505.0	Gray SAND and gravel, with petroleum staining
At surface of middle (4k gal) UST where vent pipe exits	SS-23	3.5'	29.0	72.5	Brown SAND and gravel

PID = Thermo, Model 580B

Calibration Gas - 100 ppm isobutylene,

MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

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SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
August 22, 2006					
Continued					
Under spill bucket at fill pipe of middle (4k gal) UST at tank surface	SS-24	3.5'	3,778.4	9,446.0	Brown SAND and gravel with petroleum odor
At surface of middle (4k gal) UST, at water table depth	SS-25	3.0'	971.0	2,427.5	Brown SAND and gravel with petroleum odor
At surface of north (4k gal) UST where vent pipe exits	SS-26	3.5'	104.0	260.0	Brown SAND and gravel
Under spill bucket at fill pipe of north (4k gal) UST at tank surface	SS-27	3.5'	81.0	202.5	Brown SAND and gravel
November 9, 2006					
Under north (4k gal) UST near the center of length and approx. 7.0 feet below groundwater surface	SS-28	9.0'	628.0	1,570.0	Brown SAND With petroleum odor
Under middle 4k gal UST near the center of length and approx. 7.0 feet below groundwater surface	SS-29	9.0'	74.0	185.0	Brown SAND
West sidewall at cedar hedge row and approx. 6.0-feet below watertable	SS-30	8.0'	139.0	347.5	Brown SAND mixed with peastone
Under south (6k gal) UST near the center of length and approx. 7.0 feet below groundwater surface	SS-31	9.0'	18.0	45.0	Brown SAND mixed with peastone
South sidewall at extents of excavation	SS-32	8.0'	8.0	20.0	Brown SAND
East sidewall at extents of excavation	SS-33	10.0'	37.0	92.5	Blue to gray SILT / CLAY, moist

PID = Thermo, Model 580B
 Calibration Gas - 100 ppm isobutylene,
 MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

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PHOTOIONIZATION DETECTOR FIELD SCREENING RESULTS
August 21 and 22, 2006 and November 9, 15, 16, 17 and 27, 2006

SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
November 9, 2006 -	Continued				
North sidewall at extents of excavation	SS-34	3.0'	2.2	5.5	Oxidized rust to gray SILT / CLAY
North sidewall at extents of excavation and 2.0 feet below the watertable	SS-35	6.0'	62.0	155.0	Brown to gray SILT / CLAY, some SAND
November 15, 2006					
East sidewall, after soil cave-in and groundwater with sheen flowing into the excavation	SS-36	5.0'	478.0	1,195.0	Brown SAND with pebbles
Middle of new UST excavation	SS-37	6.0'	326.0	815.0	Brown SAND with pebbles
North sidewall at excavation extents for new UST at interface for backfill and native soil	SS-38	6.0'	7.8	19.5	Brown SAND with pebbles and brown SILT / CLAY
Middle of new UST excavation	SS-39	8.0'	28.0	70.0	Brown SAND with pebbles and brown to rust SILT / CLAY
Middle of new UST excavation and off the top of "old" deadmen at bottom	SS-40	9.5'	37.0	92.5	Brown SAND with pebbles
North side of the "old" deadpan	SS-41	9.5'	5.0	12.5	Black SAND with "old" petroleum odor
East sidewall, just above watertable	SS-42	5.0'	97.0	242.5	Brown SAND with pebbles, some odor
Northeast corner of excavation for new UST and just above the watertable	SS-43	5.0'	349.0	872.5	Brown SAND with pebbles
November 16, 2006					
Excavation extents, for new UST, bottom at top of the bedrock	SS-44	12.0'	3.9	9.8	Brown to gray SAND with pebbles and 6-inches of blue SILT / CLAY

PID = Thermo, Model 580B
 Calibration Gas - 100 ppm isobutylene,
 MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

TABLE 2
MARITIME ENERGY FACILITY
262 Main Street, Belfast, Maine
PHOTOIONIZATION DETECTOR FIELD SCREENING RESULTS
August 21 and 22, 2006 and November 9, 15, 16, 17 and 27, 2006

SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
November 16, 2006 - Continued					
East sidewall at excavation extents, for new UST, bottom at top of the bedrock	SS-45	12.0'	3.3	8.3	Brown to gray SAND with pebbles and 6-inches of blue SILT / CLAY
Southeast corner of excavation extents for new UST	SS-46	5.0'	38.0	95.0	Brown SAND with pebbles, some odor
Soil stockpile, south end	SS-47	1.0'	50.3	125.8	Brown SAND with pebbles
Soil stockpile, midpoint at back row	SS-48	1.0'	129.0	322.5	Brown SAND with pebbles
Soil stockpile, north end at back row	SS-49	1.0'	162.0	405.0	Brown SAND with pebbles
Soil stockpile, north end at front row	SS-50	1.0'	9.2	23.0	Brown SAND with pebbles
Soil stockpile, midpoint at front row	SS-51	1.0'	91.0	227.5	Brown SAND with pebbles
Soil stockpile, south end at front row	SS-52	1.0'	31.0	77.5	Brown SAND with pebbles, some blue SILT / CLAY
Single soil stockpile at back of the Maritime property	SS-53	1.0'	104.0	260.0	Brown SAND with pebbles and strong petroleum odor
November 17, 2006					
Midpoint between islands & dispensers	SS-54	6.0'	112.0	280.0	Brown to rust SILT / CLAY with sheen
Approximately four feet north of soil sample SS-54	SS-55	6.0'	9.7	24.3	Brown SAND with pebbles, moist
Midpoint between islands & dispensers	SS-56	6.5'	707.0	1,767.5	Black SAND with petroleum odor
Approximately five feet east of soil sample SS-56	SS-57	6.0'	700.0	1,750.0	Black sandy SILT / CLAY strong petroleum odor
Approximately five feet east of soil sample SS-57	SS-58	5.5'	531.0	1,327.5	Black SAND with petroleum odor

PID = Thermo, Model 580B
 Calibration Gas - 100 ppm isobutylene,
 MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

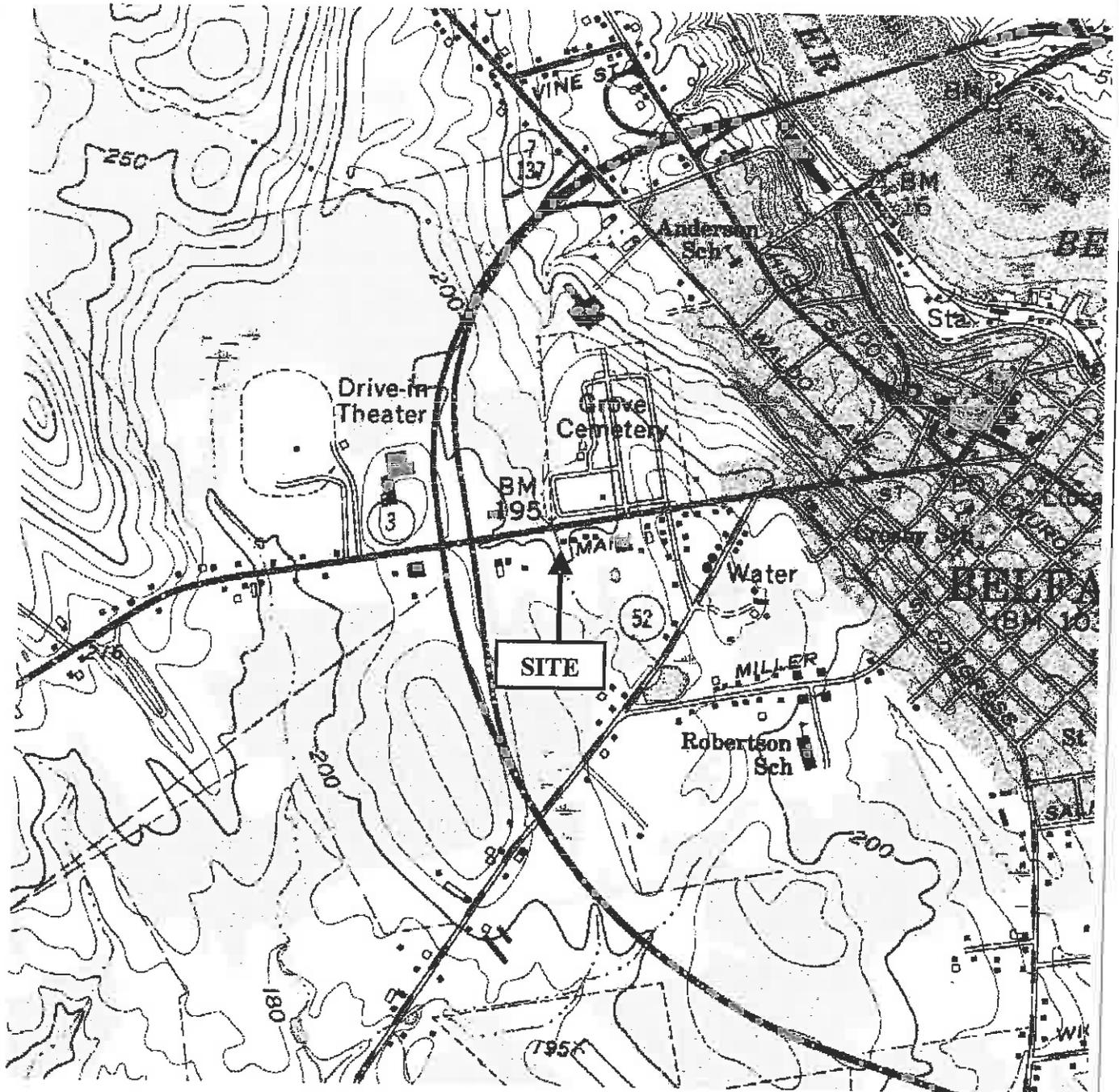
TABLE 2
MARITIME ENERGY FACILITY
262 Main Street, Belfast, Maine
PHOTOIONIZATION DETECTOR FIELD SCREENING RESULTS
August 21 and 22, 2006 and November 9, 15, 16, 17 and 27, 2006

SAMPLE LOCATION DESCRIPTION	SAMPLE ID NUMBER	SAMPLE DEPTH (FT)	PID FIELD RESULTS (ppm)	PID MDEP SET-PT (ppm)	SOIL DESCRIPTION OBSERVATIONS
November 27, 2006					
Under the southwest corner of the south concrete pad	SS-59	1.0'	0.4	1.0	Brown to black SAND with peastone
Under the southern edge of the south concrete pad	SS-60	1.0'	0.6	1.5	Brown to black SAND with peastone
Under the southeast corner of the south concrete pad	SS-61	1.0'	0.9	2.3	Brown to black SAND with peastone
South side of east canopy footer	SS-62	1.0'	0.6	1.5	Brown SAND
South side of west canopy footer	SS-63	1.0'	0.3	0.8	Brown SAND
Under south island at west end between dispenser and canopy	SS-64	1.0'	0.2	0.5	Brown to black peastone
Under south island at east end between dispenser and canopy	SS-65	1.0'	0.2	0.5	Brown to black peastone
South side of north island at east end of trench for piping	SS-66	1.5'	0.1	0.3	Brown SAND with pebbles
West end of same trench as SS-66	SS-67	2.0'	0.0	0.0	Brown SAND with pebbles

PID = Thermo, Model 580B
 Calibration Gas - 100 ppm isobutylene,
 MDEP Setpoint = PID Field Reading multiplied by 2.5 (MDEP Memo, July 2006)

FIGURES

FIGURE 1 SITE LOCATION



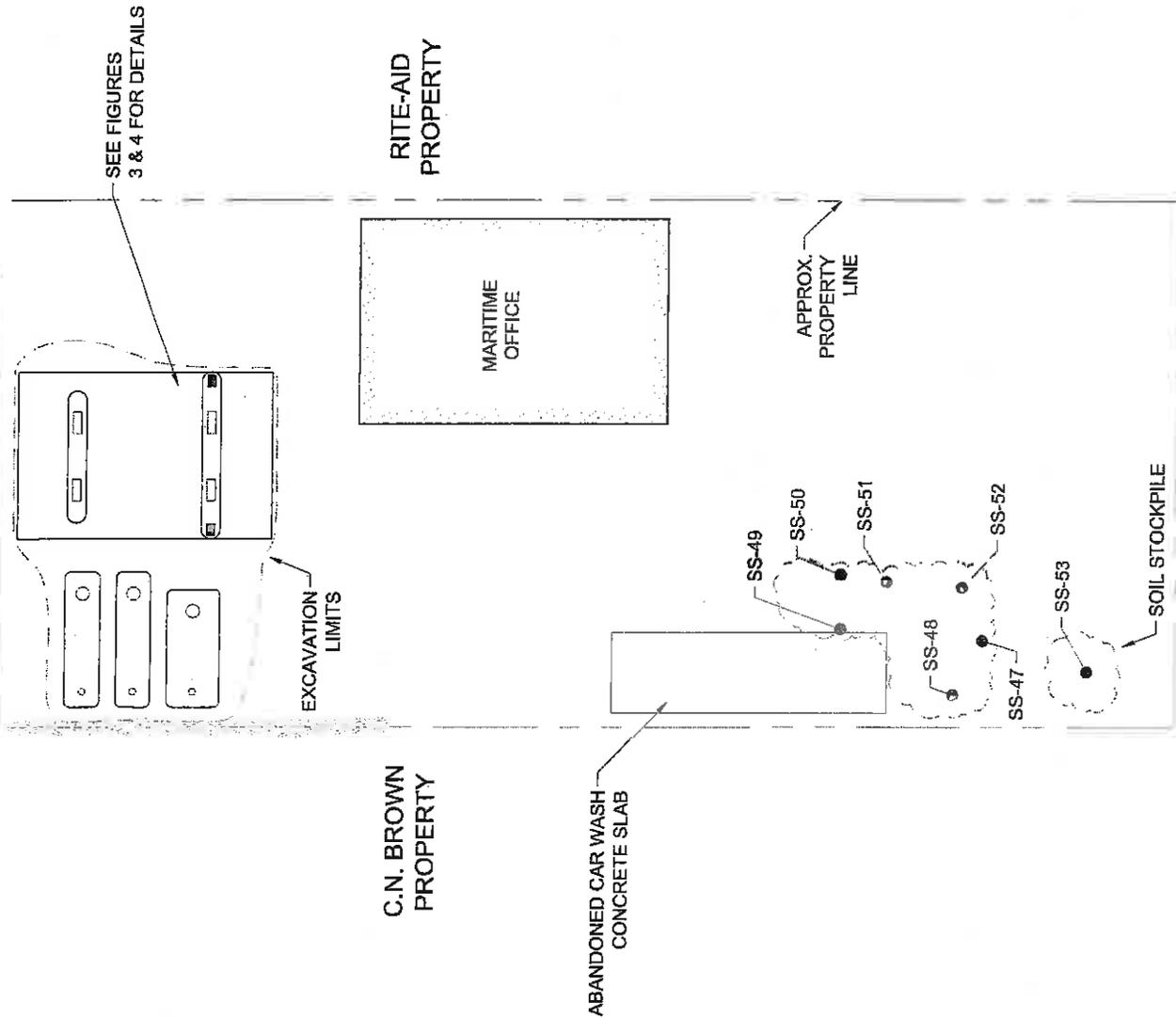
**MARITIME ENERGY FACILITY
262 MAIN STREET
BELFAST, MAINE**

Source: U.S.G.S. 7.5-Minute Belfast Quadrangle, Maine; 1:24,000 scale
EnviroInvestigations & Remediation, Inc. 254 Main Street Vassalboro, ME
Date: March 15, 2007
UST06-Belfast

MAIN STREET

TO BELMONT

TO BELFAST CENTER



NOT TO SCALE

EXPLANATION

SS-2 SOIL SAMPLE LOCATION AND SAMPLE NUMBER

FIGURE 2

MARITIME ENERGY, INC.
MAIN STREET, BELFAST, ME
SITE PLAN & SOIL SAMPLE LOCATIONS

ENVIRONMENTAL INVESTIGATIONS & REMEDIATION, INC.
254 MAIN ST. VASSALBORO, ME 04989
PH 207.925.3031 FX 207.923.3017
www.environmentalinvestigations.com

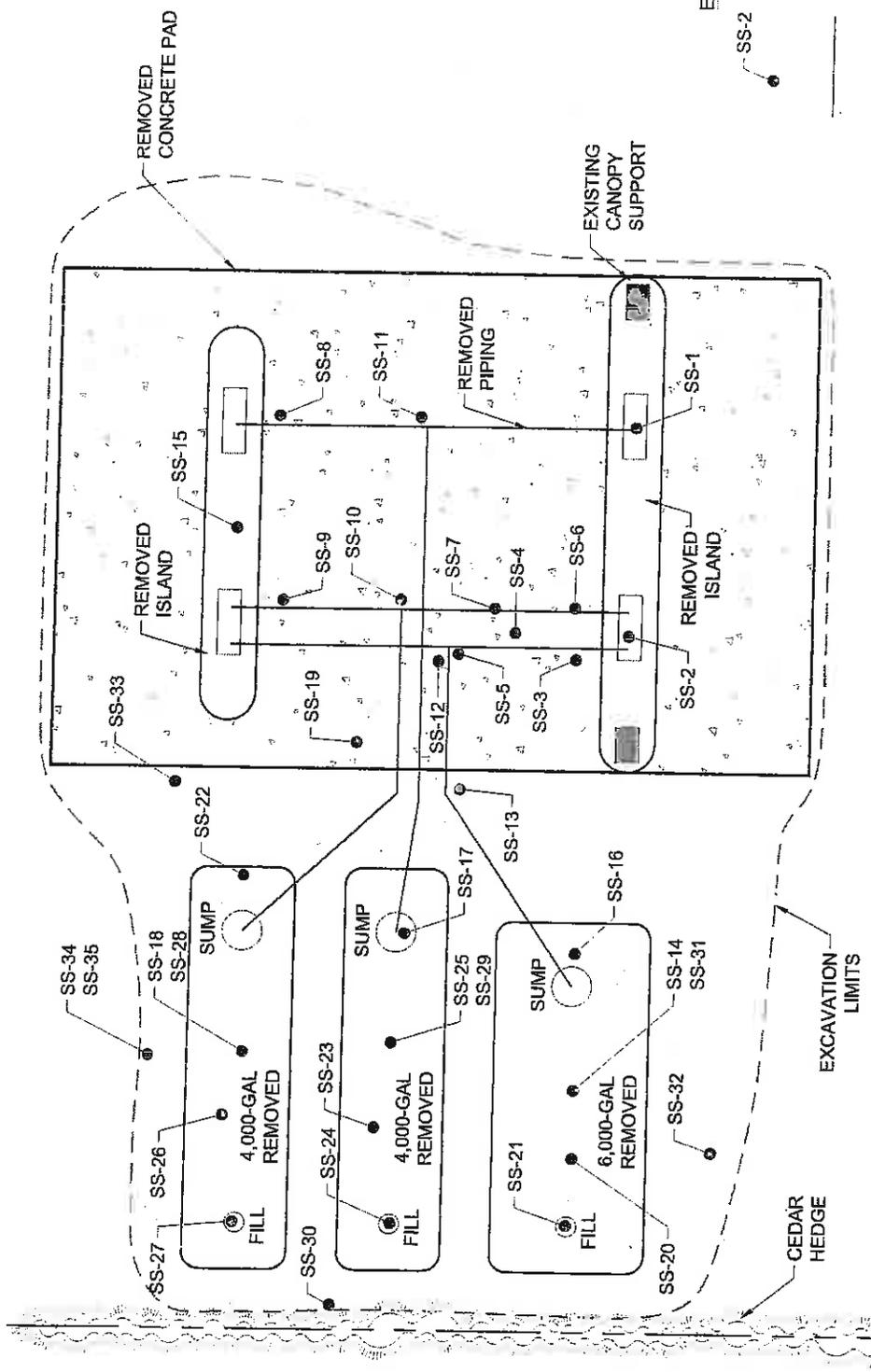
USTC6-BELFAST

DECEMBER 22, 2006

TO BELMONT

MAIN STREET

TO BELFAST CENTER



EXPLANATION

SS-2 SOIL SAMPLE LOCATION AND SAMPLE NUMBER

REMOVED PIPING

FIGURE 3

MARITIME ENERGY, INC.

MAIN STREET, BELFAST, ME

REMOVED UST & SOIL SAMPLE LOCATIONS

ENVIRONMENTAL INVESTIGATIONS & REMEDIATION, INC.

254 MAIN ST. VASSALBORO, ME 04989
PH 207.923.3031 FX 207.923.5017
WWW.EIR-INC.COM

UST06-BELFAST DECEMBER 22, 2006

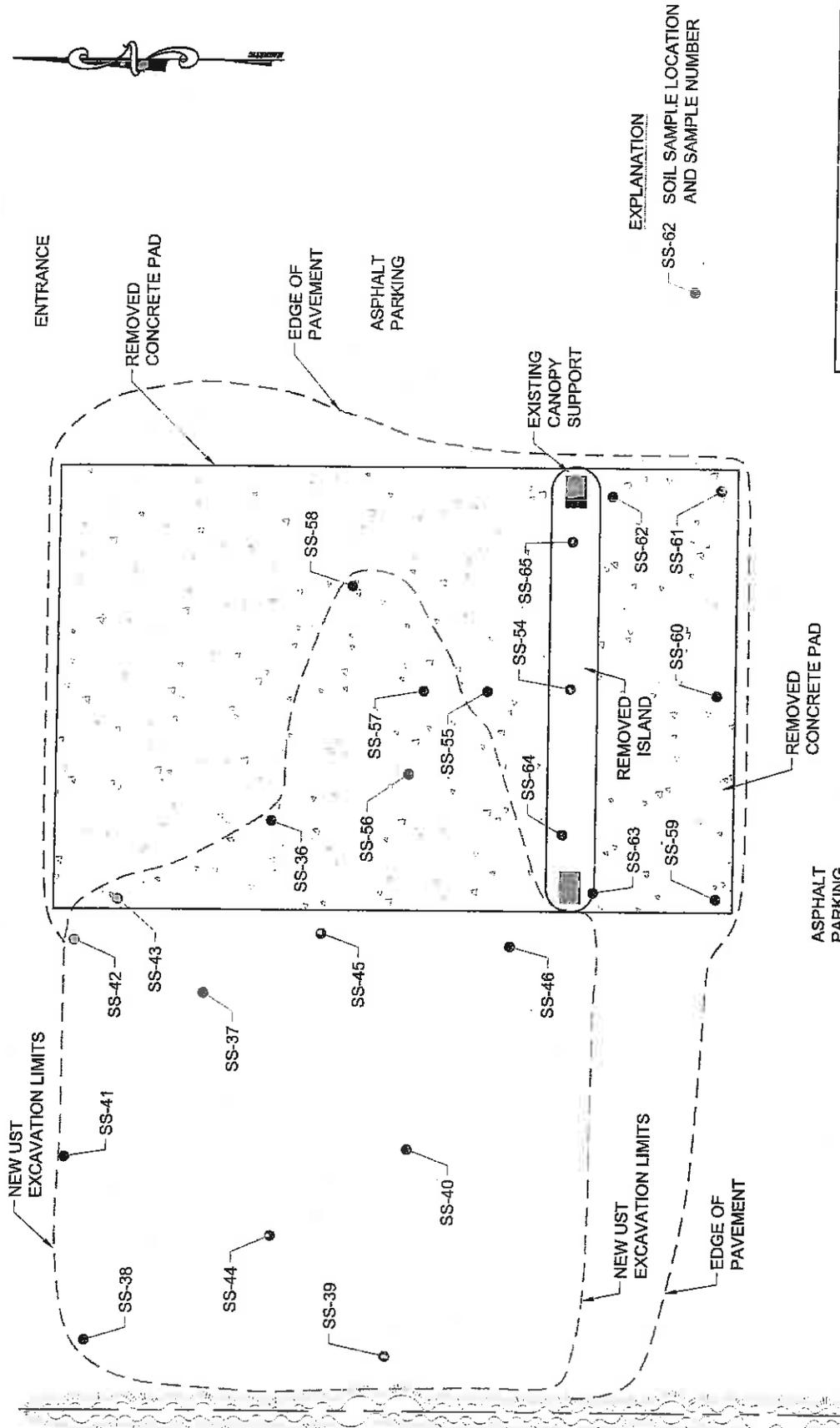
MARITIME OFFICES

NOT TO SCALE

MAIN STREET

TO BELMONT

TO BELFAST CENTER



EXPLANATION
 ● SS-62 SOIL SAMPLE LOCATION AND SAMPLE NUMBER

FIGURE 4

MARITIME ENERGY, INC.
 MAIN STREET, BELFAST, ME

NEW UST LAYOUT & SOIL SAMPLE LOCATIONS
ENVIRONMENTALS & REMEDIATION, INC.
 254 MAIN ST. VASSALBORO, ME 04989
 PH 207.923.3031 FX 207.923.3017
 www.environmentalremediation.com

JUST06-BELFAST DECEMBER 22, 2006

MARITIME OFFICES

NOT TO SCALE

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT

Spill Number: A-798-2011

Report Status: Final Report

MCD Town: BELFAST
Local Name: BELFAST
Primary Responder: GLEN WALL
Primary Product: Unleaded Gasoline {23} - 8 gals. ESTIMATE
Subject/Owner: -UNKNOWN CUSTOMER -

I. EVENT

Spill Info

Type Oil Incident {O}
Source Land Transportation - Passenger Vehicle {PV}
Cause Overfill {09}

Spill Date/Time

12/11/2011 22:00

Reporter Type/Detection Method

Type Other Involved Party {7}
Method Visual Product {L}

Reported Date/Time

12/12/2011 12:15

Subject/Spiller (Potential Responsible Party)

Contact UNKNOWN CUSTOMER --

ME USA

Comment

Reporter

Contact RAMON DOW--MARITIME ENERGY
234 PARK ST
ROCKLAND ME 04841 USA
207-594-4487

Comment Ramon Dow 338-1609 @ belfast store

Other Contact

Contact --BELFAST FIRE DEPT.
131 CHURCH STREET
BELFAST ME 04915 USA
207-338-3362

Comment

Primary Responder and Other Employees

GLEN WALL (Primary Responder)

II. SITE

Location

Location Type Terminal - Service Station {SS}
Name MARITIME FARMS 51
Street Address 262 MAIN STREET
MCD Town BELFAST
Local Name BELFAST
State/Province ME

Spill Point

UTM North
UTM East

Wells and Media Affected

Wells Affected 0 Wells Impacted / 0 Wells At Risk
Media Affected Land{L}

Tanks Involved

Underground Tank(s) Involved-3764

III. CLEANUP**Product Reported**

Unleaded Gasoline {23}

Cleanup DTREE**Products Found/Amount Spilled**

Unleaded Gasoline {23}/ - 8 gals. ESTIMATE (Primary Product)

Material Recovered

Other Material {OM} - 40 lbs. ESTIMATE

Recovery/Treatment Method:

Sorbents {C}

Disposal Informationdisposal of sorbent and speedi
dri by Maritime Energy**IV. NARRATIVE**

On 12-12-2011 Ramon Dow, of Maritime Energy, reported a spill of gasoline at the Maritime Farms Store (#51) in Belfast. This spill had occurred late the previous evening. A customer was not paying close attention and overfilled the automobile fuel tank. A total of \$75.00 of gasoline was pumped through the dispenser.

This gas station/convenience store is located on Route three, just east of Route one, across the street from the Belfast Fire Dept. The Fire Dept. responded to the spill and the spilled petroleum was cleaned up using sorbent material.

No site visit was made and no further action from Response Services is expected.

V. ATTACHMENTS**Attachment Type****Description****File Name**

MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL & HAZARDOUS MATERIALS REPORT FORM

193

Spill Number **A - 0585 - 01**

Report Status: **FINAL**

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): TEXACO, XPRESS LUBE

Address: 35 STARRET DR.

Town: BELFAST

State: ME Zip Code: 04915

Telephone: (207) 338-9094

Ext:

Comments: LOCAL OIL CHANGE SHOP

LOCATION / FACILITY INFORMATION

Name of Spill Location: TEXACO, XPRESS LUBE

Address: 35 STARRET DR.

Location ID: 37109

Minor Civil Division: **BELFAST**

Local Name: XPRESS LUBE

Latitude N:

Longitude W:

SPILL / EVENT INFORMATION

Spill Type: A (Table A) Amount Spilled: 0.00 G (Gallons, Cubic Yards, Pounds, Barrels)

Product Reported Spilled: 81 (Table B) Product Actually Found: 00 (Table B)

Date Of Spill: September 05, 2001

Time Of Spill: 1300

Date Reported: September 05, 2001

Time Reported: 1300

Cause: 00 (Table C)

Detection Method: 5 L (Table D)

Incident Code: A - CM - S - A (Table E)

Response Time Involved: 2.6

Wells At Risk: 0

Wells Impacted: 0

Investigator(s)

SMITH, THOMAS

REPORTING INFORMATION

Name (Last, First, MI): ANONYMOUS

Address:

Town:

State: Zip Code:

Telephone: () -

Ext:

CLEAN-UP INFORMATION

Spilled Product Recovered: Method: (Table K)
 Other Product Recovered: Method: (Table K)
 D-Tree Code: D-Tree Date:
 Contaminated Soil: (Cubic Yards or Tons)
 Disposal Info:

OTHER ACTIONS

Expenditure(s):	Third Party Damage Claim Expected:	N
From Surface Water Fund: N	Enforcement Referral:	N
From Ground Water Fund: N	Insurance Fund Claim:	N
From Hazardous Waste Fund: N	Technical Services Referral:	N

UNDERGROUND TANK(S) INFORMATION

Tank Registration Number: Number of Tanks Abandoned:

NARRATIVE

Anonymous call to the switchboard with no call back number. The manager at Xpress Lube was called (Mickey) and the alleged incident discussed. Xpress Lube does not store any product, clean or used, in drums on the site. Used oil is collected weekly by Clean Harbors from a central storage tank in the facility. While on other state business in Belfast I stopped by the Xpress Lube and found all to be in order with no evidence of a spill.

DP

**MAINE DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL & HAZARDOUS MATERIALS REPORT FORM**

Spill Number A - 412 - 94

SUBJECT / OWNER OR OPERATOR

Name (Last, First, MI): VIP DISCOUNT AUTO PARTS

Mailing Address: Town:

State: Zip: Telephone: (207) 784-5423

Comments: MICHAEL SWEENEY VPRES. OPERATIONS; GARY WILSON, STORE MANAGER, 338-6168

LOCATION / FACILITY INFORMATION

Spill Location: VIP DISCOUNT AUTO PARTS

Address: 15 STARET DRIVE Location ID: 24036

Minor Civil Division: BELFAST Zip:

Latitude N: / / Longitude W: / /

SPILL / EVENT INFORMATION

Spill Type: D (Table A) Amount Spilled: 0.00 G (Gals, Yds³, Lbs or Bbls)

Product Reported Spilled: 81 (Table B) Product Actually Found: 00 (Table B)

Date Of Spill: Time Of Spill: (Military)

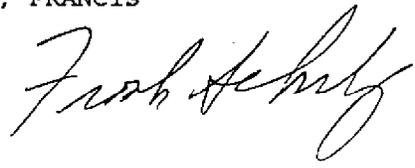
Date Reported: Aug. 30, 1994 Time Reported: 1040 (Military)

Cause Of Spill: 00 (Table C) Detection Method: 3 I (Table D)

Incident Code: A - CM - N - (Table E)

DEP response time involved: 1.5 Wells At Risk: Wells Impacted:

Investigators' names : GEHLING, FRANCIS



PERSON REPORTING EVENT

Name (Last, First, MI): GRASS, KEVIN

Address: Town:

State: Zip Code: Telephone: (207) 342-5431

CLEAN-UP INFORMATION

Spill Number A - 412 - 94

Total Product Recovered : 0.00 G (Gals, Yds3, Lbs, Tons or Bbls)

Method of Recovery : K

Non Recyclable : (Gals, Tons or Bbls)

Solids Combustible : (Yds3 or Tons)

Solids Non Combustible : Yds3

Recyclable : (Gals, Yds3, Lbs, Tons or Bbls)

Number Filters Installed : 0

Number Aerators Installed : 0

Disposal Information : No oil spilled.

OTHER ACTIONS

Expenditure (s) - From Surface Water Fund	N	(Y or N)
From Ground Water Fund	N	(Y or N)
From Haz Waste Fund	N	(Y or N)

Third Party Damage Claim Expected N (Y or N)

Enforcement Referral N (Y or N)

Insurance Fund Claim N (Y or N)

Tech Services Referral N (Y or N)

UNDERGROUND TANKS INFORMATION

<u>UNO/UST</u>	<u>Tank</u>	<u>Size Of</u>	<u>Tank</u>	<u>Tank</u>	<u>Piping</u>	<u>Tank</u>
<u>Site Number</u>	<u>Number</u>	<u>Tank</u>	<u>Material</u>	<u>Age</u>	<u>Material</u>	<u>Status</u>

Please use separate sheets of paper, as needed, for your detailed Recommendations and Spill Narrative. Remember to include/attach directions to find spill site (with a map if possible), all observations made, clean up actions performed and photos (if taken).

Include known chemical names when report is about Hazardous Materials.

Please, document your information carefully. It may be needed for future reference or legal action.

Spill Report Narrative

A-412-94

Subject: VIP Discounts Auto Parts

Location: Belfast

Product spilled: none

Kevin Grass called the office on 8/30/94 to complain about waste oil dumping at the VIP store in Belfast. He admitted that he had been fired recently. His allegation was that he had been told to put 5 gallon pales of waste oil in the dumpster. He gave me the phone number of the corporate office. I called and spoke to Michael Sweeney, Vice President of operations. He denied that there had been dumping as there are company policies against it. They collect their waste oil and it is hauled off site by a contractor (I confirmed this with the contractor). I received a call from Gary Wilson, local store manager. He said that Mr. Grass had been fired for cause. He confirmed that their waste oil is collected and shipped off site. The next time I was in Belfast for another case, I stopped in and found no problems. No further work is necessary on this site.



Stoner Inc.
1070 Robert Fulton Hwy
Quarryville, PA 17566

MERRILLS POWER WASH
26 STARRITT DR
BELFAST, ME 04915

08-05-2011
Customer ID: 557591
Pick number: 533798

Attention: MSDS Coordinator

Dear Customer:

We are pleased to provide you with the enclosed Material Safety Data Sheet(s) based upon the latest information available to us.

The enclosed Material Safety Data Sheet is an effective means of hazard communication. We urge you to forward this to all those who have a need for the information contained therein, including the person responsible for handling and retention. It is, of course, ultimately your responsibility to determine the appropriateness of the information provided in our MSDS's in light of the actual conditions under which our products are used in your facilities.

91227PSTON01 PS1 Pre-Soak Cleaner
91297PSTON01 SS1 Shine & Sealant™

Sincerely,

Stoner, Inc.

This letter has been electronically generated and is therefore not signed.

Material Safety Data Sheet

91227 PS1 Pre-Soak Cleaner

Stoner

Copying and/or downloading of this information for the purpose of properly utilizing Stoner Inc. product is allowed provided that: (1) the information is copied in full with no changes unless prior agreement is obtained from Stoner Inc., & (2) neither the copy nor the original is resold or otherwise distributed with intention of earning profit thereon.

1. CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

Stoner Incorporated
1070 Robert Fulton Hwy.
Quarryville, PA 17566
1-800-227-5538

Product Name: PS1 Pre-Soak Cleaner
Product Code: 91227
Version Date: 07/29/10
24-hour emergency phone: 1-800-424-9300 [CHEMTREC]

2. COMPOSITION/INFORMATION ON INGREDIENTS

COMPONENT	CAS #	ACGIH TLV	Exposure Limits	
			OSHA PEL	OTHER
Water	7732-18-5	Not established	Not established	Not established
NJ Trade Secret Registry	#80100382-5020P	Not established	Not established	Not established
Surfactant	Mixture	Not established	Not established	Not established
Citrus distillates	5989-27-5	Not established	Not established	Not established

3. HAZARDS IDENTIFICATION

POTENTIAL ACUTE [single or short term] HEALTH EFFECTS OF OVEREXPOSURE

Eyes : May cause moderate to severe irritation, experienced as discomfort or pain, excess blinking and tearing, with excess redness and swelling of the conjunctiva. Corneal injury may occur.

Skin : Skin contact may cause irritation. Symptoms may include redness, discomfort, drying and cracking, or rash. Causes irritation with discomfort, local redness, and possible swelling. May be absorbed through the skin in harmful amounts.

Ingestion : Irritating to mouth, throat, and stomach. Can cause abdominal discomfort, nausea, vomiting and diarrhea.

Inhalation : Inhalation may cause irritation of the upper respiratory passages. Short-term harmful health effects are not expected from vapor generated at ambient temperature. Breathing small amounts during handling is not likely to cause harmful effects. Breathing large amounts may be harmful.

POTENTIAL CHRONIC [long term] HEALTH EFFECTS OF OVEREXPOSURE:

General Effects: Prolonged or repeated exposure can cause drying, defatting, and dermatitis of the skin.

Cancer Information: THIS PRODUCT CONTAINS NO COMPONENTS LISTED AS CARCINOGENIC BY IARC, NTP, OR OSHA 1910(Z)

Mutagenicity: No data available to indicate product or any components present at greater than 0.1% is mutagenic or genotoxic.

MEDICAL CONDITIONS AGGRAVATED BY OVEREXPOSURE:

Skin contact may aggravate an existing dermatitis.

HMS® III* HAZARDOUS WARNINGS:

Health: 3 Flammability: 1 Physical: 1 Personal Protective Equipment: See Section 8

* See www.paint.org/hmis or call the NPCA at 1 (202) 462-6272 for more information on this current rating system.

4. FIRST AID MEASURES

Eyes: Immediately flush eyes gently with plenty of water for at least 15 minutes while holding eyelids apart. If symptoms persist or there is visual difficulty, seek medical attention.

Skin Contact: In case of contact, immediately wash contaminated area with plenty of water for at least 15 minutes. Seek medical attention if symptoms persist. Seek medical attention if symptoms persist. Wash clothing before reuse.

Ingestion: Do not induce vomiting. Have victim drink 8 to 10 ounces of water to dilute the material in the stomach. Contact a physician, medical facility, or poison control center immediately. If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into lungs.

Inhalation: Remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen. Continue your efforts until help arrives or the victim starts to breathe on his own. Do not leave victim alone. Seek immediate medical attention.

NOTES TO PHYSICIAN:

This material is an aspiration hazard. Potential danger from aspiration must be weighed against possible oral toxicity when deciding whether to induce vomiting. Preexisting disorders of the following organs (or organ systems) may be aggravated by exposure to this material: Preexisting disorders of the following organs (or organ systems) may be aggravated by exposure to this material: skin; lung (for example, asthma-like conditions);

5. FIRE FIGHTING MEASURES

Fire and/or Explosion Hazards: Product is water based material, containing minor amounts of flammable ingredients. In extreme fire conditions this material may present a floating fire hazard.

Fire Fighting Instructions: Use CO₂, foam or dry chemical. Do not direct a solid stream of water or foam into hot burning pools, this may cause frothing and increase fire intensity.

Flash Point: None °F PMCC None °C PMCC

Lower Flammability Limit: No data available

Upper Flammability Limit: No data available

Autoignition Temperature: No data available

6. ACCIDENTAL RELEASE MEASURES

STEPS TO BE TAKEN IF MATERIAL IS RELEASED OR SPILLED:

Stop or reduce discharge if it can be done safely. Avoid run-off into storm sewers and ditches which may lead to natural waterways. Clean up with absorbent material. Place absorbent materials into container and close it tightly. Dispose of container properly. Wear appropriate personal protective equipment (PPE). Remove all sources of ignition. Wear appropriate clothing. Ventilate contaminated area. If runoff occurs, notify authorities as required.

7. HANDLING AND STORAGE

Handling: Wash thoroughly after handling. Avoid prolonged or repeated contact with skin. Use with adequate ventilation. Avoid contact with eyes. Wash hands thoroughly after handling. Avoid prolonged or repeated breathing of vapor.

Storage: Keep container tightly closed when not in use. Store in a cool, dry, well ventilated area away from all sources of ignition. Normal precautions common to safe manufacturing practice should be followed in handling and storage.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

Engineering Controls: Ventilation should be adequate to prevent exposures above the limits indicated in "Section 2" of this MSDS (from known, suspected or apparent adverse effects). Local exhaust should be used in areas where exposure limits may be exceeded.

Eye Protection: Wear chemically resistant safety glasses with side shields when handling this product. Wear additional eye protection such as chemical splash goggles and/or face shield when the possibility exists for eye contact with splashing or spraying liquid or airborne material. Do not wear contact lenses. Have an eye wash station available.

Skin Protection: The use of chemically resistant gloves is recommended if there is any possibility of prolonged or repeated liquid contact with skin. The use of Polyvinyl chloride coated gloves is recommended.

Respiratory Protection: No respiratory protection required under normal conditions of use. Use NIOSH approved respirator where there is likelihood of inhalation of the product mist, spray or aerosol.

9. PHYSICAL AND CHEMICAL PROPERTIES

Physical State:	Bulk liquid	Vapor Density:	[air = 1] 1.04
Appearance:	Yellow Orange	Evaporation Rate:	0.1-0.5 (n-Butyl acetate = 1)
Odor:	Citrus	Solubility in Water:	Complete; 100%
Specific Gravity:	0.99 (H2O=1)	Boiling Point:	212°F
Vapor Pressure:	.46 PSIG @ 70°F	pH:	Not applicable

10. STABILITY AND REACTIVITY

Chemical Stability: Stable.

Conditions to Avoid: Avoid contact with: Strong oxidizing agents. Open flames and high temperatures.

Decomposition Products: Burning can produce the following combustion products: Carbon dioxide and carbon monoxide. Oxides of sulfur.

11. DISPOSAL CONSIDERATIONS

Disposal : Dispose according to Federal, State and local regulations.

12. TRANSPORTATION INFORMATION

Agency	Proper Shipping name	UN Number	Hazard Class	Packing Group
DOT	Not regulated by agency			
IATA	Not regulated by agency			

13. REGULATORY INFORMATION

Warning: This product contains the following chemicals that are subject to reporting requirements for the following regulatory bodies listed below:

COMPONENT	CAS #	% BY WEIGHT	Regulatory Body
No components listed in this section.			SARA Section 313

Warning: This product may contain chemicals known to the State of California to cause cancer. See list below.
 No components listed in this section. Prop65 Cancer

Warning: This product may contain chemicals known to the State of California to cause birth defects. See list below.
 No components listed in this section. Prop65 Birth Defects

All components of this product are listed on the TSCA inventory.

This information contained in this MSDS is believed to be accurate as of the version date, but is not warranted to be. Since the use of this information and the conditions of use of this product are not within the control of Stoner Inc, it is the user's obligation to determine the conditions of safe use.

Material Safety Data Sheet

91297 SS1 Shine & Sealant™

Stoner

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1. CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

Stoner Incorporated
1070 Robert Fulton Hwy.
Quarryville, PA 17566
1-800-227-5538

Product Name: SS1 Shine & Sealant™
Product Code: 91297
Version Date: 08/04/09
24-hour emergency phone: 1-800-424-9300 [CHEMTREC]

2. COMPOSITION INFORMATION ON INGREDIENTS

COMPONENT	CAS #	ACGIH TLV	OSHA PEL	OTHER
Water	7732-18-5	Not established	Not established	Not established
NJ Trade Secret Registry	#80100382-5120P	5mg/m ³ (mist only) TWA	5mg/m ³ (mist only) TWA	Not established
Quaternary ammonium compounds	Mixture	50 ppm	100 ppm	Not established
Glycol ether	111-76-2	20 ppm [skin]	50 ppm [skin]	Not established
Amyl acetate	628-63-7	100ppm TWA	50ppm TWA	Not established
Fatty alkyl alkoxylate	61791-26-2	Not established	Not established	Not established

3. HAZARDS IDENTIFICATION

POTENTIAL ACUTE [single or short term] HEALTH EFFECTS OF OVEREXPOSURE

Eye : Liquid causes severe irritation and may cause permanent damage. This product is corrosive in eyes Can cause permanent eye injury.
Skin : Liquid is corrosive to skin. Can cause permanent skin damage.
Ingestion : Swallowing this material may cause burns and destroy the tissue in the mouth, throat and digestive tract.
Inhalation : Breathing small amounts during handling is not likely to cause harmful effects. Breathing large amounts may be harmful. Symptoms are more typically seen at air concentrations exceeding the recommended exposure limits. Symptoms of exposure may include: initial Central Nervous System excitation (euphoria, exhilaration, light-headedness) followed by CNS depression (dizziness, drowsiness, weakness, fatigue, nausea, headache, unconsciousness) and other CNS effects, such as confusion, impaired coordination, coma, and death. Inhalation of concentrations above the recommended limits may cause temporary central nervous system depression with anesthetic effects such as dizziness, headache, incoordination, and loss of consciousness. Inhalation may cause irritation of the upper respiratory passages.

POTENTIAL CHRONIC [long term] HEALTH EFFECTS OF OVEREXPOSURE:

General Effects: This material (or a component) has been shown to cause harm to the fetus in laboratory animal studies. Harm to the fetus occurs only at exposure levels that harm the pregnant animal. The relevance of these findings to humans is uncertain. Acute lethal exposures in animal studies of a product component has resulted in congestion of organs including kidney, spleen and lungs. Upon prolonged or repeated contact, corrosive to skin tissue. Can cause chemical burns. mild, reversible kidney effects. mild, reversible liver effects. blood abnormalities. Overexposure to this material (or its components) has been suggested as a cause of the following effects in laboratory animals: liver damage.

Cancer Information: THIS PRODUCT CONTAINS NO COMPONENTS LISTED AS CARCINOGENIC BY IARC, NTP, OR OSHA 1910(Z)

Mutagenicity: No data available to indicate product or any components present at greater than 0.1% is mutagenic or genotoxic.

MEDICAL CONDITIONS AGGRAVATED BY OVEREXPOSURE:

Skin contact may aggravate an existing dermatitis.

HMIS® III* HAZARDOUS WARNINGS:

Health: 3 Flammability: 3 Physical: 0 Personal Protective Equipment: See Section 8

* See www.paint.org/hmis or call the NPCA at 1 (202) 462-6272 for more information on this current rating system.

4. FIRST AID MEASURES

Eyes: Immediately flush eyes gently with plenty of water for at least 15 minutes while holding eyelids apart. If symptoms persist or there is visual difficulty, seek medical attention.
Skin Contact: In case of contact, immediately wash contaminated area with plenty of water for at least 15 minutes. Seek medical attention if symptoms persist. Seek medical attention if symptoms persist. Wash clothing before reuse.
Ingestion: If vomiting occurs spontaneously, keep head below hips to prevent aspiration of liquid into lungs. Do not induce vomiting. Have victim drink 8 to 10 ounces of water to dilute the material in the stomach. Contact a physician, medical facility, or poison control center immediately. Aspiration into the lungs can cause serious damage.
Inhalation: Remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen. Keep the victim warm and quiet. Seek immediate medical attention.

NOTES TO PHYSICIAN:

This material is an aspiration hazard. This material is an aspiration hazard. Potential danger from aspiration must be weighed against possible oral toxicity when deciding whether to induce vomiting. Preexisting disorders of the following organs (or organ systems) may be aggravated by exposure to this material: Preexisting disorders of the following organs (or organ systems) may be aggravated by exposure to this material: skin; lung (for example, asthma-like conditions); kidney; auditory system; arrhythmias (irregular heartbeats); liver; blood forming system;

5. FIRE FIGHTING MEASURES

Fire and/or Explosion Hazards: This product contains a component(s) that is considered a flammable liquid, which has vapors that are heavier than air and may travel along the ground or be moved by ventilation and ignited by heat, pilot lights, or other flames and ignition sources at locations distant from the material's handling point.
Fire Fighting Instructions: Use alcohol foam, water fog, dry chemical, or CO₂. Do not direct a solid stream of water or foam into hot burning pools, this may cause frothing and increase fire intensity.
Flash Point: 50°F PMCC 10°C PMCC
Lower Flammability Limit: 1.1 %

Upper Flammability Limit: 12.0 %
Autoignition Temperature: 460 DEG F

6. ACCIDENTAL RELEASE MEASURES

STEPS TO BE TAKEN IF MATERIAL IS RELEASED OR SPILLED:

Remove all sources of ignition. Wear appropriate personal protective equipment (PPE). Stop or reduce discharge if it can be done safely. Avoid run-off into storm sewers and ditches which may lead to natural waterways. Clean up with absorbent material. Place absorbent materials into container and close it tightly. Dispose of container properly. Ventilate contaminated area. If runoff occurs, notify authorities as required.

7. HANDLING AND STORAGE

Handling: Avoid prolonged or repeated breathing of vapor. Avoid prolonged or repeated contact with skin. If ventilation is not sufficient, wear proper respiratory equipment. Avoid prolonged or repeated contact with skin. Do not use near ignition sources. Avoid prolonged or repeated breathing of vapor. Normal precautions common to safe manufacturing practice should be followed in handling and storage. Avoid contact with eyes.

Storage: Keep container tightly closed when not in use. Store in a cool, dry, well ventilated area away from all sources of ignition. Do not store at temperatures above 120 degrees F. Empty container may contain residues which are hazardous. Normal precautions common to safe manufacturing practice should be followed in handling and storage.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

Engineering Controls: Ventilation should be adequate to prevent exposures above the limits indicated in "Section 2" of this MSDS (from known, suspected or apparent adverse effects). Local exhaust should be used in areas where exposure limits may be exceeded.

Eye Protection: Wear chemically resistant safety glasses with side shields when handling this product. Wear additional eye protection such as chemical splash goggles and/or face shield when the possibility exists for eye contact with splashing or spraying liquid or airborne material. Do not wear contact lenses. Have an eye wash station available.

Skin Protection: The use of chemically resistant gloves is recommended if there is any possibility of prolonged or repeated liquid contact with skin.

Respiratory Protection: No respiratory protection required under normal conditions of use. If respiratory irritation develops below the recommended exposure limits, use an NIOSH approved nuisance dust/mist/organic vapor respirator. Use NIOSH approved respirator where there is likelihood of inhalation of the product mist, spray or aerosol.

9. PHYSICAL AND CHEMICAL PROPERTIES

Physical State:	Bulk liquid	Vapor Density:	[air = 1] 1.10
Appearance:	Gold	Evaporation Rate:	0.02-0.1 (n-Butyl acetate = 1)
Odor:	Banana	Solubility in Water:	Complete; 100%
Specific Gravity:	0.92 (H ₂ O=1)	Boiling Point:	180°F
Vapor Pressure:	0.00 PSIG @ 70°F	pH:	Not applicable

10. STABILITY AND REACTIVITY

Chemical Stability: Stable.

Conditions to Avoid: Avoid contact with: Strong oxidizing agents. Ignition sources such as open flames, sparks, static discharges or glowing metal surfaces. Strong alkalis. Hydroxides. Nitric Acid.

Decomposition Products: Burning can produce the following combustion products: Carbon dioxide and carbon monoxide. Various hydrocarbons.

11. DISPOSAL CONSIDERATIONS

Disposal : Dispose according to Federal, State and local regulations.

12. TRANSPORTATION INFORMATION

Agency	Proper Shipping name	UN Number	Hazard Class	Packing Group
DOT	Not regulated by agency			
IATA	Not regulated by agency			

13. REGULATORY INFORMATION

Warning: This product contains the following chemicals that are subject to reporting requirements for the following regulatory bodies listed below:

COMPONENT	CAS #	% BY WEIGHT	Regulatory Body
No components listed in this section.			SARA Section 313

Warning: This product may contain chemicals known to the State of California to cause cancer. See list below.

Benzene	71-43-2	0.00001- 0.0001	Prop65 Cancer
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Warning: This product may contain chemicals known to the State of California to cause birth defects. See list below.

Methyl chloride	74-87-3	0.001- 0.01	Prop65 Birth Defects
Benzene	71-43-2	0.00001- 0.0001	Prop65 Birth Defects

All components of this product are listed on the TSCA inventory.

This information contained in this MSDS is believed to be accurate as of the version date, but is not warranted to be. Since the use of this information and the conditions of use of this product are not within the control of Stoner Inc, it is the user's obligation to determine the conditions of safe use.

Material Safety Data Sheet

91247 HP1 Hi-Pressure Soap

Stoner

Copying and/or downloading of this information for the purpose of properly utilizing Stoner Inc. product is allowed provided that: (1) the information is copied in full with no changes unless prior agreement is obtained from Stoner Inc., & (2) neither the copy nor the original is resold or otherwise distributed with intention of earning profit thereon.

1. CHEMICAL PRODUCT AND COMPANY IDENTIFICATION

Stoner Incorporated
1070 Robert Fulton Hwy.
Quarryville, PA 17566
1-800-227-5538

Product Name: HP1 Hi-Pressure Soap
Product Code: 91247
Version Date: 04/18/13
24-hour emergency phone: 1-800-424-9300 [CHEMTREC]

2. COMPOSITION / INFORMATION ON INGREDIENTS

COMPONENT	CAS #	ACGIH TLV	Exposure Limits	
			OSHA PEL	OTHER

3. HAZARDS IDENTIFICATION

POTENTIAL ACUTE [single or short term] HEALTH EFFECTS OF OVEREXPOSURE

Eye : May cause eye irritation.

Skin : Skin contact may cause irritation.

Ingestion : Swallowing small amounts during handling is not likely to cause harmful effects.

POTENTIAL CHRONIC [long term] HEALTH EFFECTS OF OVEREXPOSURE:

Cancer Information: THIS PRODUCT CONTAINS NO COMPONENTS LISTED AS CARCINOGENIC BY IARC, NTP, OR OSHA 1910(Z)

Mutagenicity: No data available to indicate product or any components present at greater than 0.1% is mutagenic or genotoxic.

MEDICAL CONDITIONS AGGRAVATED BY OVEREXPOSURE:

By nature of the product, no adverse health effects are expected. However, all industrial chemicals should be handled with caution to avoid unnecessary exposure.

HMIS® III* HAZARDOUS WARNINGS:

Health: Flammability: Physical: 0 Personal Protective Equipment: See Section 8

* See www.paint.org/hmis or call the NPCA at 1 (202) 462-6272 for more information on this current rating system.

4. FIRST AID MEASURES

Eyes: Immediately flush eyes gently with plenty of water for at least 15 minutes while holding eyelids apart. If symptoms persist or there is visual difficulty, seek medical attention.

Inhalation: Remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen.

NOTES TO PHYSICIAN:

No additional first aid information available.

5. FIRE FIGHTING MEASURES

Fire Fighting Instructions: Fire fighters should wear normal protective equipment and positive-pressure self-contained breathing apparatus.

Flash Point: None°F PMCC None°C PMCC

Lower Flammability Limit: No data available

Upper Flammability Limit: No data available

Autoignition Temperature: No data available

6. ACCIDENTAL RELEASE MEASURES

STEPS TO BE TAKEN IF MATERIAL IS RELEASED OR SPILLED:

Stop or reduce discharge if it can be done safely. Avoid run-off into storm sewers and ditches which may lead to natural waterways. Clean up with absorbent material. Place absorbent materials into container and close it tightly. Dispose of container properly. Ventilate contaminated area. Remove all sources of ignition. Wear appropriate personal protective equipment (PPE). If runoff occurs, notify authorities as required.

7. HANDLING AND STORAGE

Storage: Keep container tightly closed when not in use. Keep from freezing.

8. EXPOSURE CONTROLS / PERSONAL PROTECTION

Engineering Controls: Ventilation should be adequate to prevent exposures above the limits indicated in "Section 8" of this MSDS (from known, suspected or apparent adverse effects).

Eye Protection: Wear chemically resistant safety glasses with side shields when handling this product. Wear additional eye protection such as chemical splash goggles and/or face shield when the possibility exists for eye contact with splashing or spraying liquid or airborne material. Do not wear contact lenses. Have an eye wash station available.

Skin Protection: The use of chemically resistant gloves is recommended if there is any possibility of prolonged or repeated liquid contact with skin.

Respiratory Protection: No respiratory protection required under normal conditions of use.

9. PHYSICAL AND CHEMICAL PROPERTIES

Physical State: Bulk liquid

Appearance: Light amber

Odor: None to very faint

Specific Gravity: 1.00 (H₂O=1)

Vapor Pressure: .46 PSIG @ 70°F

Vapor Density: [air = 1] 0.00

Evaporation Rate: <0.020 (n-Butyl acetate = 1)

Solubility in Water: Complete; 100%

Boiling Point: 212°F

pH: 7-9.5

10. STABILITY AND REACTIVITY

Chemical Stability: Stable.
Conditions to Avoid: None known.

11. DISPOSAL CONSIDERATIONS

Disposal : Dispose according to Federal, State and local regulations.

12. TRANSPORTATION INFORMATION

Agency	Proper Shipping name	UN Number	Hazard Class	Packing Group
DOT	Not regulated by agency			
IATA	Not regulated by agency			

13. REGULATORY INFORMATION

Warning: This product contains the following chemicals that are subject to reporting requirements for the following regulatory bodies listed below:

COMPONENT	CAS #	% BY WEIGHT	Regulatory Body
No components listed in this section.			SARA Section 313

Warning: This product may contain chemicals known to the State of California to cause cancer. See list below.

No components listed in this section. Prop65 Cancer

Warning: This product may contain chemicals known to the State of California to cause birth defects. See list below.

No components listed in this section. Prop65 Birth Defects

All components of this product are listed on the TSCA inventory.

This information contained in this MSDS is believed to be accurate as of the version date, but is not warranted to be. Since the use of this information and the conditions of use of this product are not within the control of Stoner Inc, it is the user's obligation to determine the conditions of safe use.

APPENDIX C

EDR Radius Map with GeoCheck® and EDR-City
Directory Abstract

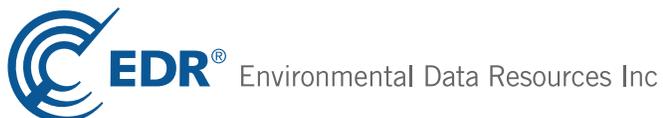
Phase I Environmental Site Assessment
Merrill's Power Wash
26 Starrett Drive
Belfast, Maine

Merrills Power Wash

48 Starrett Drive
Belfast, ME 04915

Inquiry Number: 3703551.2s
August 23, 2013

The EDR Radius Map™ Report with GeoCheck®



440 Wheelers Farms Road
Milford, CT 06461
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E 1527-05) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

TARGET PROPERTY INFORMATION

ADDRESS

48 STARRETT DRIVE
BELFAST, ME 04915

COORDINATES

Latitude (North): 44.4223000 - 44° 25' 20.28"
Longitude (West): 69.0193000 - 69° 1' 9.48"
Universal Transverse Mercator: Zone 19
UTM X (Meters): 498463.6
UTM Y (Meters): 4918562.0
Elevation: 209 ft. above sea level

USGS TOPOGRAPHIC MAP ASSOCIATED WITH TARGET PROPERTY

Target Property Map: 44069-D1 BELFAST, ME
Most Recent Revision: 1979

East Map: 44068-D8 SEARSPORT, ME
Most Recent Revision: 1988

AERIAL PHOTOGRAPHY IN THIS REPORT

Photo Year: 2011
Source: USDA

TARGET PROPERTY SEARCH RESULTS

The target property was identified in the following records. For more information on this property see page 7 of the attached EDR Radius Map report:

<u>Site</u>	<u>Database(s)</u>	<u>EPA ID</u>
MERRILLS POWER WASH RFD 3 BOX 785 BELFAST, ME 04915	ME UIC	N/A

EXECUTIVE SUMMARY

DATABASES WITH NO MAPPED SITES

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the target property or within the search radius around the target property for the following databases:

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL..... National Priority List
Proposed NPL..... Proposed National Priority List Sites
NPL LIENS..... Federal Superfund Liens

Federal Delisted NPL site list

Delisted NPL..... National Priority List Deletions

Federal CERCLIS list

CERCLIS..... Comprehensive Environmental Response, Compensation, and Liability Information System
FEDERAL FACILITY..... Federal Facility Site Information listing

Federal CERCLIS NFRAP site List

CERC-NFRAP..... CERCLIS No Further Remedial Action Planned

Federal RCRA CORRACTS facilities list

CORRACTS..... Corrective Action Report

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF..... RCRA - Treatment, Storage and Disposal

Federal RCRA generators list

RCRA-LQG..... RCRA - Large Quantity Generators

Federal institutional controls / engineering controls registries

US ENG CONTROLS..... Engineering Controls Sites List
US INST CONTROL..... Sites with Institutional Controls
LUCIS..... Land Use Control Information System

Federal ERNS list

ERNS..... Emergency Response Notification System

State and tribal landfill and/or solid waste disposal site lists

ME SWF/LF..... Solid Waste Facility List
ME LCP..... Municipal Landfill Closure Database

EXECUTIVE SUMMARY

State and tribal leaking storage tank lists

INDIAN LUST..... Leaking Underground Storage Tanks on Indian Land

State and tribal registered storage tank lists

INDIAN UST..... Underground Storage Tanks on Indian Land

FEMA UST..... Underground Storage Tank Listing

State and tribal voluntary cleanup sites

INDIAN VCP..... Voluntary Cleanup Priority Listing

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS..... A Listing of Brownfields Sites

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9..... Torres Martinez Reservation Illegal Dump Site Locations

ODI..... Open Dump Inventory

ME SWRCY..... Recycling Facilities

INDIAN ODI..... Report on the Status of Open Dumps on Indian Lands

Local Lists of Hazardous waste / Contaminated Sites

US CDL..... Clandestine Drug Labs

ME DEL SHWS..... Sites Removed from the Uncontrolled Sites List

US HIST CDL..... National Clandestine Laboratory Register

Local Land Records

LIENS 2..... CERCLA Lien Information

ME LIENS..... Environmental Liens Information Listing

Records of Emergency Release Reports

HMIRS..... Hazardous Materials Information Reporting System

ME SPILLS 90..... SPILLS 90 data from FirstSearch

ME SPILLS 80..... SPILLS 80 data from FirstSearch

Other Ascertainable Records

DOT OPS..... Incident and Accident Data

DOD..... Department of Defense Sites

FUDS..... Formerly Used Defense Sites

CONSENT..... Superfund (CERCLA) Consent Decrees

ROD..... Records Of Decision

UMTRA..... Uranium Mill Tailings Sites

US MINES..... Mines Master Index File

TRIS..... Toxic Chemical Release Inventory System

EXECUTIVE SUMMARY

TSCA.....	Toxic Substances Control Act
FTTS.....	FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
HIST FTTS.....	FIFRA/TSCA Tracking System Administrative Case Listing
SSTS.....	Section 7 Tracking Systems
ICIS.....	Integrated Compliance Information System
PADS.....	PCB Activity Database System
MLTS.....	Material Licensing Tracking System
RADINFO.....	Radiation Information Database
RAATS.....	RCRA Administrative Action Tracking System
RMP.....	Risk Management Plans
ME NPDES.....	Wastewater Facilities Listing
INDIAN RESERV.....	Indian Reservations
SCRD DRYCLEANERS.....	State Coalition for Remediation of Drycleaners Listing
PRP.....	Potentially Responsible Parties
US AIRS.....	Aerometric Information Retrieval System Facility Subsystem
2020 COR ACTION.....	2020 Corrective Action Program List
LEAD SMELTERS.....	Lead Smelter Sites
COAL ASH EPA.....	Coal Combustion Residues Surface Impoundments List
EPA WATCH LIST.....	EPA WATCH LIST
US FIN ASSUR.....	Financial Assurance Information
PCB TRANSFORMER.....	PCB Transformer Registration Database
COAL ASH DOE.....	Steam-Electric Plant Operation Data

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR US Hist Cleaners..... EDR Exclusive Historic Dry Cleaners

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Elevations have been determined from the USGS Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. Sites with an elevation equal to or higher than the target property have been differentiated below from sites with an elevation lower than the target property. Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

STANDARD ENVIRONMENTAL RECORDS

Federal RCRA generators list

RCRA-SQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

A review of the RCRA-SQG list, as provided by EDR, and dated 06/18/2013 has revealed that there is 1

EXECUTIVE SUMMARY

RCRA-SQG site within approximately 0.25 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
DUTCH CHEVROLET OLDS BUICK PON	JUNCTION RTES 1 & 3	NW 0 - 1/8 (0.122 mi.)	D17	56

RCRA-CESQG: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

A review of the RCRA-CESQG list, as provided by EDR, and dated 06/18/2013 has revealed that there is 1 RCRA-CESQG site within approximately 0.25 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
RITE AID #4149	254 MAIN STREET	NNE 1/8 - 1/4 (0.139 mi.)	20	64

State- and tribal - equivalent CERCLIS

ME SHWS: The State Hazardous Waste Sites records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. The data come from the Department of Environmental Protection's Uncontrolled Hazardous Substance Sites Program List of Investigations.

A review of the ME SHWS list, as provided by EDR, and dated 04/04/2013 has revealed that there are 3 ME SHWS sites within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BELFAST-MOOSEHEAD RAILROAD : NO FURTHER ACTION	11 WATER STREET	NE 1/2 - 1 (0.680 mi.)	47	144
EM BEE CLEANERS : INVESTIGATION STAGE - PHASE II (SI/ESI/HRS) : TRANSFERRED TO OTHER PROGRAM - RCRA	126 CHURCH STREET	E 1/2 - 1 (0.792 mi.)	48	145
STINSON CANNING CO : NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT	101 FRONT STREET	ENE 1/2 - 1 (0.875 mi.)	49	146

State and tribal leaking storage tank lists

ME LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Protection's Hazardous Material and Oil Spill System Database (H.O.S.S.).

A review of the ME LUST list, as provided by EDR, and dated 05/04/2013 has revealed that there are 14 ME LUST sites within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
C.N. BROWN / BIG APPLE Spill Number: A-116-1997	ROUTE 1	NNW 0 - 1/8 (0.102 mi.)	B6	18

EXECUTIVE SUMMARY

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
Not reported Spill Number: A-434-1990		NNE 0 - 1/8 (0.108 mi.)	C8	27
CN BROWN SERVICE STATION Spill Number: A-499-2006 Spill Number: A-88-2010	268 MAIN ST	N 0 - 1/8 (0.113 mi.)	C10	32
MARITIME FARMS 51 Spill Number: A-485-2006 Spill Number: A-798-2011	262 MAIN STREET	NNE 0 - 1/8 (0.121 mi.)	C13	47
BELFAST TEXACO - WEBBER OIL CO Spill Number: A-293-2000	BELMONT AVE	NNW 1/8 - 1/4 (0.201 mi.)	G32	97
BELFAST TEXACO; WEBBER OIL CO. Spill Number: A-253-1995	BELMONT AVE	NNW 1/8 - 1/4 (0.201 mi.)	G33	101
Not reported Spill Number: B-59-1980		W 1/8 - 1/4 (0.238 mi.)	36	116
NICKERSON'S EXXON Spill Number: A-232-1998	ROUTE 3	W 1/4 - 1/2 (0.375 mi.)	H38	120
NICKERSONS EXXON Spill Number: A-576-2002	25 BELMONT AVE	W 1/4 - 1/2 (0.375 mi.)	H39	122
GEO S ROBINSON SCHOOL Spill Number: A-590-1998	HIGH STREET	ESE 1/4 - 1/2 (0.407 mi.)	41	127
MARITIME ENERGY Spill Number: A-58-1993	BELMONT AVENUE STORE	W 1/4 - 1/2 (0.423 mi.)	I42	129
MARITIME FARMS Spill Number: A-11-1994	32 BELMONT AVENUE	W 1/4 - 1/2 (0.424 mi.)	I43	131
MSAD # 34/BELFAST HIGH SCHOOL Spill Number: A-354-1994	8 WALDO STREET	ENE 1/4 - 1/2 (0.497 mi.)	J44	138
RSU 20 BUS GARAGE Spill Number: A-182-2010	6A WALDO AVE	ENE 1/4 - 1/2 (0.498 mi.)	J45	140

ME LAST: A listing of leaking aboveground storage tanks.

A review of the ME LAST list, as provided by EDR, and dated 05/04/2013 has revealed that there are 5 ME LAST sites within approximately 0.5 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
CHARLES BOYNTON Spill Number: A-260-2003	11 BELMONT AVE	WNW 1/8 - 1/4 (0.244 mi.)	37	118
Lower Elevation	Address	Direction / Distance	Map ID	Page
TEXACO, XPRESS LUBE Spill Number: A-585-2001	35 STARRET DR.	NNW 0 - 1/8 (0.055 mi.)	A3	8
C N BROWN; BELFAST HEATING OIL Spill Number: A-18-2000	BELMONT AVE	NNW 0 - 1/8 (0.102 mi.)	B5	16
CN BROWN SERVICE STATION Spill Number: A-97-2003	268 MAIN ST	N 0 - 1/8 (0.113 mi.)	C10	32
C.N. BROWN Spill Number: A-470-1996	INT. RT 1 AND RT 3	NW 1/8 - 1/4 (0.141 mi.)	21	66

EXECUTIVE SUMMARY

State and tribal registered storage tank lists

ME UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Protection's Underground Storage Tank Database.

A review of the ME UST list, as provided by EDR, and dated 05/18/2013 has revealed that there are 12 ME UST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
TARBELL, GRIDLEY W MRS	18 MILLER ST	SE 1/8 - 1/4 (0.232 mi.)	35	114
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BIG APPLE BELFAST	BELMONT & STARRETT DRS	N 0 - 1/8 (0.112 mi.)	B9	30
COASTAL SMOKESHOP-MARITIME FAR	262 MAIN ST	NNE 0 - 1/8 (0.121 mi.)	C14	51
FLEET BANK	JCT RT 1 BY PASS & RT 3	NW 0 - 1/8 (0.122 mi.)	D15	52
DUTCH CHEV OLDS BUICK INC	JCT RTS 1 & 3	NW 0 - 1/8 (0.122 mi.)	D16	53
SEACOAST GROCERY	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E22	68
POULTRY BARN	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E23	71
KALLIS FORD	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E24	72
BENNETT AUTO SVC	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E25	75
MOLLISONS INC	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E26	77
GRASS, MERLE A	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E27	80
MAWHINNEY, DORIS	BELMONT AVE	NE 1/8 - 1/4 (0.175 mi.)	E28	81

ME AST: The Aboveground Storage Tank database contains registered ASTs. The data come from the Department of Environmental Protection's Aboveground Storage Tank Database.

A review of the ME AST list, as provided by EDR, and dated 12/31/2011 has revealed that there are 7 ME AST sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
R.H. RENY, INC.	1 BELMONT AVE.	WNW 1/8 - 1/4 (0.181 mi.)	F29	82
DUTCH CHEV BUICK	6 BELMONT AVE	WNW 1/8 - 1/4 (0.188 mi.)	F31	92
OCEAN JOB LOT 471-BELFAST	95 LINCOLNVILLE AVENUE	SSE 1/8 - 1/4 (0.227 mi.)	34	107
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BELFAST HANNAFORD	14 STARRETT DRIVE	N 0 - 1/8 (0.079 mi.)	4	10
DOWNEAST ENERGY	STARRETT DRIVE	N 0 - 1/8 (0.106 mi.)	B7	22
C.N. BROWN COMPANY #3048	268 MAIN ST	N 0 - 1/8 (0.113 mi.)	C11	43
COASTAL SMOKESHOP-MARITIME FAR	262 MAIN ST	NNE 0 - 1/8 (0.121 mi.)	C12	45

State and tribal institutional control / engineering control registries

ME INST CONTROL: Sites with Land Use Restrictions in place.

A review of the ME INST CONTROL list, as provided by EDR, and dated 04/04/2013 has revealed that there is 1 ME INST CONTROL site within approximately 0.5 miles of the target property.

EXECUTIVE SUMMARY

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>BELFAST RITE AID</i>	<i>MAIN STREET/ROUTE 3</i>	<i>NE 0 - 1/8 (0.122 mi.)</i>	<i>19</i>	<i>63</i>

State and tribal voluntary cleanup sites

ME VCP: A list of sites where the necessary investigation and/or remediation activities have been completed to the Department's satisfaction and the applicants to the VRAP have been issued final certification documents. The list does not include those sites that are currently participating in the VRAP but have not yet received certification.

A review of the ME VCP list, as provided by EDR, and dated 04/04/2013 has revealed that there is 1 ME VCP site within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>BELFAST RITE AID</i>	<i>MAIN STREET/ROUTE 3</i>	<i>NE 0 - 1/8 (0.122 mi.)</i>	<i>19</i>	<i>63</i>

State and tribal Brownfields sites

ME BROWNFIELDS: A listing of brownfields site locations.

A review of the ME BROWNFIELDS list, as provided by EDR, and dated 04/04/2013 has revealed that there is 1 ME BROWNFIELDS site within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>EXXON STATION (29 BELMONT AVE)</i>	<i>29 BELMONT AVE</i>	<i>W 1/4 - 1/2 (0.404 mi.)</i>	<i>140</i>	<i>127</i>

ADDITIONAL ENVIRONMENTAL RECORDS

Local Lists of Hazardous waste / Contaminated Sites

ME ALLSITES: The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

A review of the ME ALLSITES list, as provided by EDR, and dated 04/04/2013 has revealed that there are 2 ME ALLSITES sites within approximately 0.5 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>BELFAST RITE AID</i>	<i>MAIN STREET/ROUTE 3</i>	<i>NE 0 - 1/8 (0.122 mi.)</i>	<i>19</i>	<i>63</i>
<i>EXXON STATION (29 BELMONT AVE)</i>	<i>29 BELMONT AVE</i>	<i>W 1/4 - 1/2 (0.404 mi.)</i>	<i>140</i>	<i>127</i>

EXECUTIVE SUMMARY

Other Ascertainable Records

RCRA NonGen / NLR: RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/18/2013 has revealed that there are 2 RCRA NonGen / NLR sites within approximately 0.25 miles of the target property.

<u>Equal/Higher Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
R.H. RENY	1D BELMONT AVE	WNW 1/8 - 1/4 (0.181 mi.)	F30	91
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>SHERWIN WILLIAMS CO THE</i>	<i>BELFAST SHPG CTR RT1&3</i>	<i>NW 0 - 1/8 (0.122 mi.)</i>	<i>D18</i>	<i>60</i>

RI MANIFEST: Hazardous waste manifest information

A review of the RI MANIFEST list, as provided by EDR, has revealed that there is 1 RI MANIFEST site within approximately 0.25 miles of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
<i>DUTCH CHEVROLET OLDS BUICK PON</i>	<i>JUNCTION RTES 1 & 3</i>	<i>NW 0 - 1/8 (0.122 mi.)</i>	<i>D17</i>	<i>56</i>

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

A review of the EDR MGP list, as provided by EDR, has revealed that there is 1 EDR MGP site within approximately 1 mile of the target property.

<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
BELFAST GAS LIGHT CO	MARKET STREET	ENE 1/2 - 1 (0.667 mi.)	46	144

EXECUTIVE SUMMARY

EDR US Hist Auto Stat: EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

A review of the EDR US Hist Auto Stat list, as provided by EDR, has revealed that there is 1 EDR US Hist Auto Stat site within approximately 0.25 miles of the target property.

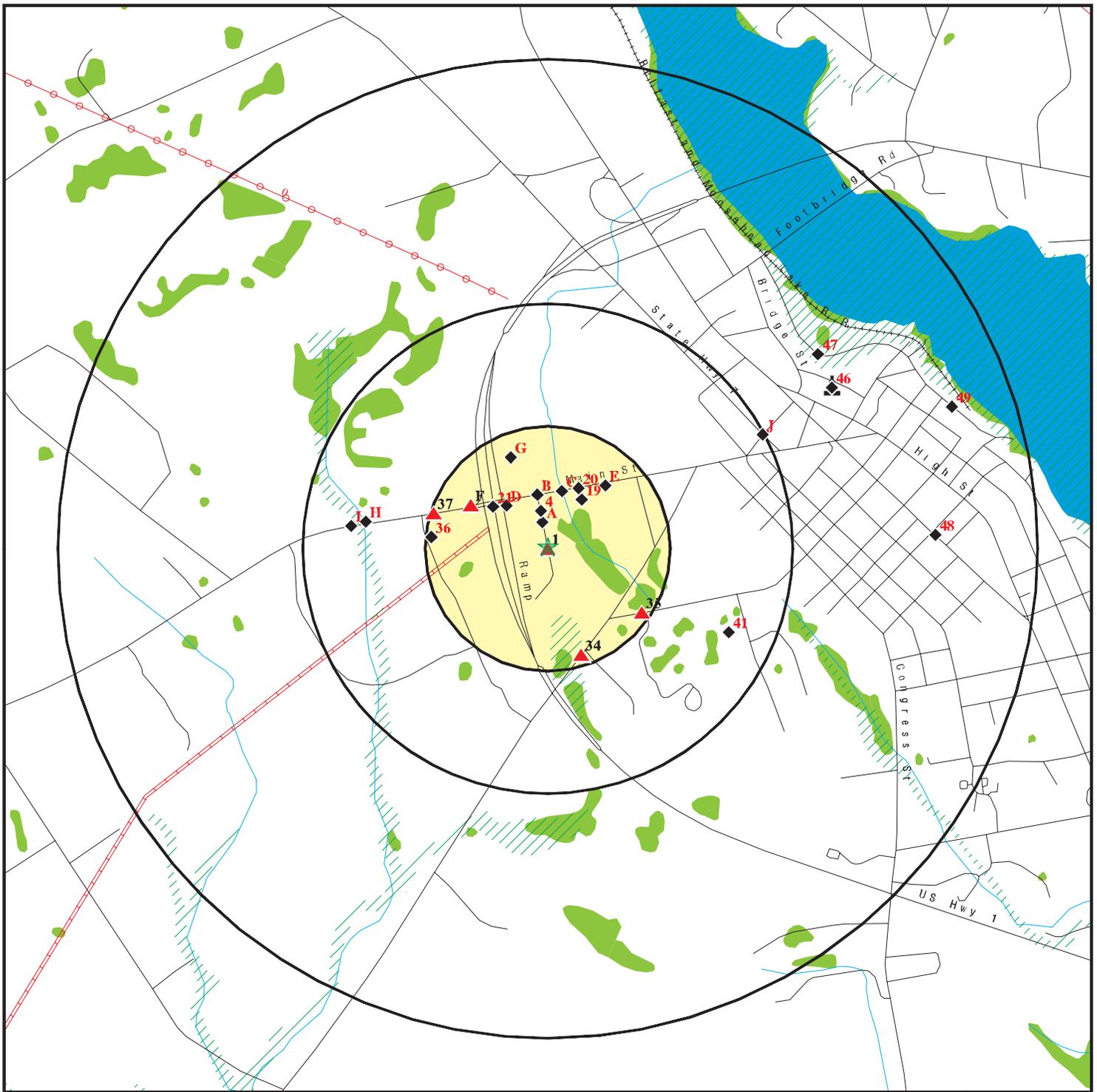
<u>Lower Elevation</u>	<u>Address</u>	<u>Direction / Distance</u>	<u>Map ID</u>	<u>Page</u>
Not reported	30 STARRETT DR	N 0 - 1/8 (0.043 mi.)	A2	7

EXECUTIVE SUMMARY

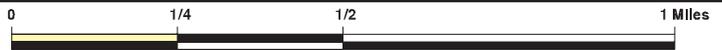
Due to poor or inadequate address information, the following sites were not mapped. Count: 37 records.

<u>Site Name</u>	<u>Database(s)</u>
CENTRAL MAINE POWER	ME UIC
CENTRAL MAINE POWER COMPANY - BELF	ME TIER 2
ME ARMY NATIONAL GUARD	ME LAST, ME SPILLS
BOYNTON OIL	ME LAST
DEAD RIVER CO.	ME LAST
BOGEUN, RED	ME LAST
HALL HARDWARE	ME LAST
BELFAST LANDFILL	ME SWF/LF
(FORMER) MULLENS COUNTRY STORE	ME LUST
MARITIME FARMS 51	ME LUST
SAMPSON SUPERMARKET BELFAST PLAZA	ME LUST
ELDON & ANNA ORCHARD	ME UST
BELFAST MOTOR INN	ME UST
7 ELEVEN 32550	ME UST
FEDERAL COMMUNICATIONS COMM	ME UST
BROWN, DOUGLAS G	ME UST
MARITIME FARMS 51	ME UST, ME AST
TROY HOWARD MIDDLE SCHOOL	ME UST
BELFAST PLAZA	ME UST
GIGUERES SUPERMARKET	ME UST
BANGOR SAVINGS BANK	ME UST
LAVERDIERES DRUG STORE	ME UST
COMMUNITY FUELS INC TANK FARM	ME AST
MILITARY BUREAU BELFAST	ME AST
RENY'S BELFAST	ME AST
DR DEAD RIVER BELFAST	ME AST
CNB 3048 BELFAST HEATING OIL	ME AST
BOYNTON OIL INC	ME AST
SAD 34 HOWARD MIDDLE SCHOOL	ME AST
DE BELFAST STRIP MALL	ME AST
CHRISTYS 32550	RCRA-SQG, FINDS
B V BUSINESS FORMS INC	RCRA NonGen / NLR, FINDS
SHERWIN-WILLIAMS #5198	RCRA-CESQG
CENTRAL MAINE POWER	ME SPILLS

OVERVIEW MAP - 3703551.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- Power transmission lines
- Oil & Gas pipelines from USGS
- ▨ 100-year flood zone
- ▨ 500-year flood zone
- National Wetland Inventory
- State Wetlands

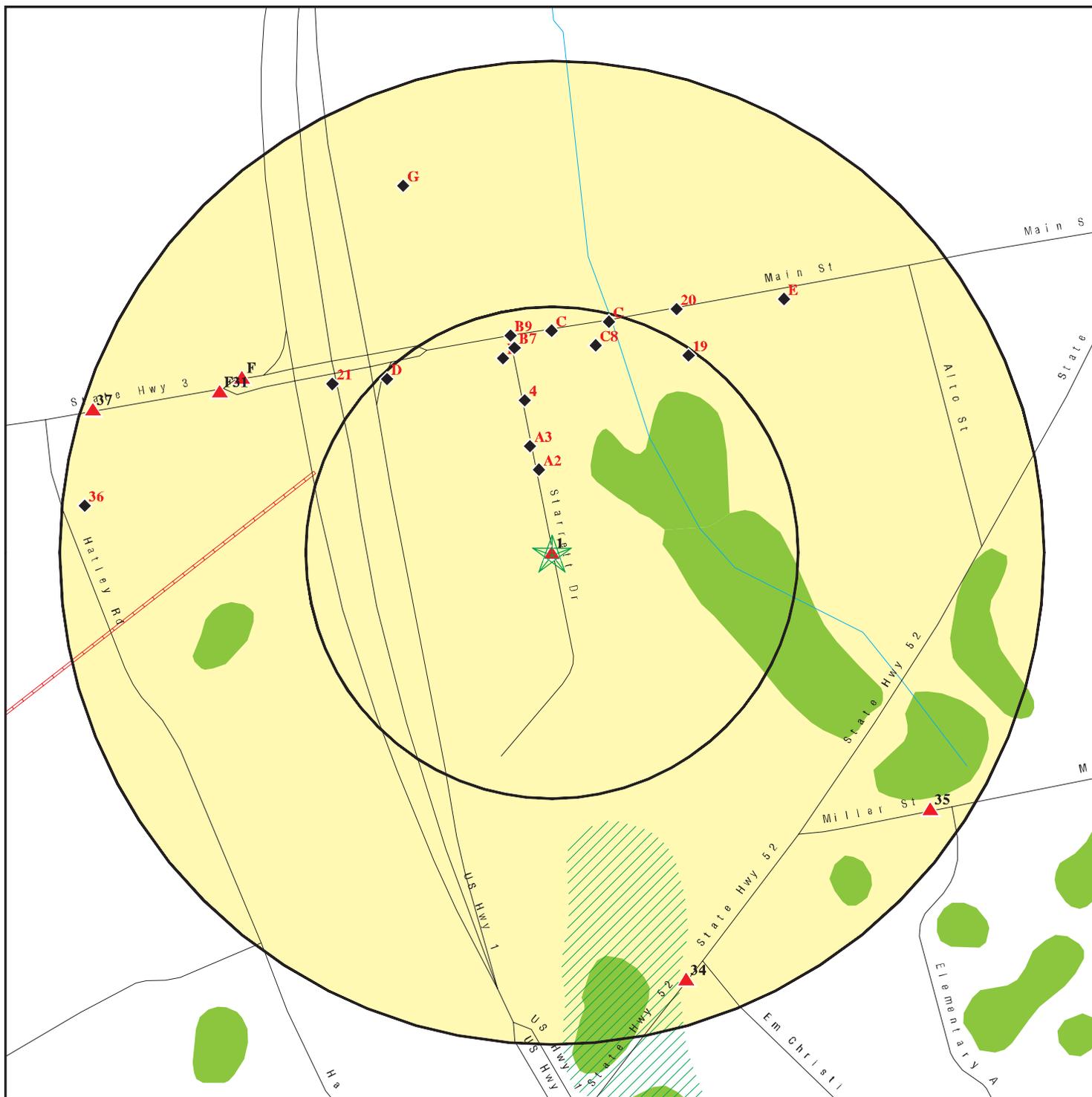


This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Merrills Power Wash
 ADDRESS: 48 Starrett Drive
 Belfast ME 04915
 LAT/LONG: 44.4223 / 69.0193

CLIENT: Ransom Env. Consultants, Inc.
 CONTACT: Erik Phenix
 INQUIRY #: 3703551.2s
 DATE: August 23, 2013 12:53 pm

DETAIL MAP - 3703551.2s



- ★ Target Property
- ▲ Sites at elevations higher than or equal to the target property
- ◆ Sites at elevations lower than the target property
- ▲ Manufactured Gas Plants
- Sensitive Receptors
- National Priority List Sites
- Dept. Defense Sites

- Indian Reservations BIA
- ▲ Oil & Gas pipelines from USGS
- 100-year flood zone
- 500-year flood zone
- National Wetland Inventory
- State Wetlands

This report includes Interactive Map Layers to display and/or hide map information. The legend includes only those icons for the default map view.

SITE NAME: Merrills Power Wash
 ADDRESS: 48 Starrett Drive
 Belfast ME 04915
 LAT/LONG: 44.4223 / 69.0193

CLIENT: Ransom Env. Consultants, Inc.
 CONTACT: Erik Phenix
 INQUIRY #: 3703551.2s
 DATE: August 23, 2013 12:54 pm

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
<i>Federal NPL site list</i>								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	TP		NR	NR	NR	NR	NR	0
<i>Federal Delisted NPL site list</i>								
Delisted NPL	1.000		0	0	0	0	NR	0
<i>Federal CERCLIS list</i>								
CERCLIS	0.500		0	0	0	NR	NR	0
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
<i>Federal CERCLIS NFRAP site List</i>								
CERC-NFRAP	0.500		0	0	0	NR	NR	0
<i>Federal RCRA CORRACTS facilities list</i>								
CORRACTS	1.000		0	0	0	0	NR	0
<i>Federal RCRA non-CORRACTS TSD facilities list</i>								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
<i>Federal RCRA generators list</i>								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		1	0	NR	NR	NR	1
RCRA-CESQG	0.250		0	1	NR	NR	NR	1
<i>Federal institutional controls / engineering controls registries</i>								
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROL	0.500		0	0	0	NR	NR	0
LUCIS	0.500		0	0	0	NR	NR	0
<i>Federal ERNS list</i>								
ERNS	TP		NR	NR	NR	NR	NR	0
<i>State- and tribal - equivalent CERCLIS</i>								
ME SHWS	1.000		0	0	0	3	NR	3
<i>State and tribal landfill and/or solid waste disposal site lists</i>								
ME SWF/LF	0.500		0	0	0	NR	NR	0
ME LCP	0.500		0	0	0	NR	NR	0
<i>State and tribal leaking storage tank lists</i>								
ME LUST	0.500		4	3	7	NR	NR	14
ME LAST	0.500		3	2	0	NR	NR	5
INDIAN LUST	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
<i>State and tribal registered storage tank lists</i>								
ME UST	0.250		4	8	NR	NR	NR	12
ME AST	0.250		4	3	NR	NR	NR	7
INDIAN UST	0.250		0	0	NR	NR	NR	0
FEMA UST	0.250		0	0	NR	NR	NR	0
<i>State and tribal institutional control / engineering control registries</i>								
ME INST CONTROL	0.500		1	0	0	NR	NR	1
<i>State and tribal voluntary cleanup sites</i>								
ME VCP	0.500		1	0	0	NR	NR	1
INDIAN VCP	0.500		0	0	0	NR	NR	0
<i>State and tribal Brownfields sites</i>								
ME BROWNFIELDS	0.500		0	0	1	NR	NR	1
<u>ADDITIONAL ENVIRONMENTAL RECORDS</u>								
<i>Local Brownfield lists</i>								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
<i>Local Lists of Landfill / Solid Waste Disposal Sites</i>								
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
ME SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
<i>Local Lists of Hazardous waste / Contaminated Sites</i>								
US CDL	TP		NR	NR	NR	NR	NR	0
ME ALLSITES	0.500		1	0	1	NR	NR	2
ME DEL SHWS	1.000		0	0	0	0	NR	0
US HIST CDL	TP		NR	NR	NR	NR	NR	0
<i>Local Land Records</i>								
LIENS 2	TP		NR	NR	NR	NR	NR	0
ME LIENS	TP		NR	NR	NR	NR	NR	0
<i>Records of Emergency Release Reports</i>								
HMIRS	TP		NR	NR	NR	NR	NR	0
ME SPILLS	TP		NR	NR	NR	NR	NR	0
ME SPILLS 90	TP		NR	NR	NR	NR	NR	0
ME SPILLS 80	TP		NR	NR	NR	NR	NR	0
<i>Other Ascertainable Records</i>								
RCRA NonGen / NLR	0.250		1	1	NR	NR	NR	2
DOT OPS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
DOD	1.000		0	0	0	0	NR	0
FUDS	1.000		0	0	0	0	NR	0
CONSENT	1.000		0	0	0	0	NR	0
ROD	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
ME NPDES	TP		NR	NR	NR	NR	NR	0
ME UIC	TP	1	NR	NR	NR	NR	NR	1
RI MANIFEST	0.250		1	0	NR	NR	NR	1
ME DRYCLEANERS	0.250		0	0	NR	NR	NR	0
ME AIRS	TP		NR	NR	NR	NR	NR	0
ME TIER 2	TP		NR	NR	NR	NR	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP	1.000		0	0	0	1	NR	1
EDR US Hist Auto Stat	0.250		1	0	NR	NR	NR	1
EDR US Hist Cleaners	0.250		0	0	NR	NR	NR	0

NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

1015399090

Year: 2008
Address: 30 STARRETT DR

Name: TEXACO XPRESS LUBE
Year: 2009
Address: 30 STARRETT DR

Name: TEXACO XPRESS LUBE
Year: 2010
Address: 30 STARRETT DR

Name: BELFAST TEXACO XPRESS LUBE
Year: 2011
Address: 30 STARRETT DR

Name: BELFAST TEXACO XPRESS LUBE
Year: 2012
Address: 30 STARRETT DR

A3
NNW
< 1/8
0.055 mi.
292 ft.

TEXACO, XPRESS LUBE
35 STARRET DR.
BELFAST, ME

ME LAST S105795212
N/A

Site 2 of 2 in cluster A

Relative:
Lower

LAST:

Event:

Actual:
202 ft.

Spill Number: A-585-2001
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: False
AST inside flag: False
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 04/01/2002
Modify By: 04/01/2002
Report Status Code: FR
Report Status: Final Report
Spill Datetime: 09/05/2001
Spill Date Unknown: False
Spill Time Unknown: False
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 27010
Further response action: False
Spill Type Code: I
Spill Type: Non-Oil, Non-Hazardous Incident
Reporter Type Code: 5
Reporter Type: Anonymous
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: CM
Inc Location: Business - Commercial
Inc Source Code: NO
Inc Source: No Source

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TEXACO, XPRESS LUBE (Continued)

S105795212

Spill Cause Code: 00
Spill Cause: Other - No Cause
Material Disposal Info: Not reported

Change:
Description: Not reported
Date Change: 04/01/2002
Changed By: eipcolli

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: TEXACO, XPRESS LUBE
Address: 35 STARRET DR.
City,State: BELFAST,ME
Country: Not reported
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: THOMAS SMITH

File:
Spill Id: A-585-2001
Date Created: 5/7/2002
Created By: EIMMASON
Date Modified: 6/5/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 05-JUN-09.
Reconcile Date: 5/7/2002
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 585
Spill Year: 2001
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TEXACO, XPRESS LUBE (Continued)

S105795212

Log Spill Type: Non-Oil, Non-Hazardous Incident
Log Spill Datetime: 09/05/2001
Spill Time Unk: False
Spill Dt Unknown: False
Log Rep Dt Tm: 09/05/2001
Log Rep Prod Cd: 81
Log Rep Prod: Waste Oil/Used Motor Oil
Log Emp Name: THOMAS SMITH
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Above Ground Tank(s) Involved
Notes: Not reported

Material Recovered:

Material Recovered Type: NO
Material Recovered: None
Material Amount: 0
Material Units: gals.
Material Amt Qualifier: ACTUAL

Spill Point:

Recovery Method: None

Product:

Product Code: None
Product Other: Not reported
Product Amt: 0
Product Amt Unit: gals.
Product Amt Qualifier: ACTUAL
Primary Product: True

4
North
< 1/8
0.079 mi.
415 ft.

BELFAST HANNAFORD
14 STARRETT DRIVE
BELFAST, ME

ME AST S108053261
ME TIER 2 N/A

Relative:
Lower

AST:

Facility ID: FATR20114XVVMA00VDLX
Facility Status: Not reported
Facility Phone: Not reported
Facility Dept: Energy
Record Id: Not reported
CAS Number: 74-98-6
Submitted By: Harrison Horning, Director, Facilities & Energy
Max Container is Holding: 16800
Max Amount Container: 3360
Location: behind the store
Mail Address: P.O. Box 8094
Mail City: Portland
Mail State: ME
Mail Zip: 04101
Lat/Long: Not reported

Actual:
200 ft.

Chemical Name: PROPANE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

Amount: 16800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: PROPANE
Amount: 16800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: PROPANE
Amount: 16800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: PROPANE
Amount: 16800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: PROPANE
Amount: 16800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2006

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

TIER 2:

Facility Mailing Address: Not reported
Facility Mailing City/State/Zip: Not reported
Facility Mailing Country: Not reported
Report Year: 2009
Submitted By: Harrison Horning, Director, Facilities & Energy
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/10/2010
Date TierII Received: Not reported
Facility Dept: Energy
Facility Id: FATR20094XVVMMA00VDLX
Failed Validation: Not reported
Facility Date Modified: 3/4/2010
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: This facility passed all validation checks.

Report Year: 2010
Submitted By: Harrison Horning, Director, Facilities & Energy
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/22/2011
Date TierII Received: Not reported
Facility Dept: Energy
Facility Id: FATR20104XVVMA00VDLX
Failed Validation: Not reported
Facility Date Modified: 09/12/2011
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:

Year: 2010
Chemical same as last yr?: Not reported
Ave Amount: 10500
CFacilityRouteRecordId: FATR20104XVVMA00VDLX
Chem Inv Record Id: CVTR20104XVVMA010DMH
Chronic: Not reported
CICAS: 74-98-6
CIEHS Chemical: Not reported
Entered Chem Name: PROPANE
Fire: T
Gas: Not reported
Liquid: T
Max Amount: 16800
Max Amt Container: 3360
Mixture: Not reported
Pressure: T
Pure: T
Reactive: Not reported
Solid: Not reported
Date Last Modified: 03/02/2011
Acute: T
Avg Amt Code: 4
Max Amt Code: 4

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

Report Year:	2007
Submitted By:	Not reported
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	Not reported
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR20074XVVMMA00VDLX
Failed Validation:	Not reported
Facility Date Modified:	Not reported
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported
Report Year:	2006
Submitted By:	Harrison Horning, Energy Manager
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/9/2007
Date TierII Received: Not reported
Facility Dept: Energy
Facility Id: FATR20064XVVMA00VDLX
Failed Validation: Not reported
Facility Date Modified: 4/18/2007
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Report Year: 2005
Submitted By: Harrison Horning
Acute/Chronic: Not reported
Average Amount: 10500
Record ID: Not reported
Facility Router Record ID: FATR20054BS77F07WR0S
Chemical Inventory Record ID: CVTR20054BS81F081YHV
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: 74-98-6
CI EHS Chemical: Not reported
CI Last Modified: 4/4/2006
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: 365
Entered Chemical Name: Propane
Fire: T
Gas: Not reported
Liquid: T
Maximum Amount: 16800
Maximum Amount Code: 04
Maximum Amount Container: 3360
Mixture: Not reported
Pressure: T
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST HANNAFORD (Continued)

S108053261

Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20054BS77F07WR0S
Failed Validation: Not reported
Facility Date Modified: Not reported
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

[Click this hyperlink](#) while viewing on your computer to access
2 additional ME_TIER2: record(s) in the EDR Site Report.

**B5
NNW
< 1/8
0.102 mi.
538 ft.**

**C N BROWN; BELFAST HEATING OIL OFFICE
BELMONT AVE
BELFAST, ME**

**ME LAST S104219168
N/A**

Site 1 of 4 in cluster B

**Relative:
Lower**

LAST:

**Actual:
198 ft.**

Event:

Spill Number: A-18-2000
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: False
AST inside flag: False
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: 12/07/2001
Report Status Code: FR
Report Status: Final Report
Spill Datetime: Not reported
Spill Date Unknown: True
Spill Time Unknown: True
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 27010
Further response action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 2
Reporter Type: Subject/Spiller
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: BP
Inc Location: Terminal - Bulk Plant
Inc Source Code: Not reported
Inc Source: Not reported
Spill Cause Code: 18

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C N BROWN; BELFAST HEATING OIL OFFICE (Continued)

S104219168

Spill Cause: Other - Unknown
Material Disposal Info: Not reported

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: C N BROWN
Address: PO BOX 200
City,State: SOUTH PARIS,ME
Country: Not reported
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: MARY CORR

File:
Spill Id: A-18-2000
Date Created: 2/21/2001
Created By: SPILLS
Date Modified: 5/13/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 13-MAY-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 18
Spill Year: 2000
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 01/10/2000
Log Rep Prod Cd: 07
Log Rep Prod: Unspecified Fuel Oil

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C N BROWN; BELFAST HEATING OIL OFFICE (Continued)

S104219168

Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Above Ground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: gals.
Material Amt Qualifier: UNKNOWN

Spill Point:
Recovery Method: Sorbents

Product:
Product Code: Unspecified Fuel Oil
Product Other: Not reported
Product Amt: 1
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

**B6
NNW
< 1/8
0.102 mi.
538 ft.**

**C.N. BROWN / BIG APPLE
ROUTE 1
BELFAST, ME
Site 2 of 4 in cluster B**

**ME LUST S106795357
N/A**

**Relative:
Lower**

LUST:

**Actual:
198 ft.**

Event:
Spill Number: A-116-1997
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: Not reported
Number Wells Impacted: Not reported
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: D-Tree=BL2. Soil taken to Thibedeau Paving for processing.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN / BIG APPLE (Continued)

S106795357

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: C.N. BROWN
Address: P.O. BOX 200
City,State: SOUTH PARIS,ME
Country: Not reported
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: FRANCIS GEHLING

File:

Spill Id: A-116-1997
Date Created: 8/27/1997
Created By: SPILLS
Date Modified: 3/23/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 23-MAR-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 116
Spill Year: 1997
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 04/14/1997
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: FRANCIS GEHLING
Location: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN / BIG APPLE (Continued)

S106795357

Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: gals.
Material Amt Qualifier: UNKNOWN

Recovery Method: Excavation

Spill Point:
Create Date: 12/10/2001
Created By: SPILLS
Modify Date: 9/10/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4920063.120000001
UTM East: 500065.22999999998
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 1867
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: gals.
Product Amt Qualifier: UNKNOWN
Primary Product: False

Event:
Spill Number: A-116-1997
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: Not reported
Number Wells Impacted: Not reported
Dtree Completed Flag: False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN / BIG APPLE (Continued)

S106795357

Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: D-Tree=BL2. Soil taken to Thibedeau Paving for processing.

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: C.N. BROWN
Address: P.O. BOX 200
City,State: SOUTH PARIS,ME
Country: Not reported
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: FRANCIS GEHLING

File:

Spill Id: A-116-1997
Date Created: 8/27/1997
Created By: SPILLS
Date Modified: 3/23/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 23-MAR-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 116
Spill Year: 1997
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN / BIG APPLE (Continued)

S106795357

Spill Dt Unknown: True
Log Rep Dt Tm: 04/14/1997
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: FRANCIS GEHLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: gals.
Material Amt Qualifier: UNKNOWN

Recovery Method: Excavation

Spill Point:
Create Date: 12/10/2001
Created By: SPILLS
Modify Date: 9/10/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4920063.1200000001
UTM East: 500065.22999999998
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 1867
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: gals.
Product Amt Qualifier: UNKNOWN
Primary Product: False

B7
North
< 1/8
0.106 mi.
559 ft.

DOWNEAST ENERGY
STARRETT DRIVE
BELFAST, ME

Site 3 of 4 in cluster B

ME AST S108651826
ME TIER 2 N/A

Relative:
Lower

AST:
Facility ID: FATR20113DCXZ9022MUG
Facility Status: Not reported
Facility Phone: Not reported
Facility Dept: Belfast Strip Mall
Record Id: Not reported
CAS Number: 74-98-6

Actual:
197 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DOWNEAST ENERGY (Continued)

S108651826

Submitted By: Mark Anderson, Safety Director
Max Container is Holding: 10080
Max Amount Container: 3360
Location: Three 1,000 gallon tanks, metered
Mail Address: 18 Spring Street
Mail City: Brunswick
Mail State: ME
Mail Zip: 04011
Lat/Long: Not reported

Chemical Name: Propane
Amount: 3000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: Propane
Amount: 3000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 3000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 3000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DOWNEAST ENERGY (Continued)

S108651826

Chemical Name: Propane
Amount: 3000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2006

TIER 2:

Facility Mailing Address: 18 Spring Street
Facility Mailing City/State/Zip: Brunswick, ME 04011
Facility Mailing Country: USA
Report Year: 2008
Submitted By: Don Houde, Safety Manager
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/23/2009
Date TierII Received: Not reported
Facility Dept: Belfast Strip Mall
Facility Id: FATR20083DCXZ9022MUG
Failed Validation: Not reported
Facility Date Modified: 3/5/2009
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: This facility passed all validation checks.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DOWNEAST ENERGY (Continued)

S108651826

Report Year:	2007
Submitted By:	Not reported
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	Not reported
Date TierII Received:	Not reported
Facility Dept:	Not reported
Facility Id:	FATR20073DCXZ9022MUG
Failed Validation:	Not reported
Facility Date Modified:	Not reported
Facility Mail Address:	18 Spring Street
Mail City/State/Zip:	Brunswick, ME 4011
Mail Country:	USA
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	Not reported
Report Year:	2011
Submitted By:	Mark Anderson, Safety Director
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	T
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DOWNEAST ENERGY (Continued)

S108651826

Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/10/2012
Date TierII Received: Not reported
Facility Dept: Belfast Strip Mall
Facility Id: FATR20113DCXZ9022MUG
Failed Validation: Not reported
Facility Date Modified: 11/02/2012
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:

Year: 2011
Chemical same as last yr?: T
Ave Amount: 5040
CFacilityRouteRecordId: FATR20113DCXZ9022MUG
Chem Inv Record Id: CVTR20113DCXZ9028MUV
Chronic: Not reported
CICAS: 74-98-6
CIEHS Chemical: Not reported
Entered Chem Name: Propane
Fire: T
Gas: T
Liquid: T
Max Amount: 10080
Max Amt Container: 3360
Mixture: Not reported
Pressure: T
Pure: T
Reactive: Not reported
Solid: Not reported
Date Last Modified: 01/30/2012
Acute: T
Avg Amt Code: 3
Max Amt Code: 4

Report Year: 2006
Submitted By: Don Houde, Safety Manager
Acute/Chronic: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DOWNEAST ENERGY (Continued)

S108651826

Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/14/2007
Date TierII Received: Not reported
Facility Dept: Belfast Strip Mall
Facility Id: FATR20063DCXZ9022MUG
Failed Validation: Not reported
Facility Date Modified: 4/18/2007
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

C8
NNE
< 1/8
0.108 mi.
569 ft.

BELFAST, ME

Site 1 of 6 in cluster C

ME LUST S109800002
N/A

Relative:
Lower

LUST:

Event:

Actual:
192 ft.

Spill Number: A-434-1990
Spill Cause: Corrosion - Tank
Spill Type: Non-Oil, Non-Hazardous Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

S109800002

Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: UST Tank Anomaly
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: BELMONT AVENUE CAR WASH
Address: BELMONT AVE.
City,State: BELFAST,ME
Country: Not reported
Zipcode: 04217
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: DENNIS PHILLIPS

File:

Spill Id: A-434-1990
Date Created: 7/6/2000
Created By: SPILLS
Date Modified: 8/28/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 28-AUG-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: None

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 434

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

S109800002

Spill Year: 1990
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Non-Oil, Non-Hazardous Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 08/29/1990
Log Rep Prod Cd: 30
Log Rep Prod: Unspecified Motor Fuel
Log Emp Name: DENNIS PHILLIPS
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: gals.
Material Amt Qualifier: UNKNOWN

Recovery Method: Not reported

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4918948.3399999999
UTM East: 498499.31
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 12600
GIS Sync Flag: True

Product:
Product Code: Unspecified Motor Fuel
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: gals.
Product Amt Qualifier: UNKNOWN
Primary Product: False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

B9
North
< 1/8
0.112 mi.
593 ft.

BIG APPLE BELFAST
BELMONT & STARRETT DRS
BELFAST, ME

ME UST **U000235906**
N/A

Site 4 of 4 in cluster B

Relative:
Lower

UST:

Actual:
196 ft.

Facility ID: 15227
Facility Location2: BELFAST
Facility Code: RETAIL OIL
Fed Reg Ind: Yes
Owner Name: CN BROWN CO
Owner Contact: MOORE, KEVIN
Owner Delivery Address: PO BOX 200
Owner City/State/Zip: SOUTH PARIS, ME 04281
Owner Telephone: 2077439212
Operator Contact: MOORE, KEVIN
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: 44.42354
Longitude: -69.01941

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 02/12/2010
Tank Sub Status: SOUTH PARIS, ME 04281
Tank Sub Status Label: SA APPROVED
Installation Date: 05/01/1989
Product Type: UNLEADED GASOLINE
Tank Volume in Gallons: 10000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 09/22/1988
Tank Leak Detection Label: AUTOMATIC TANK GAUGE
Chamber ID: 1
Chamber Pump Type Label: PRESSURIZED
Chamber Pump Type Desc: PRESSURIZED
Pipe Status: REMOVED
Pipe Status Date: 02/12/2010
Pipe Date Installed: 05/01/1989
Pipe Material Label: F/GLASS - PETROLEUM
Pipe Status Label: REMOVED
Pipe Leak Detection: INLINE_LEAK_DETECTOR
Pipe Leak Detection Label: INLINE LEAK DETECTOR
Overfill: DROP_TUBE
Overfill Protection Label: DROP TUBE

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 02/12/2010

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BIG APPLE BELFAST (Continued)

U000235906

Tank Sub Status: SOUTH PARIS, ME 04281
Tank Sub Status Label: SA APPROVED
Installation Date: 05/01/1989
Product Type: UNLEADED GASOLINE
Tank Volume in Gallons: 10000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 09/22/1988
Tank Leak Detection Label: AUTOMATIC TANK GAUGE
Chamber ID: 1
Chamber Pump Type Label: PRESSURIZED
Chamber Pump Type Desc: PRESSURIZED
Pipe Status: REMOVED
Pipe Status Date: 02/12/2010
Pipe Date Installed: 05/01/1989
Pipe Material Label: F/GLASS - PETROLEUM
Pipe Status Label: REMOVED
Pipe Leak Detection: INLINE_LEAK_DETECTOR
Pipe Leak Detection Label: INLINE LEAK DETECTOR
Overfill: DROP_TUBE
Overfill Protection Label: DROP TUBE

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 02/12/2010
Tank Sub Status: SOUTH PARIS, ME 04281
Tank Sub Status Label: SA APPROVED
Installation Date: 05/01/1989
Product Type: PREMIUM UNLEADED
Tank Volume in Gallons: 10000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 09/22/1988
Tank Leak Detection Label: AUTOMATIC TANK GAUGE
Chamber ID: 1
Chamber Pump Type Label: PRESSURIZED
Chamber Pump Type Desc: PRESSURIZED
Pipe Status: REMOVED
Pipe Status Date: 02/12/2010
Pipe Date Installed: 05/01/1989
Pipe Material Label: F/GLASS - PETROLEUM
Pipe Status Label: REMOVED
Pipe Leak Detection: INLINE_LEAK_DETECTOR
Pipe Leak Detection Label: INLINE LEAK DETECTOR
Overfill: VENT BALL
Overfill Protection Label: VENT BALL

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)
EDR ID Number
EPA ID Number

C10
North
< 1/8
0.113 mi.
596 ft.
CN BROWN SERVICE STATION
268 MAIN ST
BELFAST, ME
Site 2 of 6 in cluster C

ME LUST S105112357
ME LAST N/A
ME SPILLS

Relative:
Lower

LUST:

Actual:
193 ft.

Event:

Spill Number: A-499-2006
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 09/11/2006
Create By: EIEWERLY
Modify Date: 10/05/2010
Modify By: EIKWALKE
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Public Official
Detection Method: Visual Product
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: Sorbents disposed of by the responsible party.

Change:

Description: Report Status change from DRV to DQA
Date Change: 09/21/2010
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 10/05/2010
Changed By: EIKWALKE

Description: Report Status change from DR to DRV
Date Change: 02/04/2009
Changed By: EIDDAVIS

Description: Report Created with Report Status = DR
Date Change: 09/11/2006
Changed By: EIEWERLY

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: ABENAQUI CARRIERS
Address: PO BOX 517 38B SOUTH RD.
City,State: NORTH HAMPTON,NH
Country: USA
Zipcode: 03862

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: False
Name: JUANITA A CONNER-EHIOROBO

Primary Employee: True
Name: DANIEL E DAVIS

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 499
Spill Year: 2006
Create Date: 09/11/2006
Created By: EIEWERLY
Modify Date: 09/11/2006
Modify By: EIEWERLY
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 05/29/2006
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: DANIEL E DAVIS
Location: 268 Main Street Big Apple #1039
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: 100 gallons to ground.

Material Recovered:
Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: UNKNOWN

Recovery Method: Sorbents

Spill Point:
Product:
Product Code: Unleaded Gasoline
Product Other: Not reported
Product Amt: 100
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Attachments:

Description: Referral to JUANITA A CONNER-EHIOROBO
Attach Type: Electronic Form
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 09/21/2010

Event:

Spill Number: A-88-2010
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 02/18/2010
Create By: EIEWERLY
Modify Date: 10/05/2010
Modify By: EIKWALKE
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Site Assessment
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: Soil disposed of at Thibodeau's, Prospect

Change:

Description: Report Created with Report Status = DR
Date Change: 02/18/2010
Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 10/05/2010
Changed By: EIDDAVIS

Description: Report Status change from DRV to DQA
Date Change: 10/05/2010
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 10/05/2010
Changed By: EIKWALKE

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: KEVIN MOORE
Title: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Company: CN BROWN
Address: PO BOX 200
City,State: SOUTH PARIS,ME
Country: USA
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: DANIEL E DAVIS

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 88
Spill Year: 2010
Create Date: 02/18/2010
Created By: EIEWERLY
Modify Date: 02/18/2010
Modify By: EIEWERLY
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 02/10/2010
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: DANIEL E DAVIS
Location: C.N. Brown station on Maine Street
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Contamination discovered during removal.

Material Recovered:
Material Recovered Type: CS
Material Recovered: Contaminated Soil
Material Amount: 249.5
Material Units: cu. yds.
Material Amt Qualifier: ESTIMATE

Recovery Method: Excavation

Spill Point:

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: UNKNOWN
Primary Product: True

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Attachments:

Description: spill debris letter
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 10/05/2010

LAST:

Event:

Spill Number: A-97-2003
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: True
AST inside flag: False
Create Date: 03/05/2003
Create By: EIDDAVIS
Modify Date: 11/02/2004
Modify By: 11/02/2004
Report Status Code: FR
Report Status: Final Report
Spill Datetime: 03/03/2003
Spill Date Unknown: False
Spill Time Unknown: False
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 27010
Further response action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 2
Reporter Type: Subject/Spiller
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: BP
Inc Location: Terminal - Bulk Plant
Inc Source Code: TA
Inc Source: Storage Unit - Aboveground Storage Tank
Spill Cause Code: 07
Spill Cause: Mechanical Failure - Valve
Material Disposal Info: c.n.brown disposed of oily ice

Change:

Description: Report Status change from DRV to DQA
Date Change: 07/26/2004
Changed By: EIPBLANC

Description: Report Status change from DQA to P
Date Change: 09/30/2004
Changed By: EITGALLA

Description: Report Status change from P to FR
Date Change: 11/02/2004

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Changed By: EITGALLA

Description: Report Created with Report Status = DR
Date Change: 03/05/2003
Changed By: EIDDAVIS

Description: Report Status change from DR to DRV
Date Change: 03/05/2003
Changed By: EIDDAVIS

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: C N BROWN
Address: PO BOX 200 164 MAIN ST EXT
City,State: SO PARIS,ME
Country: USA
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: DANIEL E DAVIS

File:

Spill Id: A-97-2003
Date Created: 11/4/2004
Created By: EIPLAMBE
Date Modified: 2/18/2005
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 18-FEB-05.
Reconcile Date: 11/4/2004
File Reconciled By: Not reported

Media Affected:

Medium: Engineered Containment

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 97
Spill Year: 2003
Create Date: 03/05/2003
Created By: EIDDAVIS
Modify Date: 03/05/2003
Modify By: EIDDAVIS
Log Spill Type: Oil Incident
Log Spill Datetime: 03/03/2003
Spill Time Unk: False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Spill Dt Unknown: False
Log Rep Dt Tm: 03/03/2003
Log Rep Prod Cd: 01
Log Rep Prod: #1 Fuel Oil - Kerosene
Log Emp Name: DANIEL E DAVIS
Location: 268 main st - Belfast heating oil office - C.N.Brown
Log Location Town: BELFAST
Log Tank Involved: Above Ground Tank(s) Involved
Notes: 1 gal to containment and ice.

Material Recovered:

Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: UNKNOWN

Spill Point:

Recovery Method: Excavation

Product:

Product Code: #1 Fuel Oil - Kerosene
Product Other: Not reported
Product Amt: 1
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

SPILLS:

Event:

Spill Number: A-347-2009
Inc Tank Code: N
Inc Tank: None
Removal Flag: False
Ust Registered Flag: True
Ast Inside Flag: False
Create Date: 06/19/2009
Create By: EIJFISH
Modify Date: 10/28/2011
Modify By: EIELEIGH
Report Status: FR
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Actual Spill Time Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
MCD Value: 27010
Further Response Action: False
Spill Type Code: 0
Spill Type: Oil Incident
Reporter Type Code: 6
Reporter Type: Contractor/Consultant

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: CM
Inc Location: Business - Commercial
Inc Source Code: TX
Inc Source: Storage Unit - Box or Other General Use Container
Spill Cause Code: 20
Spill Cause: Discharge - Deliberate/Other
Material Disposal Info: Disposal of soil by CN Brown with other oily waste stream.

Change:

Description: Report Status change from DRV to DQA
Date Change: 02/17/2011
Changed By: EIPBLANC

Description: Report Created with Report Status = DR
Date Change: 06/19/2009
Changed By: EIJFISH

Description: Report Status change from DR to DRV
Date Change: 06/19/2009
Changed By: EIJFISH

Description: Report Status change from DQA to FR
Date Change: 10/28/2011
Changed By: EIELEIGH

Contact:

Contact Type: Other Contact
Potential RP: True
Name: UNKNOWN DUMPER
Title: Not reported
Company: Not reported
Address: Not reported
City,State: ,ME
Country: USA
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: C N BROWN
Address: PO BOX 200 164 MAIN ST EXT
City,State: SO PARIS,ME
Country: USA
Zipcode: 04281
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: JASON A FISH

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Media Affected:

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 347
Spill Year: 2009
Create Date: 06/19/2009
Created By: EIJFISH
Modify Date: 06/19/2009
Modify By: EIJFISH
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/17/2009
Log Rep Prod Cd: 81
Log Rep Prod: Waste Oil/Used Motor Oil
Log Emp Name: JASON A FISH
Location: 268 Main Street Belfast
Log Location Town: BELFAST
Log Tank Involved: None
Notes: 5 gallon pail of used motor oil accidentally tipped over.

Material Recovered:

Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: 80
Material Units: lbs.
Material Amt Qualifier: ESTIMATE

Material Recovered Type: CS
Material Recovered: Contaminated Soil
Material Amount: .5
Material Units: cu. yds.
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Recovery Method: Excavation

Spill Point:

Product:

Product Code: Waste Oil/Used Motor Oil
Product Other: Not reported
Product Amt: 5
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

Event:

Spill Number: A-139-2001

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Inc Tank Code: Not reported
Inc Tank: Not reported
Removal Flag: Not reported
Ust Registered Flag: Not reported
Ast Inside Flag: Not reported
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: FR
Report Status: Final Report
Actual Spill Datetime: 03/15/2001
Actual Spill Date Unknown: False
Actual Spill Time Unknown: False
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
MCD Value: 27010
Further Response Action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 2
Reporter Type: Subject/Spiller
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: RD
Inc Location: Transportation - Road
Inc Source Code: Not reported
Inc Source: Not reported
Spill Cause Code: 17
Spill Cause: Accident - Human Error
Material Disposal Info: by oil co. staff

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: BELFAST OIL CO.
Address: 268 MAIN ST.
City,State: BELFAST,ME
Country: Not reported
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: JON ANDREWS

File:

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CN BROWN SERVICE STATION (Continued)

S105112357

Spill Id: A-139-2001
Date Created: 5/29/2009
Created By: IMAGING
Date Modified: 5/29/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 29-MAY-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 139
Spill Year: 2001
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: 03/15/2001
Spill Time Unk: False
Spill Dt Unknown: False
Log Rep Dt Tm: 03/15/2001
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: JON ANDREWS
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Unknown/Unspecified
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: .2
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: Sorbents

Spill Point:
Product:
Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: .2
Product Amt Unit: gals.
Product Amt Qualifier: ACTUAL
Primary Product: False

MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

Site

Database(s)

EDR ID Number
 EPA ID Number

C11
North
< 1/8
0.113 mi.
596 ft.

C.N. BROWN COMPANY #3048
268 MAIN ST
BELFAST, ME
Site 3 of 6 in cluster C

ME AST **S108651769**
ME TIER 2 **N/A**

Relative:
Lower

AST:

Facility ID: Not reported
 Facility Status: Not reported
 Facility Phone: Not reported
 Facility Dept: BELFAST HEATING OIL #3048
 Record Id: Not reported
 CAS Number: 8008-20-6
 Submitted By: STEPHAN LAWRENCE- RETAIL SALES MANAGER
 Max Container is Holding: 58500
 Max Amount Container: 58500
 Location: BELMONT AVE, BEHIND STORE, TANK CLOSEST TO STARRET ST.
 Mail Address: P.O. BOX 200
 Mail City: SOUTH PARIS
 Mail State: ME
 Mail Zip: 4281
 Lat/Long: 44.42380 / -69

Actual:
193 ft.

Chemical Name: KEROSENE
 Amount: 21281
 Amount Unit: pounds
 Type Code: Above Ground Tank
 Pressure Code: Ambient pressure
 Temperature Code: Ambient temperature
 Max Amount Code: 4
 Days On Site: 335
 CIEHS Chemical: Not reported
 Report Year: 2006

Chemical Name: #2 FUEL
 Amount: 21281
 Amount Unit: pounds
 Type Code: Above Ground Tank
 Pressure Code: Ambient pressure
 Temperature Code: Ambient temperature
 Max Amount Code: 4
 Days On Site: 335
 CIEHS Chemical: Not reported
 Report Year: 2006

Chemical Name: #2 FUEL
 Amount: 56550
 Amount Unit: pounds
 Type Code: Above Ground Tank
 Pressure Code: Ambient pressure
 Temperature Code: Ambient temperature
 Max Amount Code: 4
 Days On Site: 335
 CIEHS Chemical: Not reported
 Report Year: 2006

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN COMPANY #3048 (Continued)

S108651769

Chemical Name: KEROSENE
Amount: 56550
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 335
CIEHS Chemical: Not reported
Report Year: 2006

TIER 2:

Facility Mailing Address: Not reported
Facility Mailing City/State/Zip: Not reported
Facility Mailing Country: Not reported
Report Year: 2007
Submitted By: Not reported
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: Not reported
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR2007364TFE001LFW
Failed Validation: Not reported
Facility Date Modified: Not reported
Facility Mail Address: P.O. BOX 200
Mail City/State/Zip: SOUTH PARIS, ME 4281
Mail Country: USA
Latitude: 44.4238
Longitude: -69.02020
Lat/Long Location Descr: CE - Center of Facility
Lat/Long Method: A1 - Address Matching (House Number)
Notes: Not reported
Validation Report: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN COMPANY #3048 (Continued)

S108651769

Report Year: 2006
Submitted By: STEPHAN LAWRENCE- RETAIL SALES MANAGER
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/20/2007
Date TierII Received: Not reported
Facility Dept: BELFAST HEATING OIL #3048
Facility Id: FATR2006364TFE001LFW
Failed Validation: Not reported
Facility Date Modified: 4/18/2007
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.4238
Longitude: -69.02020
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

C12
NNE
< 1/8
0.121 mi.
639 ft.

COASTAL SMOKESHOP-MARITIME FARMS
262 MAIN ST
BELFAST, ME

ME AST A100321884
N/A

Site 4 of 6 in cluster C

Relative:
Lower

AST 2:
Registration Number: 21109
Facility Location: BELFAST
Facility Telephone Number: 2075960986
Facility Use Code: RETAIL OIL
Owner Name: MARITIME ENERGY
Owner Contact: Not reported
Owner Delivery Address: PO BOX 485
Owner Town: ROCKLAND

Actual:
193 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COASTAL SMOKESHOP-MARITIME FARMS (Continued)

A100321884

Owner State: ME
Owner Zip: 04841
Owner Zip Plus: Not reported
Owner Telephone Number: 2075944487
Operator Name: MARITIME ENERGY
Operator Contact: Not reported
Operator Delivery Address: PO BOX 485
Operator Town: ROCKLAND
Operator State: ME
Operator Zip: 04841
Operator Zip Plus: Not reported
Operator Telephone Number: 2075944487
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Nearby Water Other Owner: No
Nearby Water Other Owner Label: Not reported
Latitude: 44.42348712
Longitude: -69.01867763

Tank Number: 1
Tank Status: ACTIVE
Tank Status Label: ACTIVE
Status Date: 06/24/2008
Tank Sub Status: Not reported
Tank Sub Status Label: Not reported
Date Installed: 10/21/2005
Tank Type: ABOVEGROUND
Product: #1 FUEL OIL - KEROSENE
Tank Volume Gl: 500
Tank Material: STEEL - BARE OR ASPHALT COATED.
Tank Leak Detection: NONE
Tank Leak Detection Label: NONE
Chamber Number: 1
Overfill Protection: LEVEL_GAUGE
Registration Date: 03/17/2006
Fed Regulated: No
Chamber Volume Gl: 500
Chamber Pump Type Label: TANK MOUNTED
Chamber Pump Type Desc: TANK MOUNTED AST PUMP NO PIPING
Date Piping Installed: 10/20/2005
Piping Type: ABOVEGROUND
Piping Material: STEEL - BARE OR ASPHALT COATED.
Piping Status: ACTIVE
Piping Status Date: 10/20/2005
Piping Leak Detection: NONE
Pipe Leak Detection Label: NONE
Piping Status Label: ACTIVE
Overfill Protection Label: LEVEL GAUGE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s) EDR ID Number
EPA ID Number

C13
NNE
< 1/8
0.121 mi.
639 ft.

MARITIME FARMS 51
262 MAIN STREET
BELFAST, ME
Site 5 of 6 in cluster C

ME LUST **S110648138**
N/A

Relative:
Lower

LUST:

Actual:
193 ft.

Event:

Spill Number: A-485-2006
Spill Cause: Accident - Poor Workmanship
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 08/29/2006
Create By: EIEWERLY
Modify Date: 10/07/2010
Modify By: EIKWALKE
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Citizen Complaint
Detection Method: Other
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: Soils to Thibodeau's, water to Clean Harbors

Change:

Description: Report Status change from DRV to DQA
Date Change: 09/21/2010
Changed By: EIPBLANC

Description: Report Status change from DR to DRV
Date Change: 02/04/2009
Changed By: EIDDAVIS

Description: Report Status change from DQA to FR
Date Change: 10/07/2010
Changed By: EIKWALKE

Description: Report Created with Report Status = DR
Date Change: 08/29/2006
Changed By: EIEWERLY

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: MARITIME ENERGY
Address: PO BOX 485 234 PARK STREET
City,State: ROCKLAND,ME
Country: USA
Zipcode: 04841-0485

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS 51 (Continued)

S110648138

Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: DANIEL E DAVIS

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 485
Spill Year: 2006
Create Date: 08/29/2006
Created By: EIEWERLY
Modify Date: 08/29/2006
Modify By: EIEWERLY
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 08/20/2006
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: DANIEL E DAVIS
Location: Maritime Energy 51
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: UST

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 83422
Material Units: gals.
Material Amt Qualifier: ESTIMATE

Material Recovered Type: CS
Material Recovered: Contaminated Soil
Material Amount: 279
Material Units: cu. yds.
Material Amt Qualifier: ESTIMATE

Recovery Method: Pumps

Recovery Method: Excavation

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS 51 (Continued)

S110648138

UTM North: 4918945.0700000003
UTM East: 498502.01000000001
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 11685
GIS Sync Flag: True

Product:

Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: UNKNOWN
Primary Product: True

Attachments:

Description: soil letter
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 08/20/2008

Description: clean up action agreement
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 08/20/2008

Description: decision tree
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 08/20/2008

Event:

Spill Number: A-798-2011
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/13/2011
Create By: EIEWERLY
Modify Date: 09/26/2012
Modify By: EIDDAVIS
Report Status: Final Report
Actual Spill Datetime: 12/11/2011
Actual Spill Date Unknown: False
Number Wells At Risk: 0

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS 51 (Continued)

S110648138

Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Other Involved Party
Detection Method: Visual Product
Inc Location: Terminal - Service Station
Inc Source: Land Transportation - Passenger Vehicle
Material Disposal Info: disposal of sorbent and speedi dri by Maritime Energy

Change:

Description: Report Created with Report Status = DR
Date Change: 12/13/2011
Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 05/01/2012
Changed By: EIGWALL

Description: Report Status change from DRV to FR
Date Change: 09/26/2012
Changed By: EIDDAVIS

Contact:

Contact Type: Other Contact
Potential RP: False
Name: Not reported
Title: Not reported
Company: BELFAST FIRE DEPT.
Address: 131 CHURCH STREET
City,State: BELFAST,ME
Country: USA
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Contact Type: Subject/Spiller
Potential RP: True
Name: UNKNOWN CUSTOMER
Title: Not reported
Company: Not reported
Address: Not reported
City,State: ,ME
Country: USA
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: GLEN WALL

Media Affected:

Medium: Land

Log:

Spill Void Flag: False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS 51 (Continued)

S110648138

Spill Office: Augusta
Spill Off Sequence: 798
Spill Year: 2011
Create Date: 12/13/2011
Created By: EIEWERLY
Modify Date: 05/01/2012
Modify By: EIGWALL
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 12/12/2011
Log Rep Prod Cd: 23
Log Rep Prod: Unleaded Gasoline
Log Emp Name: GLEN WALL
Location: 262 Main Street/Route 3 Maritime Farms 51
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: 5-10 gallons onto pavement and concrete at pump island Customer left nozzle unattended.

Material Recovered:
Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: 40
Material Units: lbs.
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Spill Point:
Product:
Product Code: Unleaded Gasoline
Product Other: Not reported
Product Amt: 8
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

C14
NNE
< 1/8
0.121 mi.
639 ft.

COASTAL SMOKESHOP-MARITIME FARMS
262 MAIN ST
BELFAST, ME
Site 6 of 6 in cluster C

ME UST U004140403
N/A

Relative:
Lower

UST:
Facility ID: 21109
Facility Location2: BELFAST
Facility Code: RETAIL OIL
Fed Reg Ind: No
Owner Name: MARITIME ENERGY
Owner Contact: Not reported
Owner Delivery Address: PO BOX 485
Owner City/State/Zip: ROCKLAND, ME 04841
Owner Telephone: 2075944487

Actual:
193 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

COASTAL SMOKESHOP-MARITIME FARMS (Continued)

U004140403

Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: 44.42348
Longitude: -69.01867

Tank Number: 1
Tank Status: ACTIVE
Tank Status Label: ACTIVE
Tank Status Date: 06/24/2008
Tank Sub Status: ROCKLAND, ME 04841
Tank Sub Status Label: Not reported
Installation Date: 10/21/2005
Product Type: #1 FUEL OIL - KEROSENE
Tank Volume in Gallons: 500
Tank Above/Below: ABOVEGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 03/17/2006
Tank Leak Detection Label: NONE
Chamber ID: 1
Chamber Pump Type Label: TANK MOUNTED
Chamber Pump Type Desc: TANK MOUNTED AST PUMP NO PIPING
Pipe Status: ACTIVE
Pipe Status Date: 10/20/2005
Pipe Date Installed: 10/20/2005
Pipe Material Label: STEEL - BARE OR ASPHALT COATED.
Pipe Status Label: ACTIVE
Pipe Leak Detection: NONE
Pipe Leak Detection Label: NONE
Overfill: LEVEL_GAUGE
Overfill Protection Label: LEVEL GAUGE

D15
NW
< 1/8
0.122 mi.
642 ft.

FLEET BANK
JCT RT 1 BY PASS & RT 3
BELFAST, ME

Site 1 of 4 in cluster D

ME UST U002161058
N/A

Relative:
Lower

UST:
Facility ID: 8652
Facility Location2: BELFAST
Facility Code: COMMERCIAL
Fed Reg Ind: No
Owner Name: BANGOR SAVINGS BANK
Owner Contact: Not reported
Owner Delivery Address: PO BOX 930
Owner City/State/Zip: BANGOR, ME 04402 0930
Owner Telephone: 2079425211
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No

Actual:
202 ft.

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

FLEET BANK (Continued)

U002161058

Near Public Water Label: Not reported
 Near Private Water: No
 Near Private Water Label: Not reported
 Near Other Water: No
 Nearby Water Other Owner Label: Not reported
 Latitude: Not reported
 Longitude: Not reported

Tank Number: 1
Tank Status: REMOVED
 Tank Status Label: REMOVED
 Tank Status Date: 01/01/1988
Tank Sub Status: BELFAST, ME 04915
 Tank Sub Status Label: Not reported
 Installation Date: 09/01/1972
 Product Type: #2 FUEL OIL
 Tank Volume in Gallons: 550
 Tank Above/Below: BELOWGROUND
 Tank Material: STEEL - BARE OR ASPHALT COATED.
 Reg Date: 10/17/1986
 Tank Leak Detection Label: UNKNOWN
 Chamber ID: 1
 Chamber Pump Type Label: UNKNOWN
 Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
 Pipe Status Date: 01/01/1988
 Pipe Date Installed: Not reported
 Pipe Material Label: GALVANIZED STEEL
 Pipe Status Label: REMOVED
 Pipe Leak Detection: UNKNOWN
 Pipe Leak Detection Label: UNKNOWN
 Overfill: UNKNOWN
 Overfill Protection Label: UNKNOWN

**D16
 NW
 < 1/8
 0.122 mi.
 642 ft.**

**DUTCH CHEV OLDS BUICK INC
 JCT RTS 1 & 3
 BELFAST, ME
 Site 2 of 4 in cluster D**

**ME UST U003096959
 N/A**

**Relative:
 Lower**

UST:
 Facility ID: 1513
 Facility Location2: BELFAST
 Facility Code: COMMERCIAL
 Fed Reg Ind: No
 Owner Name: DUTCH CHEV OLDS BUICK INC
 Owner Contact: Not reported
 Owner Delivery Address: JCT RTS 1 & 3
 Owner City/State/Zip: BELFAST, ME 04915
 Owner Telephone: 2073381470
 Operator Contact: Not reported
 On Aquifer: No
 On Aquifer Label: Not reported
 Near Public Water: No
 Near Public Water Label: Not reported
 Near Private Water: Yes
 Near Private Water Label: NEAR PRIVATE WATER
 Near Other Water: No

**Actual:
 202 ft.**

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV OLDS BUICK INC (Continued)

U003096959

Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 01/01/1980
Product Type: WASTE OIL/USED MOTOR OIL
Tank Volume in Gallons: 500
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/24/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 01/01/1975
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/24/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV OLDS BUICK INC (Continued)

U003096959

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 01/01/1961
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/24/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 4
Tank Status: ABANDONED_IN_PLACE
Tank Status Label: ABANDONED IN PLACE
Tank Status Date: 06/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 01/01/1968
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/24/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: ABANDONED_IN_PLACE
Pipe Status Date: 06/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: ABANDONED IN PLACE
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

D17
NW
< 1/8
0.122 mi.
642 ft.

**DUTCH CHEVROLET OLDS BUICK PONTIAC INC
JUNCTION RTES 1 & 3
BELFAST, ME**

Site 3 of 4 in cluster D

**RCRA-SQG 1000169291
FINDS MED018989285
RI MANIFEST**

**Relative:
Lower**

RCRA-SQG:

Date form received by agency: 02/28/1992

Facility name: DUTCH CHEVROLET OLDS BUICK PONTIAC INC

Facility address: JCT ROUTES 1 & 3

BELFAST, ME 049150000

EPA ID: MED018989285

Contact: GREGORY A DUTCH

Contact address: Not reported

Not reported

Contact country: Not reported

Contact telephone: (207) 338-1470

Contact email: Not reported

EPA Region: 01

Land type: Private

Classification: Small Small Quantity Generator

Description: Handler: generates more than 100 and less than 1000 kg of hazardous waste during any calendar month and accumulates less than 6000 kg of hazardous waste at any time; or generates 100 kg or less of hazardous waste during any calendar month, and accumulates more than 1000 kg of hazardous waste at any time

Owner/Operator Summary:

Owner/operator name: BRYANT, GREGORY AND TIM DUTCH

Owner/operator address: OWNERSTREET
OWNERCITY, ME 99999

Owner/operator country: Not reported

Owner/operator telephone: (207) 555-1212

Legal status: Private

Owner/Operator Type: Owner

Owner/Op start date: Not reported

Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No

Mixed waste (haz. and radioactive): No

Recycler of hazardous waste: No

Transporter of hazardous waste: No

Treater, storer or disposer of HW: Yes

Underground injection activity: No

On-site burner exemption: No

Furnace exemption: No

Used oil fuel burner: No

Used oil processor: No

User oil refiner: No

Used oil fuel marketer to burner: No

Used oil Specification marketer: No

Used oil transfer facility: No

Used oil transporter: No

Historical Generators:

Date form received by agency: 09/09/1986

Facility name: DUTCH CHEVROLET OLDS BUICK PONTIAC INC

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEVROLET OLDS BUICK PONTIAC INC (Continued)

1000169291

Classification: Small Quantity Generator

Hazardous Waste Summary:

Waste code: D000
Waste name: Not Defined

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: F003
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005
Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Facility Has Received Notices of Violations:

Regulation violated: Not reported
Area of violation: Generators - Pre-transport
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State
Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Generators - General
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEVROLET OLDS BUICK PONTIAC INC (Continued)

1000169291

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Listing - General
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: TSD - Container Use and Management
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Universal Waste - Large Quantity Handlers
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL
Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Regulation violated: Not reported
Area of violation: Listing - Characteristics
Date violation determined: 03/12/2009
Date achieved compliance: 05/07/2009
Violation lead agency: State

Enforcement action: WRITTEN INFORMAL

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEVROLET OLDS BUICK PONTIAC INC (Continued)

1000169291

Enforcement action date: 04/07/2009
Enf. disposition status: Action Satisfied (Case Closed)
Enf. disp. status date: 05/07/2009
Enforcement lead agency: State
Proposed penalty amount: Not reported
Final penalty amount: Not reported
Paid penalty amount: Not reported

Evaluation Action Summary:

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Listing - Characteristics
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - Pre-transport
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Generators - General
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Listing - General
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: TSD - Container Use and Management
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

Evaluation date: 03/12/2009
Evaluation: COMPLIANCE EVALUATION INSPECTION ON-SITE
Area of violation: Universal Waste - Large Quantity Handlers
Date achieved compliance: 05/07/2009
Evaluation lead agency: State

FINDS:

Registry ID: 110008434621

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEVROLET OLDS BUICK PONTIAC INC (Continued)

1000169291

RI MANIFEST:
GEN Cert Date: 7/17/2007
Transporter Receipt Date: 7/17/2007
Number Of Containers: 1
Container Type: DM
Waste Code1: D035
Waste Code2: F003
Waste Code3: F005
Comment: Not reported
Fee Exempt Code: Not reported
TSD Name: United Oil Recovery Inc
TSD ID: RID084802842
TSD Date: 7/26/2007
Transporter 2 Name: Not reported
Transporter 2 ID: Not reported
Manifest Docket Number: 000022233
Waste Description: RQ, WASTE FLAMMABLESOLIDS, NOS, 4.1
Quantity: 350
WT/Vol Units: P
Item Number: a
Transporter Name: UNITED INDUSTRIAL SERVICES
Transporter EPA ID: CTD021816889
GEN Cert Date: 7/17/2007
Transporter Recpt Date: 7/17/2007
Transporter 2 Recpt Date: Not reported
TSD Recpt Date: 7/26/2007
EPA ID: MED018989285
Transporter 2 ID: Not reported

**D18
NW
< 1/8
0.122 mi.
642 ft.**

**SHERWIN WILLIAMS CO THE
BELFAST SHPG CTR RT1&3 BOX 381
BELFAST, ME 04915
Site 4 of 4 in cluster D**

**RCRA NonGen / NLR 1000370680
FINDS MED047365226**

**Relative:
Lower**

RCRA NonGen / NLR:
Date form received by agency: 08/18/1980
Facility name: SHERWIN WILLIAMS CO THE
Facility address: BELFAST SHPG CTR RT1&3 BOX 381
BELFAST, ME 04915
EPA ID: MED047365226
Contact: B H
Contact address: BELFAST SHPG CTR RT1&3 BOX 381
BELFAST, ME 04915
Contact country: US
Contact telephone: (216) 566-3096
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

**Actual:
202 ft.**

Owner/Operator Summary:
Owner/operator name: THE SHERWIN WILLIAMS CO
Owner/operator address: OWNERSTREET
OWNERCITY, ME 99999
Owner/operator country: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SHERWIN WILLIAMS CO THE (Continued)

1000370680

Owner/operator telephone: (207) 555-1212
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: Not reported
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Hazardous Waste Summary:

Waste code: D000
Waste name: Not Defined

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D003
Waste name: A MATERIAL IS CONSIDERED TO BE A REACTIVE HAZARDOUS WASTE IF IT IS NORMALLY UNSTABLE, REACTS VIOLENTLY WITH WATER, GENERATES TOXIC GASES WHEN EXPOSED TO WATER OR CORROSIVE MATERIALS, OR IF IT IS CAPABLE OF DETONATION OR EXPLOSION WHEN EXPOSED TO HEAT OR A FLAME. ONE EXAMPLE OF SUCH WASTE WOULD BY WASTE GUNPOWDER.

Waste code: F002
Waste name: THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE,

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SHERWIN WILLIAMS CO THE (Continued)

1000370680

ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2-TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE LISTED IN F001, F004, OR F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F003

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NON-HALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS, AND, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005, AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F005

Waste name: THE FOLLOWING SPENT NON-HALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NON-HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste code: F017

Waste name: Not Defined

Waste code: F018

Waste name: Not Defined

Waste code: P090

Waste name: Not Defined

Waste code: U002

Waste name: ACETONE (I)

Waste code: U031

Waste name: 1-BUTANOL (I)

Waste code: U112

Waste name: ACETIC ACID ETHYL ESTER (I)

Waste code: U150

Waste name: MELPHALAN

Waste code: U154

Waste name: METHANOL (I)

Waste code: U159

Waste name: 2-BUTANONE (I,T)

Waste code: U161

Waste name: METHYL ISOBUTYL KETONE (I)

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

SHERWIN WILLIAMS CO THE (Continued)

1000370680

Waste code: U220
 Waste name: BENZENE, METHYL-

Waste code: U239
 Waste name: BENZENE, DIMETHYL- (I,T)

Violation Status: No violations found

FINDS:

Registry ID: 110006039802

Environmental Interest/Information System

RCRAInfo is a national information system that supports the Resource Conservation and Recovery Act (RCRA) program through the tracking of events and activities related to facilities that generate, transport, and treat, store, or dispose of hazardous waste. RCRAInfo allows RCRA program staff to track the notification, permit, compliance, and corrective action activities required under RCRA.

**19
 NE
 < 1/8
 0.122 mi.
 644 ft.**

**BELFAST RITE AID
 MAIN STREET/ROUTE 3
 BELFAST, ME**

**ME ALLSITES S106615670
 ME INST CONTROL N/A
 ME VCP**

**Relative:
 Lower**

ALLSITES:
 Status: NO FURTHER ACTION
 Program Type: VRAP
 Lat/Long: 44.423755 / -69.017895
 IC: TRUE

**Actual:
 200 ft.**

INST CONTROL:
 Facility ID: REM00974
 Facility Status: NO FURTHER ACTION
 Program Type: VRAP
 Lat/Long: 44.423755 / -69.017895
 Inst Controls: TRUE

VCP:
 Facility ID: REM00974
 Facility status: NO FURTHER ACTION
 Program Type: VRAP
 Lat/Long: 44.423755 / -69.017895
 Inst Controls: TRUE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

20
NNE
1/8-1/4
0.139 mi.
735 ft.

RITE AID #4149
254 MAIN STREET
BELFAST, ME 04915

RCRA-CESQG 1016142052
MER000509919

Relative:
Lower

RCRA-CESQG:

Actual:
197 ft.

Date form received by agency: 01/23/2013
Facility name: RITE AID #4149
Facility address: 254 MAIN STREET
BELFAST, ME 04915
EPA ID: MER000509919
Mailing address: HUNTER LANE
CAMP HILL, PA 17011
Contact: STEPHANIE A CAIATI
Contact address: HUNTER LANE
CAMP HILL, PA 17011
Contact country: US
Contact telephone: (717) 730-8225
Contact email: SSCAIATI@RITEAID.COM
EPA Region: 01
Classification: Conditionally Exempt Small Quantity Generator
Description: Handler: generates 100 kg or less of hazardous waste per calendar month, and accumulates 1000 kg or less of hazardous waste at any time; or generates 1 kg or less of acutely hazardous waste per calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste; or generates 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste during any calendar month, and accumulates at any time: 1 kg or less of acutely hazardous waste; or 100 kg or less of any residue or contaminated soil, waste or other debris resulting from the cleanup of a spill, into or on any land or water, of acutely hazardous waste

Owner/Operator Summary:

Owner/operator name: RITE AID OF MAINE, INC,
Owner/operator address: HUNTER LANE
CAMP HILL, PA 17011
Owner/operator country: US
Owner/operator telephone: (717) 761-2633
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 09/13/1994
Owner/Op end date: Not reported

Owner/operator name: RITE AID CORPORATION
Owner/operator address: Not reported
Not reported
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 09/13/1994
Owner/Op end date: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RITE AID #4149 (Continued)

1016142052

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
User oil refiner: No
Used oil fuel marketer to burner: No
Used oil Specification marketer: No
Used oil transfer facility: No
Used oil transporter: No

Hazardous Waste Summary:

Waste code: D001
Waste name: IGNITABLE HAZARDOUS WASTES ARE THOSE WASTES WHICH HAVE A FLASHPOINT OF LESS THAN 140 DEGREES FAHRENHEIT AS DETERMINED BY A PENSKEY-MARTENS CLOSED CUP FLASH POINT TESTER. ANOTHER METHOD OF DETERMINING THE FLASH POINT OF A WASTE IS TO REVIEW THE MATERIAL SAFETY DATA SHEET, WHICH CAN BE OBTAINED FROM THE MANUFACTURER OR DISTRIBUTOR OF THE MATERIAL. LACQUER THINNER IS AN EXAMPLE OF A COMMONLY USED SOLVENT WHICH WOULD BE CONSIDERED AS IGNITABLE HAZARDOUS WASTE.

Waste code: D002
Waste name: A WASTE WHICH HAS A PH OF LESS THAN 2 OR GREATER THAN 12.5 IS CONSIDERED TO BE A CORROSIVE HAZARDOUS WASTE. SODIUM HYDROXIDE, A CAUSTIC SOLUTION WITH A HIGH PH, IS OFTEN USED BY INDUSTRIES TO CLEAN OR DEGREASE PARTS. HYDROCHLORIC ACID, A SOLUTION WITH A LOW PH, IS USED BY MANY INDUSTRIES TO CLEAN METAL PARTS PRIOR TO PAINTING. WHEN THESE CAUSTIC OR ACID SOLUTIONS BECOME CONTAMINATED AND MUST BE DISPOSED, THE WASTE WOULD BE A CORROSIVE HAZARDOUS WASTE.

Waste code: D007
Waste name: CHROMIUM

Waste code: D009
Waste name: MERCURY

Waste code: D010
Waste name: SELENIUM

Waste code: D011
Waste name: SILVER

Waste code: D024
Waste name: M-CRESOL

Waste code: D026
Waste name: CRESOL

Waste code: P001
Waste name: 2H-1-BENZOPYRAN-2-ONE, 4-HYDROXY-3-(3-OXO-1-PHENYLBUTYL)-, & SALTS,

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RITE AID #4149 (Continued)

1016142052

WHEN PRESENT AT CONCENTRATIONS GREATER THAN 0.3%

Waste code: P075
Waste name: NICOTINE, & SALTS

Waste code: MRD002
Waste name: universal waste corrosive

Waste code: MRD003
Waste name: universal waste reactive

Waste code: MRD006
Waste name: universal waste cadmium

Waste code: MRD008
Waste name: universal waste lead

Waste code: MRD009
Waste name: universal waste mercury

Violation Status: No violations found

21
NW
1/8-1/4
0.141 mi.
743 ft.

**C.N. BROWN
INT. RT 1 AND RT 3
BELFAST, ME**

**ME LAST S104221794
N/A**

**Relative:
Lower**

LAST:

Event:

**Actual:
208 ft.**

Spill Number: A-470-1996
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: False
AST inside flag: False
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: 12/07/2001
Report Status Code: FR
Report Status: Final Report
Spill Datetime: 10/21/1996
Spill Date Unknown: False
Spill Time Unknown: False
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 27010
Further response action: False
Spill Type Code: 0
Spill Type: Oil Incident
Reporter Type Code: 2
Reporter Type: Subject/Spiller
Detection Method Code: L
Detection Method: Visual Product
Inc Location Code: BP
Inc Location: Terminal - Bulk Plant

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN (Continued)

S104221794

Inc Source Code: Not reported
Inc Source: Not reported
Spill Cause Code: 09
Spill Cause: Overfill
Material Disposal Info: spilled oil will be recycled

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: C.N. BROWN
Address: Not reported
City,State: ,
Country: Not reported
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: GLEN WALL

File:
Spill Id: A-470-1996
Date Created: 4/18/1997
Created By: SPILLS
Date Modified: 3/18/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 18-MAR-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 470
Spill Year: 1996
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: 10/21/1996
Spill Time Unk: False
Spill Dt Unknown: False

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

C.N. BROWN (Continued)

S104221794

Log Rep Dt Tm: 10/21/1996
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: GLEN WALL
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Above Ground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 100
Material Units: gals.
Material Amt Qualifier: ESTIMATE

Spill Point:
Recovery Method: Other

Recovery Method: Sorbents

Recovery Method: Vacuum Trucks

Product:
Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: 100
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

**E22
NE
1/8-1/4
0.175 mi.
923 ft.**

**SEACOAST GROCERY
BELMONT AVE
BELFAST, ME**

**ME UST U002161111
N/A**

Site 1 of 7 in cluster E

**Relative:
Lower**

UST:
Facility ID: 6151
Facility Location2: BELFAST
Facility Code: RETAIL OIL
Fed Reg Ind: Yes
Owner Name: WEBBER ENERGY GASOLINE
Owner Contact: GASOLINE ACCOUNTING DEPT
Owner Delivery Address: PO BOX 929
Owner City/State/Zip: BANGOR, ME 04402 0929
Owner Telephone: 2079925018
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No

**Actual:
202 ft.**

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SEACOAST GROCERY (Continued)

U002161111

Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: **REMOVED**
Tank Status Label: REMOVED
Tank Status Date: 06/12/1995
Tank Sub Status: **BELFAST, ME 04915**
Tank Sub Status Label: Not reported
Installation Date: 07/01/1971
Product Type: DIESEL
Tank Volume in Gallons: 6000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/17/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**
Pipe Status Date: 06/12/1995
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: **REMOVED**
Tank Status Label: REMOVED
Tank Status Date: 06/12/1995
Tank Sub Status: **BELFAST, ME 04915**
Tank Sub Status Label: Not reported
Installation Date: 07/01/1971
Product Type: PREMIUM UNLEADED
Tank Volume in Gallons: 6000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/17/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**
Pipe Status Date: 06/12/1995
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SEACOAST GROCERY (Continued)

U002161111

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/12/1995
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 07/01/1971
Product Type: UNLEADED GASOLINE
Tank Volume in Gallons: 6000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/17/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/12/1995
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 4
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 08/01/1994
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 07/01/1971
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/17/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 08/01/1994
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 5
Tank Status: REMOVED
Tank Status Label: REMOVED

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

SEACOAST GROCERY (Continued)

U002161111

Tank Status Date: 08/01/1994
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 07/01/1971
Product Type: WASTE OIL/USED MOTOR OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/17/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 08/01/1994
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

E23
NE
1/8-1/4
0.175 mi.
923 ft.

POULTRY BARN
BELMONT AVE
BELFAST, ME
Site 2 of 7 in cluster E

ME UST U000240668
N/A

Relative:
Lower

UST:

Facility ID: 16043
Facility Location2: BELFAST
Facility Code: FARM
Fed Reg Ind: No
Owner Name: STRUCTURAL SOLUTIONS INC
Owner Contact: Not reported
Owner Delivery Address: RR 3 BOX 637
Owner City/State/Zip: BELFAST, ME 04915
Owner Telephone: 2073382408
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: Yes
Near Private Water Label: NEAR PRIVATE WATER
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Actual:
202 ft.

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 08/19/1989
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

POULTRY BARNs (Continued)

U000240668

Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 08/22/1989
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 08/19/1989
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 08/19/1989
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 08/22/1989
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 08/19/1989
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

E24
NE
1/8-1/4
0.175 mi.
923 ft.

KALLIS FORD
BELMONT AVE
BELFAST, ME
Site 3 of 7 in cluster E

ME UST **U002162105**
N/A

Relative:
Lower

UST:
Facility ID: 623
Facility Location2: BELFAST
Facility Code: COMMERCIAL
Fed Reg Ind: No
Owner Name: KALLIS, H SCOTT

Actual:
202 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KALLIS FORD (Continued)

U002162105

Owner Contact: Not reported
Owner Delivery Address: RR 3 BOX 703
Owner City/State/Zip: BELFAST, ME 04915
Owner Telephone: 2073381300
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 09/01/1989
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 12/01/1967
Product Type: WASTE OIL/USED MOTOR OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/05/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 09/01/1989
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 08/01/1991
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 12/01/1967
Product Type: WASTE OIL/USED MOTOR OIL
Tank Volume in Gallons: 500
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/05/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

KALLIS FORD (Continued)

U002162105

Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**
Pipe Status Date: 08/01/1991
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 3
Tank Status: **REMOVED**
Tank Status Label: REMOVED
Tank Status Date: 09/01/1989
Tank Sub Status: **BELFAST, ME 04915**
Tank Sub Status Label: Not reported
Installation Date: 12/01/1967
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/05/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**
Pipe Status Date: 09/01/1989
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 4
Tank Status: **REMOVED**
Tank Status Label: REMOVED
Tank Status Date: 08/01/1991
Tank Sub Status: **BELFAST, ME 04915**
Tank Sub Status Label: Not reported
Installation Date: 09/01/1980
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 06/05/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

KALLIS FORD (Continued)

U002162105

Pipe Status Date: 08/01/1991
 Pipe Date Installed: Not reported
 Pipe Material Label: GALVANIZED STEEL
 Pipe Status Label: REMOVED
 Pipe Leak Detection: UNKNOWN
 Pipe Leak Detection Label: UNKNOWN
 Overfill: UNKNOWN
 Overfill Protection Label: UNKNOWN

E25
NE
 1/8-1/4
 0.175 mi.
 923 ft.

BENNERS AUTO SVC
BELMONT AVE
BELFAST, ME
 Site 4 of 7 in cluster E

ME UST **U003098846**
N/A

Relative:
Lower

UST:
 Facility ID: 10490
 Facility Location2: BELFAST
 Facility Code: COMMERCIAL
 Fed Reg Ind: No
 Owner Name: BENNER, WILLIAM
 Owner Contact: Not reported
 Owner Delivery Address: BOX 517
 Owner City/State/Zip: BELFAST, ME 04915
 Owner Telephone: 2073381445
 Operator Contact: Not reported
 On Aquifer: No
 On Aquifer Label: Not reported
 Near Public Water: No
 Near Public Water Label: Not reported
 Near Private Water: No
 Near Private Water Label: Not reported
 Near Other Water: No
 Nearby Water Other Owner Label: Not reported
 Latitude: Not reported
 Longitude: Not reported

Actual:
202 ft.

Tank Number: 1
Tank Status: **REMOVED**
 Tank Status Label: REMOVED
 Tank Status Date: 12/01/1986
Tank Sub Status: **BELFAST, ME 04915**
 Tank Sub Status Label: Not reported
 Installation Date: 10/01/1969
 Product Type: UNKNOWN SUBSTANCE
 Tank Volume in Gallons: 1000
 Tank Above/Below: BELOWGROUND
 Tank Material: STEEL - BARE OR ASPHALT COATED.
 Reg Date: 12/12/1986
 Tank Leak Detection Label: UNKNOWN
 Chamber ID: 1
 Chamber Pump Type Label: UNKNOWN
 Chamber Pump Type Desc: UNKNOWN
Pipe Status: **REMOVED**
 Pipe Status Date: 12/01/1986
 Pipe Date Installed: Not reported
 Pipe Material Label: GALVANIZED STEEL
 Pipe Status Label: REMOVED

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BENNERS AUTO SVC (Continued)

U003098846

Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 12/01/1986
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: UNKNOWN SUBSTANCE
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 12/12/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 12/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 12/01/1986
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: UNKNOWN SUBSTANCE
Tank Volume in Gallons: 1000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 12/12/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 12/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

BENNERS AUTO SVC (Continued)

U003098846

Overfill Protection Label: UNKNOWN

**E26
 NE
 1/8-1/4
 0.175 mi.
 923 ft.**

**MOLLISONS INC
 BELMONT AVE
 BELFAST, ME
 Site 5 of 7 in cluster E**

**ME UST U003097040
 N/A**

**Relative:
 Lower**

UST:
 Facility ID: 1914
 Facility Location2: BELFAST
 Facility Code: COMMERCIAL
 Fed Reg Ind: Yes
 Owner Name: MOLLISONS INC
 Owner Contact: Not reported
 Owner Delivery Address: PO BOX 408
 Owner City/State/Zip: BELFAST, ME 04915
 Owner Telephone: 2073384080
 Operator Contact: Not reported
 On Aquifer: No
 On Aquifer Label: Not reported
 Near Public Water: No
 Near Public Water Label: Not reported
 Near Private Water: Yes
 Near Private Water Label: NEAR PRIVATE WATER
 Near Other Water: No
 Nearby Water Other Owner Label: Not reported
 Latitude: Not reported
 Longitude: Not reported

**Actual:
 202 ft.**

Tank Number: 1
Tank Status: REMOVED
 Tank Status Label: REMOVED
 Tank Status Date: 10/01/1989
Tank Sub Status: BELFAST, ME 04915
 Tank Sub Status Label: Not reported
 Installation Date: 10/01/1969
 Product Type: DIESEL
 Tank Volume in Gallons: 3000
 Tank Above/Below: BELOWGROUND
 Tank Material: STEEL - BARE OR ASPHALT COATED.
 Reg Date: 07/02/1986
 Tank Leak Detection Label: UNKNOWN
 Chamber ID: 1
 Chamber Pump Type Label: UNKNOWN
 Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
 Pipe Status Date: 10/01/1989
 Pipe Date Installed: Not reported
 Pipe Material Label: BLACK IRON - CAST IRON - IRON CONDUIT
 Pipe Status Label: REMOVED
 Pipe Leak Detection: UNKNOWN
 Pipe Leak Detection Label: UNKNOWN
 Overfill: UNKNOWN
 Overfill Protection Label: UNKNOWN

Tank Number: 2

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MOLLISONS INC (Continued)

U003097040

Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 11/01/1986
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: DIESEL
Tank Volume in Gallons: 3000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 07/02/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 11/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: BLACK IRON - CAST IRON - IRON CONDUIT
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1986
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: LEADED GASOLINE
Tank Volume in Gallons: 2000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 07/02/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: OTHER
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 4
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1986

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MOLLISONS INC (Continued)

U003097040

Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: REGULAR GASOLINE
Tank Volume in Gallons: 4000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 07/02/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: OTHER
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 5
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 06/01/1986
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: REGULAR GASOLINE
Tank Volume in Gallons: 3000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 07/02/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1986
Pipe Date Installed: Not reported
Pipe Material Label: OTHER
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

E27
NE
1/8-1/4
0.175 mi.
923 ft.

GRASS, MERLE A
BELMONT AVE
BELFAST, ME

Site 6 of 7 in cluster E

ME UST **U002163127**
N/A

Relative:
Lower

UST:

Facility ID: 6252
 Facility Location2: BELFAST
 Facility Code: FARM
 Fed Reg Ind: No
 Owner Name: GRASS, MERLE A
 Owner Contact: Not reported
 Owner Delivery Address: STAR RT 80 BOX 24
 Owner City/State/Zip: BELFAST, ME 04915
 Owner Telephone: 2073382155
 Operator Contact: Not reported
 On Aquifer: No
 On Aquifer Label: Not reported
 Near Public Water: No
 Near Public Water Label: Not reported
 Near Private Water: Yes
 Near Private Water Label: NEAR PRIVATE WATER
 Near Other Water: No
 Nearby Water Other Owner Label: Not reported
 Latitude: Not reported
 Longitude: Not reported

Actual:
202 ft.

Tank Number: 1
Tank Status: REMOVED
 Tank Status Label: REMOVED
 Tank Status Date: 06/01/1990
Tank Sub Status: BELFAST, ME 04915
 Tank Sub Status Label: Not reported
 Installation Date: 10/01/1969
 Product Type: #2 FUEL OIL
 Tank Volume in Gallons: 2000
 Tank Above/Below: BELOWGROUND
 Tank Material: STEEL - BARE OR ASPHALT COATED.
 Reg Date: 09/18/1986
 Tank Leak Detection Label: UNKNOWN
 Chamber ID: 1
 Chamber Pump Type Label: UNKNOWN
 Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
 Pipe Status Date: 06/01/1990
 Pipe Date Installed: Not reported
 Pipe Material Label: GALVANIZED STEEL
 Pipe Status Label: REMOVED
 Pipe Leak Detection: UNKNOWN
 Pipe Leak Detection Label: UNKNOWN
 Overfill: UNKNOWN
 Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
 Tank Status Label: REMOVED
 Tank Status Date: 06/01/1990

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

GRASS, MERLE A (Continued)

U002163127

Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 10/01/1969
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 2000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 09/18/1986
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 06/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

E28
NE
1/8-1/4
0.175 mi.
923 ft.

MAWHINNEY, DORIS
BELMONT AVE
BELFAST, ME
Site 7 of 7 in cluster E

ME UST **U003560548**
N/A

Relative:
Lower

UST:
Facility ID: 11020
Facility Location2: BELFAST
Facility Code: SINGLE RESIDENCE
Fed Reg Ind: No
Owner Name: MAWHINNEY, DORIS
Owner Contact: Not reported
Owner Delivery Address: PO BOX 988
Owner City/State/Zip: BELFAST, ME 04915
Owner Telephone: 2073382381
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: Yes
Near Private Water Label: NEAR PRIVATE WATER
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Actual:
202 ft.

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 10/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 07/01/1976
Product Type: #2 FUEL OIL

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MAWHINNEY, DORIS (Continued)

U003560548

Tank Volume in Gallons: 275
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 01/08/1987
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 10/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

**F29
WNW
1/8-1/4
0.181 mi.
955 ft.**

**R.H. RENY, INC.
1 BELMONT AVE.
BELFAST, ME**

**ME AST S108651967
ME TIER 2 N/A**

Site 1 of 3 in cluster F

**Relative:
Higher**

AST:

Facility ID: FATR20118F7L7W0027GA
Facility Status: Not reported
Facility Phone: Not reported
Facility Dept: Not reported
Record Id: Not reported
CAS Number: Not reported
Submitted By: Mary Kate Reny
Max Container is Holding: 30,000
Max Amount Container: 3384
Location: 4 120-gal tanks behind Plaza (Belfast Drug)
Mail Address: 1 Belmont Ave.
Mail City: Belfast
Mail State: ME
Mail Zip: 04915
Lat/Long: 44.42583 / -69.00694

**Actual:
217 ft.**

Chemical Name: PROPANE
Amount: 2000
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: PROPANE
Amount: 1015
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: PROPANE
Amount: 6600
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: PROPANE
Amount: 3384
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: PROPANE
Amount: 10000
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: Propane
Amount: 13440
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 3360

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 3360
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 3360
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 3360
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 13440
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Chemical Name: Propane
Amount: 3360
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: Propane
Amount: 13440
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Greater than ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: Propane
Amount: 6000
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 3
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2006

Chemical Name: Propane
Amount: 800
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 3
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2006

Chemical Name: Propane
Amount: 6000
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 3
Days On Site: 365
CIEHS Chemical: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Report Year: 2006

TIER 2:

Facility Mailing Address: Not reported
Facility Mailing City/State/Zip: Not reported
Facility Mailing Country: Not reported
Report Year: 2007
Submitted By: Not reported
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: Not reported
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR2007504HQZ00LMJG
Failed Validation: Not reported
Facility Date Modified: Not reported
Facility Mail Address: 731 Route 1
Mail City/State/Zip: Newcastle, ME 4553
Mail Country: USA
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Report Year: 2009
Submitted By: Mary Kate Reny, Operations and Compliance
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 3/1/2010
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20097215PZ015L5B
Failed Validation: Not reported
Facility Date Modified: 3/4/2010
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: This facility passed all validation checks.

Report Year: 2011
Submitted By: Mary Kate Reny
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/29/2012
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20118F7L7W0027GA
Failed Validation: Not reported
Facility Date Modified: 11/02/2012
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.42583
Longitude: -69.00694
Lat/Long Location Descr: Not reported
Lat/Long Method: Z1 - Zip Code
Notes: Not reported
Validation Report: You have checked the box indicating that site plans have been submitted. Since no site plan files have been added in Tier2 Submit, please ensure that you submit appropriate site plans (paper or electronic). This facility passed all validation checks.

Chemical Inventory:

Year: 2011
Chemical same as last yr?: T
Ave Amount: 15000
CFacilityRouteRecordId: FATR20118F7L7W0027GA
Chem Inv Record Id: CVTR20118F7PA100KB7K
Chronic: T
CICAS: Not reported
CIEHS Chemical: Not reported
Entered Chem Name: PROPANE
Fire: T
Gas: T
Liquid: Not reported
Max Amount: 30000
Max Amt Container: 3384
Mixture: T
Pressure: T
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Last Modified: 03/01/2012
Acute: T
Avg Amt Code: 4
Max Amt Code: 4

Report Year: 2008
Submitted By: Mary Kate Reny, Operations/Compliance
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported
Mixture:	Not reported
Pressure:	Not reported
Pure:	Not reported
Reactive:	Not reported
Solid:	Not reported
Date Signed:	3/3/2009
Date TierII Received:	Not reported
Facility Dept:	Operations
Facility Id:	FATR20086C888X00M8E6
Failed Validation:	Not reported
Facility Date Modified:	3/5/2009
Facility Mail Address:	Not reported
Mail City/State/Zip:	Not reported
Mail Country:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Lat/Long Location Descr:	Not reported
Lat/Long Method:	Not reported
Notes:	Not reported
Validation Report:	This facility passed all validation checks.
Report Year:	2010
Submitted By:	Mary Kate Reny, Operations and Compliance
Acute/Chronic:	Not reported
Average Amount:	Not reported
Record ID:	Not reported
Facility Router Record ID:	Not reported
Chemical Inventory Record ID:	Not reported
Chemical Same As Last Year:	Not reported
Chronic:	Not reported
CICAS:	Not reported
CI EHS Chemical:	Not reported
CI Last Modified:	Not reported
MSDS Number For Chemical:	Not reported
CI Notes:	Not reported
Days On Site:	Not reported
Entered Chemical Name:	Not reported
Fire:	Not reported
Gas:	Not reported
Liquid:	Not reported
Maximum Amount:	Not reported
Maximum Amount Code:	Not reported
Maximum Amount Container:	Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

R.H. RENY, INC. (Continued)

S108651967

Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/28/2011
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20107215PZ015L5B
Failed Validation: Not reported
Facility Date Modified: 09/12/2011
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:

Year: 2010
Chemical same as last yr?: Not reported
Ave Amount: 9000
CFacilityRouteRecordId: FATR20107215PZ015L5B
Chem Inv Record Id: CVTR201072162M01NJUR
Chronic: T
CICAS: Not reported
CIEHS Chemical: Not reported
Entered Chem Name: Propane
Fire: T
Gas: T
Liquid: T
Max Amount: 18825
Max Amt Container: 3360
Mixture: T
Pressure: T
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Last Modified: 03/16/2011
Acute: T
Avg Amt Code: 3
Max Amt Code: 4

[Click this hyperlink](#) while viewing on your computer to access
1 additional ME_TIER2: record(s) in the EDR Site Report.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

F30
WNW
1/8-1/4
0.181 mi.
955 ft.

R.H. RENY
1D BELMONT AVE
BELFAST, ME 04915

RCRA NonGen / NLR **1010564496**
MER000506170

Site 2 of 3 in cluster F

Relative:
Higher

RCRA NonGen / NLR:

Actual:
217 ft.

Date form received by agency: 10/16/2007
Facility name: R.H. RENY
Facility address: 1D BELMONT AVE
BELFAST, ME 04915
EPA ID: MER000506170
Mailing address: BELMONT AVE
BELFAST, ME 04915
Contact: GERI BUFFINGTON
Contact address: BELMONT AVE
BELFAST, ME 04915
Contact country: US
Contact telephone: (207) 338-4588
Contact email: Not reported
EPA Region: 01
Classification: Non-Generator
Description: Handler: Non-Generators do not presently generate hazardous waste

Owner/Operator Summary:

Owner/operator name: R.H. RENY
Owner/operator address: BELMONT AVE
BELFAST, ME 04915
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Operator
Owner/Op start date: 01/02/1982
Owner/Op end date: Not reported

Owner/operator name: R.H. RENY
Owner/operator address: US ROUTE 1
NEWCASTLE, ME 04553
Owner/operator country: US
Owner/operator telephone: Not reported
Legal status: Private
Owner/Operator Type: Owner
Owner/Op start date: 01/02/1982
Owner/Op end date: Not reported

Handler Activities Summary:

U.S. importer of hazardous waste: No
Mixed waste (haz. and radioactive): No
Recycler of hazardous waste: No
Transporter of hazardous waste: No
Treater, storer or disposer of HW: No
Underground injection activity: No
On-site burner exemption: No
Furnace exemption: No
Used oil fuel burner: No
Used oil processor: No
Used oil refiner: No
Used oil fuel marketer to burner: No

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

R.H. RENY (Continued)

1010564496

Used oil Specification marketer: No
 Used oil transfer facility: No
 Used oil transporter: No

Violation Status: No violations found

**F31
 WNW
 1/8-1/4
 0.188 mi.
 991 ft.**

**DUTCH CHEV BUICK
 6 BELMONT AVE
 BELFAST, ME 04915
 Site 3 of 3 in cluster F**

**ME UIC S108053161
 ME AST N/A
 ME TIER 2**

**Relative:
 Higher**

UIC:

Site Id: 350002
 Village: BELFAST
 Floor Drains: SEWER
 Active Drains: NO
 Business Status: In Business
 Business Type: AUTO DEALERSHIP
 Phone Number: 2073381470
 Facility Telephone Extension: Not reported
 Town MCD: 27010
 Is the business corporation or private: TWO OR MORE INDIVIDUALS
 Is it on an aquifer?: Not reported
 Public drinking water available at business or on a well: Not reported
 Is the business on a sewer system w/ the city: Not reported
 Water Type: Not reported
 Septic tank on site or connected to city sewer? Not reported
 Do they store chemicals on site: UNKNOWN
 Is there an inventory of chemicals: False
 Have they received a notice of violation?: Not reported
 Are they a significant non-complier?: Not reported
 Was enforcement notified?: Not reported
 Date they were returned to compliance: Not reported
 Comments: 2012 MAILING = DRAINS TO MUNICIPAL SEWER; SURVEY: APRIL 2003

**Actual:
 218 ft.**

AST:

Facility ID: FATR20118F7JV5002A5K
 Facility Status: Not reported
 Facility Phone: Not reported
 Facility Dept: Service
 Record Id: Not reported
 CAS Number: Not reported
 Submitted By: Gregory A Dutch
 Max Container is Holding: 17150
 Max Amount Container: 7000
 Location: autobody repair shop
 Mail Address: 6 Belmont Ave.
 Mail City: Belfast
 Mail State: ME
 Mail Zip: 04915
 Lat/Long: 44.42271 / 69.022795

Chemical Name: used motor oil
 Amount: 7000
 Amount Unit: pounds
 Type Code: Above Ground Tank
 Pressure Code: Ambient pressure

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV BUICK (Continued)

S108053161

Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: MOTOR OIL
Amount: 18000
Amount Unit: pounds
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2006

TIER 2:

Facility Mailing Address: 6 BELMONT AVE.
Facility Mailing City/State/Zip: BELFAST, ME 04915
Facility Mailing Country: USA
Report Year: 2006
Submitted By: GREG DUTCH - OWNER/VP/SEC/TREAS
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: Not reported
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/28/2007
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR200650HU6S01NSJ8
Failed Validation: Not reported
Facility Date Modified: 4/18/2007
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV BUICK (Continued)

S108053161

Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Report Year: 2009
Submitted By: Gregory A. Dutch
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/24/2010
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR200971QB92002DB8
Failed Validation: Not reported
Facility Date Modified: 3/4/2010
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.42271
Longitude: 60.022795
Lat/Long Location Descr: FC_Facility Centroid
Lat/Long Method: G0 - GPS (Other)
Notes: Not reported
Validation Report: This facility passed all validation checks.

Report Year: 2010
Submitted By: Gregory A Dutch
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV BUICK (Continued)

S108053161

Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/24/2011
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20107RCFQN002MTC
Failed Validation: Not reported
Facility Date Modified: 09/12/2011
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.42271
Longitude: 60.022795
Lat/Long Location Descr: FC - Facility Centroid
Lat/Long Method: G0 - GPS (Other)
Notes: Not reported
Validation Report: Note: entered latitude/longitude does not fall within bounding box of Waldo County. This facility passed all validation checks.

Chemical Inventory:

Year: 2010
Chemical same as last yr?: Not reported
Ave Amount: 8575
CFacilityRouteRecordId: FATR20107RCFQN002MTC
Chem Inv Record Id: CVTR20107RCGFR00BBLD
Chronic: Not reported
CICAS: 68476-30-2
CIEHS Chemical: Not reported
Entered Chem Name: used motor oil
Fire: T
Gas: Not reported
Liquid: T
Max Amount: 17150
Max Amt Container: 7000
Mixture: Not reported
Pressure: Not reported
Pure: T
Reactive: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV BUICK (Continued)

S108053161

Solid: Not reported
Date Last Modified: 02/25/2011
Acute: Not reported
Avg Amt Code: 3
Max Amt Code: 4

Report Year: 2005
Submitted By: Greg Dutch
Acute/Chronic: T
Average Amount: 18000
Record ID: Not reported
Facility Router Record ID: FATR20054CQWW50027W7
Chemical Inventory Record ID: CVTR20054CQX1P00A0M5
Chemical Same As Last Year: Not reported
Chronic: T
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: 4/19/2006
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: 365
Entered Chemical Name: Used Motor Oil
Fire: T
Gas: Not reported
Liquid: T
Maximum Amount: 18000
Maximum Amount Code: 04
Maximum Amount Container: 7000
Mixture: T
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: Not reported
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20054CQWW50027W7
Failed Validation: Not reported
Facility Date Modified: Not reported
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: Not reported
Longitude: Not reported
Lat/Long Location Descr: Not reported
Lat/Long Method: Not reported
Notes: Not reported
Validation Report: Not reported

Report Year: 2008
Submitted By: Gregory A. Dutch
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

DUTCH CHEV BUICK (Continued)

S108053161

Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 4/30/2009
Date TierII Received: Not reported
Facility Dept: Not reported
Facility Id: FATR20086GA33J0027FX
Failed Validation: Not reported
Facility Date Modified: 5/4/2009
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.42271
Longitude: 60.022795
Lat/Long Location Descr: FC - Facility Centroid
Lat/Long Method: G0 - GPS (Other)
Notes: Not reported
Validation Report: This facility passed all validation checks.

[Click this hyperlink](#) while viewing on your computer to access
1 additional ME_TIER2: record(s) in the EDR Site Report.

G32
NNW
1/8-1/4
0.201 mi.
1063 ft.

BELFAST TEXACO - WEBBER OIL CO.
BELMONT AVE
BELFAST, ME

ME LUST **S106674413**
N/A

Site 1 of 2 in cluster G

Relative:
Lower

LUST:

Event:

Actual:
199 ft.

Spill Number: A-293-2000
Spill Cause: Discharge - Deliberate/Other
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: True
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 08/05/2003
Modify By: EITGALLA

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO - WEBBER OIL CO. (Continued)

S106674413

Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Other
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: Thibodeau & Sons 513.99 tons Commercial Recycling 48.69 tons (from dry well)

Change:

Description: Report Created with Report Status = DR
Date Change: 12/07/2001
Changed By: SPILLS

Description: Report Status change from DRV to DQA
Date Change: 07/24/2003
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 08/05/2003
Changed By: EITGALLA

Description: Report Status change from DR to DRV
Date Change: 06/20/2003
Changed By: EIFGEHRL

Contact:

Contact Type: Other Contact
Potential RP: False
Name: Not reported
Title: Not reported
Company: JORD CONST LLC
Address: 262-C QUARRY RD
City,State: MILFORD,CT
Country: USA
Zipcode: 06460
Phone/Ext: /
Comments: Not reported

Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: AUTOZONE
Address: BELMONT ST
City,State: BELFAST,ME
Country: Not reported
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO - WEBBER OIL CO. (Continued)

S106674413

Primary Employee:
Primary Employee: True
Name: FRANCIS GEHLING

File:
Spill Id: A-293-2000
Date Created: 8/5/2003
Created By: EILMOORE
Date Modified: 5/19/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-MAY-09.
Reconcile Date: 8/5/2003
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 293
Spill Year: 2000
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 08/05/2003
Modify By: EITGALLA
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 05/26/2000
Log Rep Prod Cd: 81
Log Rep Prod: Waste Oil/Used Motor Oil
Log Emp Name: FRANCIS GEHLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: CS
Material Recovered: Contaminated Soil
Material Amount: 562.68
Material Units: tons
Material Amt Qualifier: ACTUAL
Recovery Method: Excavation

Spill Point:
Create Date: 12/10/2001
Created By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO - WEBBER OIL CO. (Continued)

S106674413

Modify Date: 9/5/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4919079
UTM East: 498342
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 2506
GIS Sync Flag: True

Product:

Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: UNKNOWN
Primary Product: False

Product Code: Waste Oil/Used Motor Oil
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: gals.
Product Amt Qualifier: UNKNOWN
Primary Product: True

Attachments:

Description: fax from Mark Bourgeois of Env. Management to Jon Andrews 13 pages
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 06/20/2003

Description: invoice from Thibodeau #7774
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 06/20/2003

Description: letter from Env. Management 7/14/2000 2 pages
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 06/20/2003

Description: Fax from Commercial Paving 11 pages
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 06/20/2003

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO - WEBBER OIL CO. (Continued)

S106674413

Description: 2 e-mails from Jon Andrews to Frank Gehrling
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 06/20/2003

**G33
NNW
1/8-1/4
0.201 mi.
1063 ft.**

**BELFAST TEXACO; WEBBER OIL CO.
BELMONT AVE
BELFAST, ME**

**ME LUST S106789060
N/A**

Site 2 of 2 in cluster G

**Relative:
Lower**

LUST:

**Actual:
199 ft.**

Event:

Spill Number: A-253-1995
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: False
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: DEP Personnel
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: dragon

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: BELFAST TEXACO; WEBBER OIL CO.
Address: PO BOX 929
City,State: BANGOR,ME
Country: Not reported
Zipcode: 04402-0929
Phone/Ext: /
Comments: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Primary Employee:
Primary Employee: True
Name: MARY CORR

File:
Spill Id: A-253-1995
Date Created: 9/8/1995
Created By: SPILLS
Date Modified: 12/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 253
Spill Year: 1995
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/12/1995
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 45
Material Units: gals.
Material Amt Qualifier: ESTIMATE
Recovery Method: Excavation

Spill Point:
Create Date: 12/10/2001
Created By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Modify Date: 9/5/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4919079
UTM East: 498342
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 6709
GIS Sync Flag: True

Product:

Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 55
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

Event:

Spill Number: A-253-1995
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: DEP Personnel
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: dragon

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Company: BELFAST TEXACO; WEBBER OIL CO.
Address: PO BOX 929
City,State: BANGOR,ME
Country: Not reported
Zipcode: 04402-0929
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: MARY CORR

File:
Spill Id: A-253-1995
Date Created: 9/8/1995
Created By: SPILLS
Date Modified: 12/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 253
Spill Year: 1995
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/12/1995
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 45
Material Units: gals.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Material Amt Qualifier: ESTIMATE

Recovery Method: Excavation

Spill Point:

Create Date: 12/10/2001
Created By: SPILLS
Modify Date: 9/5/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4919079
UTM East: 498342
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 6709
GIS Sync Flag: True

Product:

Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 55
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

Event:

Spill Number: A-253-1995
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: False
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: DEP Personnel
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: dragon

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: BELFAST TEXACO; WEBBER OIL CO.
Address: PO BOX 929
City,State: BANGOR,ME
Country: Not reported
Zipcode: 04402-0929
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: MARY CORR

File:
Spill Id: A-253-1995
Date Created: 9/8/1995
Created By: SPILLS
Date Modified: 12/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 253
Spill Year: 1995
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/12/1995
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST TEXACO; WEBBER OIL CO. (Continued)

S106789060

Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 45
Material Units: gals.
Material Amt Qualifier: ESTIMATE

Recovery Method: Excavation

Spill Point:
Create Date: 12/10/2001
Created By: SPILLS
Modify Date: 9/5/2008
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4919079
UTM East: 498342
GPS Unit: Unknown
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 6709
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 55
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

34
SSE
1/8-1/4
0.227 mi.
1200 ft.

OCEAN JOB LOT 471-BELFAST
95 LINCOLNVILLE AVENUE
BELFAST, ME

ME AST S109697508
ME TIER 2 N/A

Relative:
Higher

AST:
Facility ID: FATR2011727UC4002F03
Facility Status: Not reported
Facility Phone: Not reported
Facility Dept: Property Management
Record Id: Not reported
CAS Number: Not reported
Submitted By: Terry O'Dowd
Max Container is Holding: 16800
Max Amount Container: 4200
Location: Rear of building by receiving
Mail Address: 375 Commerce Park Road
Mail City: North Kingstown
Mail State: RI
Mail Zip: 02852

Actual:
209 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

Lat/Long: 44.43543 / 69.01475

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2011

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2010

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: Propane
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2009

Chemical Name: PROPANE
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: PROPANE
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: PROPANE
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

Chemical Name: PROPANE
Amount: 1000
Amount Unit: gallons
Type Code: Above Ground Tank
Pressure Code: Ambient pressure
Temperature Code: Ambient temperature
Max Amount Code: 4
Days On Site: 365
CIEHS Chemical: Not reported
Report Year: 2008

TIER 2:

Facility Mailing Address: 375 Commerce Park Road
Facility Mailing City/State/Zip: North Kingstown, RI 2852
Facility Mailing Country: USA
Report Year: 2009
Submitted By: Terry O'Dowd
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 3/5/2010
Date TierII Received: Not reported
Facility Dept: Property Management
Facility Id: FATR2009727UC4002F03
Failed Validation: Not reported
Facility Date Modified: 3/9/2010
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.43542
Longitude: 69.014750
Lat/Long Location Descr: UN - Unknown
Lat/Long Method: C1 - Census Block
Notes: Not reported
Validation Report: This facility passed all validation checks.

Report Year: 2010
Submitted By: Terry O'Dowd
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 2/24/2011
Date TierII Received: Not reported
Facility Dept: Property Management
Facility Id: FATR2010727UC4002F03
Failed Validation: Not reported
Facility Date Modified: 09/12/2011
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.43542
Longitude: 69.014750
Lat/Long Location Descr: UN - Unknown
Lat/Long Method: C1 - Census Block
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:

Year: 2010
Chemical same as last yr?: Not reported
Ave Amount: 12600
CFacilityRouteRecordId: FATR2010727UC4002F03
Chem Inv Record Id: CVTR2010727WMB0058MU
Chronic: Not reported
CICAS: Not reported
CIEHS Chemical: Not reported
Entered Chem Name: Propane
Fire: T
Gas: T
Liquid: T
Max Amount: 16800
Max Amt Container: 4200
Mixture: T
Pressure: T
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Last Modified: 04/13/2011
Acute: T
Avg Amt Code: 4
Max Amt Code: 4

Report Year: 2008
Submitted By: Terry O'Dowd
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported
Date Signed: 3/12/2009
Date TierII Received: Not reported
Facility Dept: Property Management
Facility Id: FATR20085S8E8S002X7R
Failed Validation: Not reported
Facility Date Modified: 4/6/2009
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.43542
Longitude: 69.014750
Lat/Long Location Descr: UN - Unknown
Lat/Long Method: C1 - Census Block
Notes: Not reported
Validation Report: This facility passed all validation checks.

Report Year: 2011
Submitted By: Terry O'Dowd
Acute/Chronic: Not reported
Average Amount: Not reported
Record ID: Not reported
Facility Router Record ID: Not reported
Chemical Inventory Record ID: Not reported
Chemical Same As Last Year: T
Chronic: Not reported
CICAS: Not reported
CI EHS Chemical: Not reported
CI Last Modified: Not reported
MSDS Number For Chemical: Not reported
CI Notes: Not reported
Days On Site: Not reported
Entered Chemical Name: Not reported
Fire: Not reported
Gas: Not reported
Liquid: Not reported
Maximum Amount: Not reported
Maximum Amount Code: Not reported
Maximum Amount Container: Not reported
Mixture: Not reported
Pressure: Not reported
Pure: Not reported
Reactive: Not reported
Solid: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

OCEAN JOB LOT 471-BELFAST (Continued)

S109697508

Date Signed: 2/1/2012
Date TierII Received: Not reported
Facility Dept: Property Management
Facility Id: FATR2011727UC4002F03
Failed Validation: Not reported
Facility Date Modified: 11/02/2012
Facility Mail Address: Not reported
Mail City/State/Zip: Not reported
Mail Country: Not reported
Latitude: 44.43543
Longitude: 69.014750
Lat/Long Location Descr: UN - Unknown
Lat/Long Method: C1 - Census Block
Notes: Not reported
Validation Report: Not reported

Chemical Inventory:

Year: 2011
Chemical same as last yr?: T
Ave Amount: 12600
CFacilityRouteRecordId: FATR2011727UC4002F03
Chem Inv Record Id: CVTR2011727WMB0058MU
Chronic: Not reported
CICAS: Not reported
CIEHS Chemical: Not reported
Entered Chem Name: Propane
Fire: T
Gas: Not reported
Liquid: T
Max Amount: 16800
Max Amt Container: 4200
Mixture: Not reported
Pressure: Not reported
Pure: T
Reactive: Not reported
Solid: Not reported
Date Last Modified: 03/16/2012
Acute: Not reported
Avg Amt Code: 4
Max Amt Code: 4

35
SE
1/8-1/4
0.232 mi.
1226 ft.

TARBELL, GRIDLEY W MRS
18 MILLER ST
BELFAST, ME

ME UST U003098910
N/A

Relative:
Higher

UST:
Facility ID: 10783
Facility Location2: BELFAST
Facility Code: MULTIPLE RESIDENCE
Fed Reg Ind: No
Owner Name: TARBELL, GRIDLEY W MRS
Owner Contact: Not reported
Owner Delivery Address: 15 HIGH ST
Owner City/State/Zip: BELFAST, ME 04915
Owner Telephone: 2073383552

Actual:
209 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TARBELL, GRIDLEY W MRS (Continued)

U003098910

Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 11/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 12/01/1977
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 550
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 01/05/1987
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 11/01/1990
Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 11/01/1990
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 07/01/1982
Product Type: #2 FUEL OIL
Tank Volume in Gallons: 300
Tank Above/Below: BELOWGROUND
Tank Material: STEEL - BARE OR ASPHALT COATED.
Reg Date: 01/05/1987
Tank Leak Detection Label: UNKNOWN
Chamber ID: 1
Chamber Pump Type Label: UNKNOWN
Chamber Pump Type Desc: UNKNOWN
Pipe Status: REMOVED
Pipe Status Date: 11/01/1990

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

TARBELL, GRIDLEY W MRS (Continued)

U003098910

Pipe Date Installed: Not reported
Pipe Material Label: GALVANIZED STEEL
Pipe Status Label: REMOVED
Pipe Leak Detection: UNKNOWN
Pipe Leak Detection Label: UNKNOWN
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

36
West
1/8-1/4
0.238 mi.
1259 ft.

BELFAST, ME

ME LUST S109801356
N/A

Relative:
Lower

LUST:

Event:

Actual:
207 ft.

Spill Number: B-59-1980
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: False
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Anonymus
Detection Method: Other
Inc Location: Residential - Single Family
Inc Source: Not reported
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: DUTCH CHEVROLET
Address: Not reported
City,State: BELFAST,ME
Country: Not reported
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

S109801356

Primary Employee:
Primary Employee: True
Name: GLENN JACKSON

File:
Spill Id: B-59-1980
Date Created: 8/26/2010
Created By: IMAGING
Date Modified: 8/26/2010
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 26-AUG-10.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Log:
Spill Void Flag: False
Spill Office: Bangor
Spill Off Sequence: 59
Spill Year: 1980
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 04/08/1980
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: GLENN JACKSON
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: Not reported
Material Recovered: Not reported
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: Not reported

Recovery Method: Not reported

Spill Point:
Create Date: 2/7/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

(Continued)

S109801356

Point Type Code: ASP
UTM North: 4918782.8200000003
UTM East: 498199.56
GPS Unit: EGAD
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 4740
GIS Sync Flag: True

Product:

Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Not reported
Product Amt Qualifier: Not reported
Primary Product: False

37
WNW
1/8-1/4
0.244 mi.
1289 ft.

CHARLES BOYNTON
11 BELMONT AVE
BELFAST, ME

ME LAST S106673739
N/A

Relative:
Higher

LAST:

Actual:
209 ft.

Event:

Spill Number: A-260-2003
Inc Tank Code: A
Inc Tank: Above Ground Tank(s) Involved
Removal Flag: False
UST registered flag: False
AST inside flag: True
Create Date: 07/16/2003
Create By: EIDDAVIS
Modify Date: 11/15/2004
Modify By: 11/15/2004
Report Status Code: FR
Report Status: Final Report
Spill Datetime: Not reported
Spill Date Unknown: True
Spill Time Unknown: True
Number of wells at risk: 0
Number of wells impacted: 0
DTREE completed flag: False
MCD Value: 27010
Further response action: False
Spill Type Code: O
Spill Type: Oil Incident
Reporter Type Code: 7
Reporter Type: Other Involved Party
Detection Method Code: H
Detection Method: Odor/Vapor/Mist
Inc Location Code: SF
Inc Location: Residential - Single Family
Inc Source Code: TA
Inc Source: Storage Unit - Aboveground Storage Tank

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CHARLES BOYNTON (Continued)

S106673739

Spill Cause Code: 01
Spill Cause: Corrosion - Tank
Material Disposal Info: By DEP

Change:

Description: Report Status change from DRV to FR
Date Change: 11/15/2004
Changed By: EITGALLA

Description: Report Created with Report Status = DR
Date Change: 07/16/2003
Changed By: EIDDAVIS

Description: Report Status change from DR to DRV
Date Change: 01/16/2004
Changed By: EIDDAVIS

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: CHARLES BOYNTON
Title: Not reported
Company: Not reported
Address: POORS MILL RD
City,State: BELFAST,ME
Country: USA
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: DANIEL E DAVIS

File:

Spill Id: A-260-2003
Date Created: 11/15/2004
Created By: EIPLAMBE
Date Modified: 2/18/2005
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 18-FEB-05.
Reconcile Date: 11/15/2004
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 260
Spill Year: 2003
Create Date: 06/06/2003
Created By: EIMBARTO

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

CHARLES BOYNTON (Continued)

S106673739

Modify Date: 06/06/2003
Modify By: EIMBARTO
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 06/03/2003
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: DANIEL E DAVIS
Location: 11 Belmont Ave
Log Location Town: BELFAST
Log Tank Involved: Above Ground Tank(s) Involved
Notes: Rusty tank - slow leak to pan and concrete floor

Material Recovered:

Material Recovered Type: SP
Material Recovered: Spilled Product
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: UNKNOWN

Material Recovered Type: VP
Material Recovered: Unspilled Product
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: UNKNOWN

Spill Point:

Recovery Method: Other

Recovery Method: Pumps

Product:

Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: 10
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

H38
West
1/4-1/2
0.375 mi.
1982 ft.

NICKERSON'S EXXON
ROUTE 3
BELFAST, ME
Site 1 of 2 in cluster H

ME LUST **S106795858**
N/A

Relative:
Lower

LUST:

Event:

Actual:
197 ft.

Spill Number: A-232-1998
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSON'S EXXON (Continued)

S106795858

MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Site Assessment
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: NICKERSON'S EXXON
Address: ROUTE 3
City,State: BELFAST,ME
Country: Not reported
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: MARY CORR

File:

Spill Id: A-232-1998
Date Created: 9/29/1998
Created By: SPILLS
Date Modified: 4/7/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 07-APR-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: Groundwater
Medium: Land

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSON'S EXXON (Continued)

S106795858

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 232
Spill Year: 1998
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 05/04/1998
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: MARY CORR
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: Not reported
Material Recovered: Not reported
Material Amount: Not reported
Material Units: Not reported
Material Amt Qualifier: Not reported

Recovery Method: None

Spill Point:

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: Unknown
Product Amt Qualifier: UNKNOWN
Primary Product: False

H39
West
1/4-1/2
0.375 mi.
1982 ft.

NICKERSONS EXXON
25 BELMONT AVE
BELFAST, ME
Site 2 of 2 in cluster H

ME LUST **U003765937**
ME UST **N/A**

Relative:
Lower

LUST:

Event:

Actual:
197 ft.

Spill Number: A-576-2002
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: True
UST Registered Flag: True

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSONS EXXON (Continued)

U003765937

MCD Value: 27010
Create Date: 12/17/2002
Create By: EIGWALL
Modify Date: 11/06/2003
Modify By: EITGALLA
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: True
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: none

Change:

Description: Report Created with Report Status = DR
Date Change: 12/17/2002
Changed By: EIGWALL

Description: Report Status change from DR to DRV
Date Change: 12/17/2002
Changed By: EIGWALL

Description: Report Status change from DRV to DQA
Date Change: 12/19/2002
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 11/06/2003
Changed By: EITGALLA

Contact:

Contact Type: Subject/Spiller
Potential RP: True
Name: THOMAS AUGER
Title: Not reported
Company: Not reported
Address: 319 RIDGE RD
City,State: WALES,ME
Country: USA
Zipcode: 04280
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: GLEN WALL

File:

Spill Id: A-576-2002
Date Created: 12/9/2003
Created By: EIPLAMBE

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSONS EXXON (Continued)

U003765937

Date Modified: 7/28/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 28-JUL-09.
Reconcile Date: 12/9/2003
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 576
Spill Year: 2002
Create Date: 09/26/2002
Created By: EIMBARTO
Modify Date: 09/26/2002
Modify By: EIMBARTO
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 09/20/2002
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: GLEN WALL
Location: Nickerson Garage on Route 3
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: USTs removed, some soil contamination

Material Recovered:
Material Recovered Type: NO
Material Recovered: None
Material Amount: 0
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: None

Spill Point:
Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 5
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

Attachments:
Description: Underground Storage Tank Removal Site Assessment
Attach Type: Paper Attach
File Name: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSONS EXXON (Continued)

U003765937

File Code: Not reported
File Size: Not reported
File Modify Date: 12/17/2002

Description: DEP Hydrocarbon Decision Tree
Attach Type: Paper Attach
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 12/17/2002

Description: Cleanup DTREE
Attach Type: Electronic Form
File Name: Not reported
File Code: Not reported
File Size: Not reported
File Modify Date: 12/17/2002

UST:

Facility ID: 2053
Facility Location2: BELFAST
Facility Code: RETAIL OIL
Fed Reg Ind: Yes
Owner Name: BLACKSTONE PROPERTIES
Owner Contact: Not reported
Owner Delivery Address: 319 RIDGE RD
Owner City/State/Zip: WALES, ME 04280
Owner Telephone: 2079335443
Operator Contact: Not reported
On Aquifer: No
On Aquifer Label: Not reported
Near Public Water: No
Near Public Water Label: Not reported
Near Private Water: No
Near Private Water Label: Not reported
Near Other Water: No
Nearby Water Other Owner Label: Not reported
Latitude: Not reported
Longitude: Not reported

Tank Number: 1
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 09/20/2002
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 09/01/1984
Product Type: UNLEADED GASOLINE
Tank Volume in Gallons: 6000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 07/07/1986
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS
Chamber ID: 1
Chamber Pump Type Label: SUCTION
Chamber Pump Type Desc: SUCTION

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSONS EXXON (Continued)

U003765937

Pipe Status: REMOVED
Pipe Status Date: 09/20/2002
Pipe Date Installed: 04/20/1994
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING
Pipe Status Label: REMOVED
Pipe Leak Detection: CONFORMING_SUCTION_SYSTEM
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 2
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 09/20/2002
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 09/01/1984
Product Type: UNLEADED GASOLINE
Tank Volume in Gallons: 4000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 07/07/1986
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS
Chamber ID: 1
Chamber Pump Type Label: SUCTION
Chamber Pump Type Desc: SUCTION
Pipe Status: REMOVED
Pipe Status Date: 09/20/2002
Pipe Date Installed: 04/20/1994
Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING
Pipe Status Label: REMOVED
Pipe Leak Detection: CONFORMING_SUCTION_SYSTEM
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

Tank Number: 3
Tank Status: REMOVED
Tank Status Label: REMOVED
Tank Status Date: 09/20/2002
Tank Sub Status: BELFAST, ME 04915
Tank Sub Status Label: Not reported
Installation Date: 09/01/1984
Product Type: PREMIUM UNLEADED
Tank Volume in Gallons: 4000
Tank Above/Below: BELOWGROUND
Tank Material: STEEL WITH CATHODIC PROTECTION.
Reg Date: 07/07/1986
Tank Leak Detection Label: SIA STATISTICAL INVENTORY ANALYSIS
Chamber ID: 1
Chamber Pump Type Label: SUCTION
Chamber Pump Type Desc: SUCTION
Pipe Status: REMOVED
Pipe Status Date: 09/20/2002
Pipe Date Installed: 04/20/1994

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

NICKERSONS EXXON (Continued)

U003765937

Pipe Material Label: FLEXIBLE DOUBLE-WALLED PIPING
Pipe Status Label: REMOVED
Pipe Leak Detection: CONFORMING_SUCTION_SYSTEM
Pipe Leak Detection Label: CONFORMING SUCTION SYSTEM
Overfill: UNKNOWN
Overfill Protection Label: UNKNOWN

I40
West
1/4-1/2
0.404 mi.
2134 ft.

EXXON STATION (29 BELMONT AVE)
29 BELMONT AVE
BELFAST, ME

ME ALLSITES S113405023
ME BROWNFIELDS N/A

Site 1 of 3 in cluster I

Relative:
Lower

ALLSITES:
Status: INVESTIGATION STAGE - PHASE II (SI/ESI/HRS)
Program Type: BROWNFIELDS-104K

Actual:
200 ft.

Lat/Long: Not reported
IC: FALSE

BROWNFIELDS:

Facility ID: REM02201
Facility Status: INVESTIGATION STAGE - PHASE II (SI/ESI/HRS)
Program Type: BROWNFIELDS-104K
Lat/Long: Not reported
Inst Controls: FALSE

41
ESE
1/4-1/2
0.407 mi.
2151 ft.

GEO S ROBINSON SCHOOL
HIGH STREET
BELFAST, ME

ME LUST S106789890
N/A

Relative:
Lower

LUST:

Event:

Actual:
197 ft.

Spill Number: A-590-1998
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: False
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: 10/28/1998
Actual Spill Date Unknown: False
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Subject/Spiller
Detection Method: Visual Product
Inc Location: Government - Local

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

GEO S ROBINSON SCHOOL (Continued)

S106789890

Inc Source: Not reported
Material Disposal Info: pads and soil to general waste stream

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: IRVING OIL CO
Address: Not reported
City,State: SEARSPORT,ME
Country: Not reported
Zipcode: 04974
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: GLEN WALL

File:
Spill Id: A-590-1998
Date Created: 3/21/2001
Created By: SPILLS
Date Modified: 4/15/2009
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 15-APR-09.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 590
Spill Year: 1998
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: 10/28/1998
Spill Time Unk: True
Spill Dt Unknown: False
Log Rep Dt Tm: 10/28/1998
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

GEO S ROBINSON SCHOOL (Continued)

S106789890

Log Emp Name: GLEN WALL
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: .5
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Recovery Method: Sorbents

Spill Point:

Product:
Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: .5
Product Amt Unit: gals.
Product Amt Qualifier: ACTUAL
Primary Product: False

I42
West
1/4-1/2
0.423 mi.
2236 ft.

MARITIME ENERGY
BELMONT AVENUE STORE
BELFAST, ME

ME LUST **S106788085**
N/A

Site 2 of 3 in cluster I

Relative:
Lower

LUST:
Event:
Spill Number: A-58-1993
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: False
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: Not reported
Number Wells Impacted: Not reported
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Subject/Spiller
Detection Method: Tank and/or Piping Removal
Inc Location: Terminal - Service Station

Actual:
202 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME ENERGY (Continued)

S106788085

Inc Source: Not reported
Material Disposal Info: Sawyers

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: MARITIME ENERGY
Address: P. O. BOX 485
City,State: ROCKLAND,ME
Country: Not reported
Zipcode: 04841
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: FRANCIS GEHLING

File:
Spill Id: A-58-1993
Date Created: 10/30/2008
Created By: IMAGING
Date Modified: 10/30/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 30-OCT-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 58
Spill Year: 1993
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 01/29/1993

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME ENERGY (Continued)

S106788085

Log Rep Prod Cd: 86
Log Rep Prod: Hydraulic Oil
Log Emp Name: FRANCIS GEHLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: Not reported
Material Units: gals.
Material Amt Qualifier: UNKNOWN

Recovery Method: Excavation

Spill Point:

Product:
Product Code: Hydraulic Oil
Product Other: Not reported
Product Amt: Not reported
Product Amt Unit: gals.
Product Amt Qualifier: UNKNOWN
Primary Product: False

I43
West
1/4-1/2
0.424 mi.
2240 ft.

MARITIME FARMS
32 BELMONT AVENUE
BELFAST, ME

ME LUST **S104217279**
N/A

Site 3 of 3 in cluster I

Relative:
Lower

LUST:
Event:
Spill Number: A-11-1994
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: Not reported
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: UST Tank Anomaly
Inc Location: Terminal - Service Station

Actual:
202 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Inc Source: Not reported
Material Disposal Info: Soil still on site as of 7/28/94

Change:
Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:
Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: MARITIME ENERGY
Address: 244 PARK STREET
City,State: ROCKLAND,ME
Country: Not reported
Zipcode: 04841
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: FRANCIS GEHLING

File:
Spill Id: A-11-1994
Date Created: 11/19/2008
Created By: IMAGING
Date Modified: 11/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-NOV-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 11
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 01/16/1994

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: FRANCIS GEHRLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 50
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation
Recovery Method: Pumps

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4918945.0700000003
UTM East: 498502.01000000001
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 13120
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 200
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

Event:
Spill Number: A-11-1994
Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: Not reported
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: UST Tank Anomaly
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Soil still on site as of 7/28/94

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: MARITIME ENERGY
Address: 244 PARK STREET
City,State: ROCKLAND,ME
Country: Not reported
Zipcode: 04841
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: FRANCIS GEHLING

File:

Spill Id: A-11-1994
Date Created: 11/19/2008
Created By: IMAGING
Date Modified: 11/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-NOV-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: Groundwater

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 11

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 01/16/1994
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: FRANCIS GEHLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 50
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Recovery Method: Pumps

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4918945.0700000003
UTM East: 498502.01000000001
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 13120
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified
Product Other: Not reported
Product Amt: 200
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

Event:
Spill Number: A-11-1994

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Spill Cause: Corrosion - Tank
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: Not reported
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: UST Tank Anomaly
Inc Location: Terminal - Service Station
Inc Source: Not reported
Material Disposal Info: Soil still on site as of 7/28/94

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: MARITIME ENERGY
Address: 244 PARK STREET
City,State: ROCKLAND,ME
Country: Not reported
Zipcode: 04841
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: FRANCIS GEHLING

File:

Spill Id: A-11-1994
Date Created: 11/19/2008
Created By: IMAGING
Date Modified: 11/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-NOV-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Media Affected:
Medium: Groundwater

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 11
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 01/16/1994
Log Rep Prod Cd: 20
Log Rep Prod: Gasoline Unspecified
Log Emp Name: FRANCIS GEHLING
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 50
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: Excavation

Recovery Method: Pumps

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST
Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4918945.0700000003
UTM East: 498502.01000000001
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 13120
GIS Sync Flag: True

Product:
Product Code: Gasoline Unspecified

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MARITIME FARMS (Continued)

S104217279

Product Other: Not reported
Product Amt: 200
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

**J44
ENE
1/4-1/2
0.497 mi.
2624 ft.**

**MSAD # 34/BELFAST HIGH SCHOOL
8 WALDO STREET
BELFAST, ME**

**ME LUST S104219254
N/A**

Site 1 of 2 in cluster J

**Relative:
Lower**

LUST:

**Actual:
125 ft.**

Event:

Spill Number: A-354-1994
Spill Cause: Other - Unknown
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Contractor/Consultant
Detection Method: Tank and/or Piping Removal
Inc Location: Government, Municipal or Religious Facility
Inc Source: Not reported
Material Disposal Info: 80 tons of soil to Dragon Products

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: MSAD # 34/BELFAST HIGH SCHOOL
Address: P.O. BOX 363
City, State: BELFAST, ME
Country: Not reported
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MSAD # 34/BELFAST HIGH SCHOOL (Continued)

S104219254

Primary Employee:
Primary Employee: True
Name: GLEN WALL

File:
Spill Id: A-354-1994
Date Created: 11/30/1995
Created By: SPILLS
Date Modified: 12/1/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 01-DEC-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:
Medium: Groundwater
Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 354
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 08/03/1994
Log Rep Prod Cd: 02
Log Rep Prod: #2 Fuel Oil
Log Emp Name: GLEN WALL
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 15
Material Units: gals.
Material Amt Qualifier: ESTIMATE
Recovery Method: Excavation

Spill Point:
Create Date: 9/10/2008
Created By: EICHALST

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

MSAD # 34/BELFAST HIGH SCHOOL (Continued)

S104219254

Modify Date: 7/15/2009
Modify By: EICHALST
Point Type Code: ASP
UTM North: 4919422.5499999998
UTM East: 498530.09000000003
GPS Unit: TANKS
GPS Date: Not reported
GPS Time: Not reported
GIS Feature Class: Response_Spill_Points
GIS Object Id: 11898
GIS Sync Flag: True

Product:

Product Code: #2 Fuel Oil
Product Other: Not reported
Product Amt: 15
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: False

**J45
ENE
1/4-1/2
0.498 mi.
2631 ft.**

**RSU 20 BUS GARAGE
6A WALDO AVE
BELFAST, ME**

**ME LUST S109068299
ME SPILLS N/A**

Site 2 of 2 in cluster J

**Relative:
Lower**

LUST:

**Actual:
125 ft.**

Event:

Spill Number: A-182-2010
Spill Cause: Overfill
Spill Type: Oil Incident
Inc Tank: Underground Tank(s) Involved
Removal Flag: False
UST Registered Flag: True
MCD Value: 27010
Create Date: 04/02/2010
Create By: EIEWERLY
Modify Date: 11/27/2012
Modify By: EIELEIGH
Report Status: Final Report
Actual Spill Datetime: 03/31/2010
Actual Spill Date Unknown: False
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
Further Response Action: False
Reporter Type: Subject/Spiller
Detection Method: Visual Product
Inc Location: School - Public
Inc Source: Storage Unit - Underground Storage Tank
Material Disposal Info: Oil contaminated sorbent material removed by DEP staff and taken to Auburn incinerator. Oil and water mixture drummed and managed with shop waste.

Change:

Description: Report Created with Report Status = DR

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RSU 20 BUS GARAGE (Continued)

S109068299

Date Change: 04/02/2010
Changed By: EIEWERLY

Description: Report Status change from DR to DRV
Date Change: 10/29/2010
Changed By: EIJFISH

Description: Report Status change from DRV to DQA
Date Change: 03/23/2011
Changed By: EIPBLANC

Description: Report Status change from DQA to FR
Date Change: 11/27/2012
Changed By: EIELEIGH

Contact:
Contact Type: Subject/Spiller
Potential RP: True
Name: Not reported
Title: Not reported
Company: RSU 20
Address: PO BOX 363
City, State: BELFAST, ME
Country: USA
Zipcode: 04915
Phone/Ext: /
Comments: Not reported

Primary Employee:
Primary Employee: True
Name: JASON A FISH

Media Affected:
Medium: Inland Surface Water

Medium: Land

Log:
Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 182
Spill Year: 2010
Create Date: 04/02/2010
Created By: EIEWERLY
Modify Date: 10/29/2010
Modify By: EIJFISH
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 03/31/2010
Log Rep Prod Cd: 29
Log Rep Prod: Diesel
Log Emp Name: JASON A FISH
Location: 6A Lions Way Belfast School Bus Garage

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RSU 20 BUS GARAGE (Continued)

S109068299

Log Location Town: BELFAST
Log Tank Involved: Underground Tank(s) Involved
Notes: 25 gallons spilled from bus overflow

Material Recovered:

Material Recovered Type: OM
Material Recovered: Other Material
Material Amount: 200
Material Units: lbs.
Material Amt Qualifier: ESTIMATE

Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 40
Material Units: gals.
Material Amt Qualifier: ESTIMATE

Recovery Method: Sorbents

Recovery Method: Pumps

Spill Point:

Product:

Product Code: Diesel
Product Other: Not reported
Product Amt: 20
Product Amt Unit: gals.
Product Amt Qualifier: ESTIMATE
Primary Product: True

SPILLS:

Event:

Spill Number: A-96-1994
Inc Tank Code: Not reported
Inc Tank: Not reported
Removal Flag: Not reported
Ust Registered Flag: Not reported
Ast Inside Flag: Not reported
Create Date: 12/07/2001
Create By: SPILLS
Modify Date: 12/07/2001
Modify By: SPILLS
Report Status: FR
Report Status: Final Report
Actual Spill Datetime: Not reported
Actual Spill Date Unknown: True
Actual Spill Time Unknown: True
Number Wells At Risk: 0
Number Wells Impacted: 0
Dtree Completed Flag: False
MCD Value: 27010
Further Response Action: False
Spill Type Code: O
Spill Type: Oil Incident

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RSU 20 BUS GARAGE (Continued)

S109068299

Reporter Type Code: 3
Reporter Type: Citizen Complaint
Detection Method Code: H
Detection Method: Odor/Vapor/Mist
Inc Location Code: SF
Inc Location: Residential - Single Family
Inc Source Code: Not reported
Inc Source: Not reported
Spill Cause Code: 03
Spill Cause: Corrosion - Piping
Material Disposal Info: Not reported

Change:

Description: Report Created with Report Status = FR
Date Change: 12/07/2001
Changed By: SPILLS

Contact:

Contact Type: Subject/Spiller
Potential RP: False
Name: Not reported
Title: Not reported
Company: ESTATE OF MADELINE MURPHY/BOB MACLEOD
Address: 6 WALDO AVE
City,State: BELFAST,ME
Country: Not reported
Zipcode: Not reported
Phone/Ext: /
Comments: Not reported

Primary Employee:

Primary Employee: True
Name: GLEN WALL

File:

Spill Id: A-96-1994
Date Created: 11/19/2008
Created By: IMAGING
Date Modified: 11/19/2008
Modified By: IMAGING
File Num Sheets: 0
Notes: Report scanned into the imaging system on 19-NOV-08.
Reconcile Date: Not reported
File Reconciled By: Not reported

Media Affected:

Medium: Land

Log:

Spill Void Flag: False
Spill Office: Augusta
Spill Off Sequence: 96
Spill Year: 1994
Create Date: 12/07/2001
Created By: SPILLS

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

RSU 20 BUS GARAGE (Continued)

S109068299

Modify Date: 12/07/2001
Modify By: SPILLS
Log Spill Type: Oil Incident
Log Spill Datetime: Not reported
Spill Time Unk: True
Spill Dt Unknown: True
Log Rep Dt Tm: 03/14/1994
Log Rep Prod Cd: 01
Log Rep Prod: #1 Fuel Oil - Kerosene
Log Emp Name: GLEN WALL
Location: Not reported
Log Location Town: BELFAST
Log Tank Involved: Unknown/Unspecified
Notes: Not reported

Material Recovered:
Material Recovered Type: MM
Material Recovered: Mixed Liquid Media
Material Amount: 0
Material Units: gals.
Material Amt Qualifier: ACTUAL

Recovery Method: None

Spill Point:
Product:
Product Code: #1 Fuel Oil - Kerosene
Product Other: Not reported
Product Amt: 200
Product Amt Unit: gals.
Product Amt Qualifier: ACTUAL
Primary Product: False

46
ENE
1/2-1
0.667 mi.
3522 ft.

BELFAST GAS LIGHT CO
MARKET STREET
BELFAST, ME 04915

EDR MGP 1008408906
N/A

Relative:
Lower

Manufactured Gas Plants:
Alternate Name: BELFAST ILLUMINATING CO; BELFAST LIGHT AND POWER; PENOBSCOT BAY ELECTRIC CO. No additional information available

Actual:
49 ft.

47
NE
1/2-1
0.680 mi.
3590 ft.

BELFAST-MOOSEHEAD RAILROAD
11 WATER STREET
BELFAST, ME

ME SHWS 1000227886
ME ALLSITES N/A

Relative:
Lower

SHWS:
Facility ID: REM00445
Facility Status: NO FURTHER ACTION
Program Type: Not reported
Lat/Long: 44.428197 / -69.007286
IC: FALSE

Actual:
16 ft.

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

BELFAST-MOOSEHEAD RAILROAD (Continued)

1000227886

ALLSITES:
Status: NO FURTHER ACTION
Program Type: UNCONTROLLED SITES
Lat/Long: 44.428197 / -69.007286
IC: FALSE

48
East
1/2-1
0.792 mi.
4181 ft.

EM BEE CLEANERS
126 CHURCH STREET
BELFAST, ME 04915

ME SHWS S106464599
ME ALLSITES N/A
ME DRYCLEANERS

Relative:
Lower

SHWS:
Facility ID: REM01891
Facility Status: INVESTIGATION STAGE - PHASE II (SI/ESI/HRS)
Program Type: Not reported
Lat/Long: 44.425755 / -69.007976
IC: FALSE

Actual:
125 ft.

Facility ID: REM01891
Facility Status: TRANSFERRED TO OTHER PROGRAM - RCRA
Program Type: Not reported
Lat/Long: 44.425755 / -69.007976
IC: FALSE

ALLSITES:
Status: INVESTIGATION STAGE - PHASE II (SI/ESI/HRS)
Program Type: RCRA
Lat/Long: 44.425755 / -69.007976
IC: FALSE

Status: TRANSFERRED TO OTHER PROGRAM - RCRA
Program Type: RCRA
Lat/Long: 44.425755 / -69.007976
IC: FALSE

Status: INVESTIGATION STAGE - PHASE II (SI/ESI/HRS)
Program Type: UNCONTROLLED SITES
Lat/Long: 44.425755 / -69.007976
IC: FALSE

Status: TRANSFERRED TO OTHER PROGRAM - RCRA
Program Type: UNCONTROLLED SITES
Lat/Long: 44.425755 / -69.007976
IC: FALSE

DRYCLEANERS:
Facility ID: 20
Facility Telephone: 2073382120
Facility Contact: Connie L. Sarnacki
Mailing Address: 126 CHURCH STREET
Mailing City,St,Zip: BELFAST, ME 04915
1991 Perc: 500
1993 Perc: 800
1994 Perc: 525
1996 Perc: 250

Map ID
 Direction
 Distance
 Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
 EPA ID Number

EM BEE CLEANERS (Continued)

S106464599

1997 Perc: 100
 1998 Perc: 0
 1999 Perc: 45
 2000 Perc: 180
 2001 Perc: 75
 2002 Perc: 55
 2003 Perc: 90
 2006 Perc: 90
 2007 Perc: 90
 2008 Perc: 85
 2009 Perc: 60
 2010 Perc: 25
 2011 Perc: Not reported
 2012 Perc: Not reported
 Mach Number: 1
 Brand: BUTLER
 Type: TRANSFER
 Brand 2: Not reported
 Type 2: Not reported
 Capacity: 70
 Capacity2: Not reported
 Continuation of 1991-2003: 80
 Continuation of 1991-2003: 80

49
ENE
1/2-1
0.875 mi.
4619 ft.

STINSON CANNING CO
101 FRONT STREET
BELFAST, ME

ME SHWS **S107026729**
ME ALLSITES **N/A**
ME VCP
ME BROWNFIELDS
ME AIRS

Relative:
Lower

SHWS:

Facility ID: REM00447
Facility Status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
 Program Type: Not reported
 Lat/Long: 44.429689 / -69.009501
 IC: UNKNOW

Actual:
25 ft.

ALLSITES:

Status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
 Program Type: BROWNFIELDS
 Lat/Long: 44.429689 / -69.009501
 IC: UNKNOW

Status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
 Program Type: UNCONTROLLED SITES
 Lat/Long: 44.429689 / -69.009501
 IC: UNKNOW

Status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
 Program Type: VRAP
 Lat/Long: 44.429689 / -69.009501
 IC: UNKNOW

VCP:

Facility ID: REM00447
 Facility status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
 Program Type: VRAP

Map ID
Direction
Distance
Elevation

MAP FINDINGS

Site

Database(s)

EDR ID Number
EPA ID Number

STINSON CANNING CO (Continued)

S107026729

Lat/Long: 44.429689 / -69.009501
Inst Controls: UNKNOW

BROWNFIELDS:

Facility ID: REM00447
Facility Status: NO FURTHER ACTION - CERTIFICATE OF COMPLETION DOCUMENT
Program Type: BROWNFIELDS
Lat/Long: 44.429689 / -69.009501
Inst Controls: UNKNOW

AIRS:

Facility ID: Not reported
Year: 2011
NH3: Not reported
CO: Not reported
NO2: Not reported
PM10: Not reported
PM2.5: Not reported
SO2: Not reported
VOC: Not reported
VOC1: Not reported
Total Non_Methane Organic: Not reported
Mailing Address: Not reported
Mailing City,St,Zip: Not reported
Lat/Long: Not reported
SIC: Not reported
NAICS: Not reported
EDR ID: n/a
Lead: Not reported

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
BELFAST	S108651786	CENTRAL MAINE POWER COMPANY - BELF	RT 1		ME TIER 2
BELFAST	U003560179	ELDON & ANNA ORCHARD	RT 1		ME UST
BELFAST	U000248408	BELFAST MOTOR INN	RT 1		ME UST
BELFAST	U003560312	7 ELEVEN 32550	RT 1		ME UST
BELFAST	S105109742	ME ARMY NATIONAL GUARD	RT 1		ME LAST, ME SPILLS
BELFAST	A100166093	COMMUNITY FUELS INC TANK FARM	RT 1		ME AST
BELFAST	A100166113	MILITARY BUREAU BELFAST	RT 1		ME AST
BELFAST	U000239318	FEDERAL COMMUNICATIONS COMM	RT 137		ME UST
BELFAST	U000232269	BROWN, DOUGLAS G	RT 137		ME UST
BELFAST	S106793496	(FORMER) MULLENS COUNTRY STORE	RT 3		ME LUST
BELFAST	S105002998	BOYNTON OIL	RT 3		ME LAST
BELFAST	S105000332	DEAD RIVER CO.	RT 3		ME LAST
BELFAST	A100193669	RENY'S BELFAST	RT 3		ME AST
BELFAST	A100112906	DR DEAD RIVER BELFAST	RT 3		ME AST
BELFAST	U003097465	MARITIME FARMS 51	RT 3		ME UST, ME AST
BELFAST	S105000664	BOGEUN, RED	RT 7		ME LAST
BELFAST	S110077611	CENTRAL MAINE POWER	BELFAST SERVICE CTR		ME UIC
BELFAST	A100193480	CNB 3048 BELFAST HEATING OIL	BELMONT AVE	04915	ME AST
BELFAST	A100150196	BOYNTON OIL INC	BELMONT AVE	04915	ME AST
BELFAST	S112132420	CENTRAL MAINE POWER	BROCK RD		ME SPILLS
BELFAST	S106797178	CENTRAL MAINE POWER	CITY POINT RD		ME SPILLS
BELFAST	S110714059	CENTRAL MAINE POWER	COLONIAL GABLES LINE POLE		ME SPILLS
BELFAST	U000726744	TROY HOWARD MIDDLE SCHOOL	LINCOLNVILLE AVE		ME UST
BELFAST	A100237007	SAD 34 HOWARD MIDDLE SCHOOL	LINCOLNVILLE AVE		ME AST
BELFAST	U002039852	BELFAST PLAZA	MAIN ST		ME UST
BELFAST	U003097613	GIGUERES SUPERMARKET	MAIN ST		ME UST
BELFAST	U002160081	BANGOR SAVINGS BANK	MAIN ST		ME UST
BELFAST	U002160281	LAVERDIERES DRUG STORE	MAIN ST		ME UST
BELFAST	S111789756	MARITIME FARMS 51	MAIN ST		ME LUST
BELFAST	S106788918	SAMPSON SUPERMARKET BELFAST PLAZA	MAIN ST		ME LUST
BELFAST	S105110645	HALL HARDWARE	RT ONE		ME LAST
BELFAST	S112212378	CENTRAL MAINE POWER	PATTERSON HILL RD		ME SPILLS
BELFAST	S110310125	BELFAST LANDFILL	PITCHER RD		ME SWF/LF
BELFAST	A100204871	DE BELFAST STRIP MALL	STARRETT DR		ME AST
BELFAST	1011489099	SHERWIN-WILLIAMS #5198	15 STARRETT DT	04915	RCRA-CESQG
BELFAST	1001488086	CHRISTYS 32550	USHY 1 SEARSPORT AVE	04915	RCRA-SQG, FINDS
BELMONT	1000105578	B V BUSINESS FORMS INC	RT 3	04915	RCRA NonGen / NLR, FINDS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Federal NPL site list

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/26/2013	Source: EPA
Date Data Arrived at EDR: 05/09/2013	Telephone: N/A
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 05/09/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/22/2013
	Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/26/2013	Source: EPA
Date Data Arrived at EDR: 05/09/2013	Telephone: N/A
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 05/09/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/22/2013
	Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991	Source: EPA
Date Data Arrived at EDR: 02/02/1994	Telephone: 202-564-4267
Date Made Active in Reports: 03/30/1994	Last EDR Contact: 08/15/2011
Number of Days to Update: 56	Next Scheduled EDR Contact: 11/28/2011
	Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/26/2013	Source: EPA
Date Data Arrived at EDR: 05/09/2013	Telephone: N/A
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 05/09/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: 07/22/2013
	Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/26/2013	Source: EPA
Date Data Arrived at EDR: 05/29/2013	Telephone: 703-412-9810
Date Made Active in Reports: 08/09/2013	Last EDR Contact: 05/29/2013
Number of Days to Update: 72	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/31/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/09/2012	Telephone: 703-603-8704
Date Made Active in Reports: 12/20/2012	Last EDR Contact: 07/08/2013
Number of Days to Update: 72	Next Scheduled EDR Contact: 10/21/2013
	Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 04/26/2013	Source: EPA
Date Data Arrived at EDR: 05/29/2013	Telephone: 703-412-9810
Date Made Active in Reports: 08/09/2013	Last EDR Contact: 05/29/2013
Number of Days to Update: 72	Next Scheduled EDR Contact: 05/09/2013
	Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/12/2013
Date Data Arrived at EDR: 02/21/2013
Date Made Active in Reports: 02/27/2013
Number of Days to Update: 6

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 10/14/2013
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/18/2013
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 10/14/2013
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/18/2013
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 10/14/2013
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/18/2013
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 10/14/2013
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/18/2013
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 08/09/2013
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: (888) 372-7341
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 10/14/2013
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 03/14/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/29/2013	Telephone: 703-603-0695
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/10/2013
Number of Days to Update: 42	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 03/14/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/29/2013	Telephone: 703-603-0695
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/10/2013
Number of Days to Update: 42	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/09/2005	Source: Department of the Navy
Date Data Arrived at EDR: 12/11/2006	Telephone: 843-820-7326
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 08/15/2013
Number of Days to Update: 31	Next Scheduled EDR Contact: 09/02/2013
	Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/2012	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 01/17/2013	Telephone: 202-267-2180
Date Made Active in Reports: 02/15/2013	Last EDR Contact: 07/01/2013
Number of Days to Update: 29	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Annually

State- and tribal - equivalent CERCLIS

SHWS: Remediation Sites List

Uncontrolled Sites locations included in the Remediation Sites List.

Date of Government Version: 04/04/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/09/2013	Telephone: 207-287-4850
Date Made Active in Reports: 05/08/2013	Last EDR Contact: 10/22/2013
Number of Days to Update: 29	Next Scheduled EDR Contact: 11/04/2013
	Data Release Frequency: Semi-Annually

State and tribal landfill and/or solid waste disposal site lists

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SWF/LF: Solid Waste Facility List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 05/13/2013
Date Data Arrived at EDR: 05/15/2013
Date Made Active in Reports: 06/13/2013
Number of Days to Update: 29

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 08/23/2013
Next Scheduled EDR Contact: 11/25/2013
Data Release Frequency: Annually

LCP: Municipal Landfill Closure Database

The Municipal Landfill Closure and Remediation Program was established in 1988 to assist nearly 400 municipalities with the closure of their unlicensed municipal solid waste landfills. Project managers in this program have conducted site investigations and provided technical engineering assistance to aid municipalities in this process. Funding to accomplish this goal was provided by the state, utilizing several bonds that supported a 75% state cost sharing reimbursement process.

Date of Government Version: 11/14/2011
Date Data Arrived at EDR: 11/15/2011
Date Made Active in Reports: 11/30/2011
Number of Days to Update: 15

Source: Department of Environmental Protection
Telephone: 207-287-8552
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 11/25/2013
Data Release Frequency: No Update Planned

State and tribal leaking storage tank lists

LUST: Hazardous Material and Oil Spill System Database (H.O.S.S.)

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 05/04/2013
Date Data Arrived at EDR: 05/08/2013
Date Made Active in Reports: 06/13/2013
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 08/05/2013
Next Scheduled EDR Contact: 11/18/2013
Data Release Frequency: Quarterly

LAST: HOSS Database

A listing of leaking aboveground storage tanks.

Date of Government Version: 05/04/2013
Date Data Arrived at EDR: 05/08/2013
Date Made Active in Reports: 06/13/2013
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 08/05/2013
Next Scheduled EDR Contact: 11/18/2013
Data Release Frequency: Quarterly

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 02/28/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 43

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land

LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 08/27/2012
Date Data Arrived at EDR: 08/28/2012
Date Made Active in Reports: 10/16/2012
Number of Days to Update: 49

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/05/2013	Source: EPA Region 10
Date Data Arrived at EDR: 02/06/2013	Telephone: 206-553-2857
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 07/24/2013
Number of Days to Update: 65	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 09/28/2012	Source: EPA Region 1
Date Data Arrived at EDR: 11/01/2012	Telephone: 617-918-1313
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 08/02/2013
Number of Days to Update: 162	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 09/12/2011	Source: EPA Region 6
Date Data Arrived at EDR: 09/13/2011	Telephone: 214-665-6597
Date Made Active in Reports: 11/11/2011	Last EDR Contact: 07/24/2013
Number of Days to Update: 59	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 02/06/2013	Source: EPA Region 4
Date Data Arrived at EDR: 02/08/2013	Telephone: 404-562-8677
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 07/24/2013
Number of Days to Update: 63	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Semi-Annually

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 03/01/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2013	Telephone: 415-972-3372
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 07/24/2013
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Underground Storage Tank Database
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 05/18/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 05/22/2013	Telephone: 207-287-2651
Date Made Active in Reports: 06/14/2013	Last EDR Contact: 08/19/2013
Number of Days to Update: 23	Next Scheduled EDR Contact: 12/02/2013
	Data Release Frequency: Quarterly

AST: Aboveground Storage Tanks
Registered Aboveground Storage Tanks.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 10/02/2012
Date Made Active in Reports: 11/27/2012
Number of Days to Update: 56

Source: Maine Emergency Management Agency
Telephone: 207-626-4503
Last EDR Contact: 06/17/2013
Next Scheduled EDR Contact: 09/30/2013
Data Release Frequency: Semi-Annually

AST 2: Registered Petroleum Tanks Database

Aboveground storage tank site locations registered with the Bureau of Remediation and Waste Management.

Date of Government Version: 07/08/2013
Date Data Arrived at EDR: 07/08/2013
Date Made Active in Reports: 07/31/2013
Number of Days to Update: 23

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 07/08/2013
Next Scheduled EDR Contact: 10/21/2013
Data Release Frequency: Quarterly

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 08/27/2012
Date Data Arrived at EDR: 08/28/2012
Date Made Active in Reports: 10/16/2012
Number of Days to Update: 49

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Quarterly

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 05/10/2011
Date Data Arrived at EDR: 05/11/2011
Date Made Active in Reports: 06/14/2011
Number of Days to Update: 34

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Semi-Annually

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 02/21/2013
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 45

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Quarterly

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 08/02/2012
Date Data Arrived at EDR: 08/03/2012
Date Made Active in Reports: 11/05/2012
Number of Days to Update: 94

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/06/2013
Date Data Arrived at EDR: 02/08/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 63

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Semi-Annually

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/05/2013
Date Data Arrived at EDR: 02/06/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 65

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 09/28/2012
Date Data Arrived at EDR: 11/07/2012
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 156

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 08/02/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 02/28/2013
Date Made Active in Reports: 04/12/2013
Number of Days to Update: 43

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010
Date Data Arrived at EDR: 02/16/2010
Date Made Active in Reports: 04/12/2010
Number of Days to Update: 55

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 07/19/2013
Next Scheduled EDR Contact: 10/28/2013
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

INST CONTROL: Remediation Sites List

Sites with Institutional Controls in place included in the Remediation Sites List. Institutional Controls are legally enforceable site use restrictions recorded on the property deed and therefore operate in perpetuity regardless of change in site ownership.

Date of Government Version: 04/04/2013
Date Data Arrived at EDR: 04/09/2013
Date Made Active in Reports: 05/08/2013
Number of Days to Update: 29

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 10/22/2013
Next Scheduled EDR Contact: 11/04/2013
Data Release Frequency: Semi-Annually

State and tribal voluntary cleanup sites

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/28/2012	Source: EPA, Region 1
Date Data Arrived at EDR: 10/02/2012	Telephone: 617-918-1102
Date Made Active in Reports: 10/16/2012	Last EDR Contact: 07/02/2013
Number of Days to Update: 14	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

VCP: Remediation Sites List

Voluntary Response Action Program sites included in the Remediation Sites List. VRAP promotes the investigation, remediation and redevelopment of contaminated properties by offering liability assurances/protections from state enforcement actions for applicants to the program.

Date of Government Version: 04/04/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/09/2013	Telephone: 207-287-4854
Date Made Active in Reports: 05/08/2013	Last EDR Contact: 10/22/2013
Number of Days to Update: 29	Next Scheduled EDR Contact: 11/04/2013
	Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Remediation Sites List

Brownfields site locations included in the Remediation Sites List. Brownfields are "Real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant".

Date of Government Version: 04/04/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/09/2013	Telephone: 207-287-7716
Date Made Active in Reports: 05/08/2013	Last EDR Contact: 10/22/2013
Number of Days to Update: 29	Next Scheduled EDR Contact: 11/04/2013
	Data Release Frequency: Varies

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 06/24/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 06/25/2013	Telephone: 202-566-2777
Date Made Active in Reports: 08/09/2013	Last EDR Contact: 08/05/2013
Number of Days to Update: 45	Next Scheduled EDR Contact: 10/07/2013
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Local Lists of Landfill / Solid Waste Disposal Sites

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-947-4219
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 07/26/2013
Number of Days to Update: 137	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: No Update Planned

SWRCY: Recycling Facilities

A listing of municipal collection sites for electronic waste and mercury-added products.

Date of Government Version: 12/13/2011	Source: Department of Environmental Protection
Date Data Arrived at EDR: 12/15/2011	Telephone: 207-287-2651
Date Made Active in Reports: 01/23/2012	Last EDR Contact: 06/14/2013
Number of Days to Update: 39	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/03/2007	Telephone: 703-308-8245
Date Made Active in Reports: 01/24/2008	Last EDR Contact: 07/31/2013
Number of Days to Update: 52	Next Scheduled EDR Contact: 11/18/2013
	Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 03/04/2013	Source: Drug Enforcement Administration
Date Data Arrived at EDR: 03/12/2013	Telephone: 202-307-1000
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/03/2013
Number of Days to Update: 59	Next Scheduled EDR Contact: 09/16/2013
	Data Release Frequency: Quarterly

ALLSITES: Remediation Sites List

The Sites List Database is the public record of information regarding properties that have been, are now, or are planned to be addressed by the Division of Remediation of the Bureau of Remediation and Waste Management. This database is not intended to be a comprehensive, all-inclusive source of information regarding the properties listed therein.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/04/2013
Date Data Arrived at EDR: 04/09/2013
Date Made Active in Reports: 05/08/2013
Number of Days to Update: 29

Source: Department of Environmental Protection
Telephone: 207-287-4850
Last EDR Contact: 10/22/2013
Next Scheduled EDR Contact: 11/04/2013
Data Release Frequency: Quarterly

DEL HWS: Sites Removed from the Uncontrolled Sites List

Sites are removed from the List once it is determined that they are not "worthy of listing". This term is used as there are a number of reasons to remove a site from the List, including: no file exists, the site was reported as an oil spill, there is no evidence of a hazardous substance release or based on an investigation the site is referred to another program unrelated to hazardous substance or hazardous waste. Sites are removed on a case by case basis. The USP intends this to be an on-going process, as time and resources allow.

Date of Government Version: 04/04/2013
Date Data Arrived at EDR: 04/09/2013
Date Made Active in Reports: 05/08/2013
Number of Days to Update: 29

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 10/22/2013
Next Scheduled EDR Contact: 11/04/2013
Data Release Frequency: Semi-Annually

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 09/01/2007
Date Data Arrived at EDR: 11/19/2008
Date Made Active in Reports: 03/30/2009
Number of Days to Update: 131

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/23/2009
Next Scheduled EDR Contact: 06/22/2009
Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ("Superfund") lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/06/2013
Date Data Arrived at EDR: 04/25/2013
Date Made Active in Reports: 05/10/2013
Number of Days to Update: 15

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

LIENS: Environmental Liens Information Listing

An Environmental Lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products upon a property, including (but not limited to) liens imposed pursuant to CERCLA 42 USC ? 9607(1) and similar state or local laws. In other words: a lien placed upon a property's title due to an environmental condition

Date of Government Version: 05/15/2013
Date Data Arrived at EDR: 05/17/2013
Date Made Active in Reports: 06/13/2013
Number of Days to Update: 27

Source: Department of Environmental Protection
Telephone: 207-287-2651
Last EDR Contact: 08/08/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Varies

Records of Emergency Release Reports

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/2012	Source: U.S. Department of Transportation
Date Data Arrived at EDR: 01/03/2013	Telephone: 202-366-4555
Date Made Active in Reports: 02/27/2013	Last EDR Contact: 07/01/2013
Number of Days to Update: 55	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Annually

SPILLS: Hazardous Material and Oil Spill System Database

The database contains surface, groundwater and hazardous material spills.

Date of Government Version: 05/04/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 05/08/2013	Telephone: 207-287-2651
Date Made Active in Reports: 06/13/2013	Last EDR Contact: 08/05/2013
Number of Days to Update: 36	Next Scheduled EDR Contact: 11/18/2013
	Data Release Frequency: Quarterly

SPILLS 80: SPILLS80 data from FirstSearch

Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 06/07/2001	Source: FirstSearch
Date Data Arrived at EDR: 01/03/2013	Telephone: N/A
Date Made Active in Reports: 03/06/2013	Last EDR Contact: 01/03/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 11/05/2012	Source: FirstSearch
Date Data Arrived at EDR: 01/03/2013	Telephone: N/A
Date Made Active in Reports: 01/25/2013	Last EDR Contact: 01/03/2013
Number of Days to Update: 22	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/18/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 07/01/2013	Telephone: (888) 372-7341
Date Made Active in Reports: 08/09/2013	Last EDR Contact: 08/08/2013
Number of Days to Update: 39	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012	Source: Department of Transportation, Office of Pipeline Safety
Date Data Arrived at EDR: 08/07/2012	Telephone: 202-366-4595
Date Made Active in Reports: 09/18/2012	Last EDR Contact: 08/05/2013
Number of Days to Update: 42	Next Scheduled EDR Contact: 11/18/2013
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 11/10/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 07/19/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: 10/28/2013
	Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 12/31/2011	Source: U.S. Army Corps of Engineers
Date Data Arrived at EDR: 02/26/2013	Telephone: 202-528-4285
Date Made Active in Reports: 03/13/2013	Last EDR Contact: 06/10/2013
Number of Days to Update: 15	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2011	Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 01/15/2013	Telephone: Varies
Date Made Active in Reports: 03/13/2013	Last EDR Contact: 06/25/2013
Number of Days to Update: 57	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 12/18/2012	Source: EPA
Date Data Arrived at EDR: 03/13/2013	Telephone: 703-416-0223
Date Made Active in Reports: 04/12/2013	Last EDR Contact: 06/11/2013
Number of Days to Update: 30	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010	Source: Department of Energy
Date Data Arrived at EDR: 10/07/2011	Telephone: 505-845-0011
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 05/28/2013
Number of Days to Update: 146	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Varies

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/05/2013	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 04/18/2013	Telephone: 303-231-5959
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/04/2013
Number of Days to Update: 22	Next Scheduled EDR Contact: 09/16/2013
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2009	Source: EPA
Date Data Arrived at EDR: 09/01/2011	Telephone: 202-566-0250
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 05/29/2013
Number of Days to Update: 131	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2006	Source: EPA
Date Data Arrived at EDR: 09/29/2010	Telephone: 202-260-5521
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 06/25/2013
Number of Days to Update: 64	Next Scheduled EDR Contact: 10/07/2013
	Data Release Frequency: Every 4 Years

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009	Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/22/2013
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/09/2013
	Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)

A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009	Source: EPA
Date Data Arrived at EDR: 04/16/2009	Telephone: 202-566-1667
Date Made Active in Reports: 05/11/2009	Last EDR Contact: 08/22/2013
Number of Days to Update: 25	Next Scheduled EDR Contact: 12/09/2013
	Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/01/2007	Telephone: 202-564-2501
Date Made Active in Reports: 04/10/2007	Last EDR Contact: 12/17/2007
Number of Days to Update: 40	Next Scheduled EDR Contact: 03/17/2008
	Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/24/2013
Next Scheduled EDR Contact: 11/11/2013
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 07/20/2011
Date Data Arrived at EDR: 11/10/2011
Date Made Active in Reports: 01/10/2012
Number of Days to Update: 61

Source: Environmental Protection Agency
Telephone: 202-564-5088
Last EDR Contact: 07/01/2013
Next Scheduled EDR Contact: 10/28/2013
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 11/01/2012
Date Data Arrived at EDR: 01/16/2013
Date Made Active in Reports: 05/10/2013
Number of Days to Update: 114

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/17/2013
Next Scheduled EDR Contact: 10/28/2013
Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/14/2013
Date Data Arrived at EDR: 03/20/2013
Date Made Active in Reports: 07/10/2013
Number of Days to Update: 112

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 07/10/2013
Next Scheduled EDR Contact: 09/23/2013
Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 04/09/2013
Date Data Arrived at EDR: 04/11/2013
Date Made Active in Reports: 05/10/2013
Number of Days to Update: 29

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 07/12/2013
Next Scheduled EDR Contact: 10/21/2013
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 03/08/2013	Source: EPA
Date Data Arrived at EDR: 03/21/2013	Telephone: (617) 918-1111
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 08/15/2013
Number of Days to Update: 111	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995	Source: EPA
Date Data Arrived at EDR: 07/03/1995	Telephone: 202-564-4104
Date Made Active in Reports: 08/07/1995	Last EDR Contact: 06/02/2008
Number of Days to Update: 35	Next Scheduled EDR Contact: 09/01/2008
	Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 05/08/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/25/2012	Telephone: 202-564-8600
Date Made Active in Reports: 07/10/2012	Last EDR Contact: 07/24/2013
Number of Days to Update: 46	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011	Source: EPA/NTIS
Date Data Arrived at EDR: 02/26/2013	Telephone: 800-424-9346
Date Made Active in Reports: 04/19/2013	Last EDR Contact: 05/30/2013
Number of Days to Update: 52	Next Scheduled EDR Contact: 09/09/2013
	Data Release Frequency: Biennially

NPDES: Wastewater Facilities Listing

A listing of wastewater facility locations.

Date of Government Version: 04/01/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 04/02/2013	Telephone: 207-287-3901
Date Made Active in Reports: 05/08/2013	Last EDR Contact: 07/05/2013
Number of Days to Update: 36	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

UIC: Underground Injection Control

An injection well is any bored, drilled or driven shaft, or dug hole whose depth is greater than its largest surface dimension; an improved sinkhole; or a subsurface distribution system used to discharge fluids underground. These wells range from deep, highly technical, and more frequently monitored wells to shallow on-site drainage systems, such as septic systems, cesspools, and storm water drainage wells.

Date of Government Version: 05/21/2013	Source: Department of Environmental Protection
Date Data Arrived at EDR: 05/22/2013	Telephone: 207-791-8110
Date Made Active in Reports: 06/13/2013	Last EDR Contact: 08/15/2013
Number of Days to Update: 22	Next Scheduled EDR Contact: 12/02/2013
	Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facilities

A listing of drycleaning facilities that use perchloroethylene.

Date of Government Version: 12/31/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 03/29/2013	Telephone: 207-287-7030
Date Made Active in Reports: 05/08/2013	Last EDR Contact: 08/08/2013
Number of Days to Update: 40	Next Scheduled EDR Contact: 11/25/2013
	Data Release Frequency: Varies

AIRS: Emissions Inventory Data

Point Source Criteria Pollutant Emissions Inventory data. Criteria air pollutant emissions, expressed in tons, by facility and pollutant.

Date of Government Version: 12/31/2011	Source: Department of Environmental Protection
Date Data Arrived at EDR: 06/18/2013	Telephone: 207-287-7036
Date Made Active in Reports: 07/31/2013	Last EDR Contact: 06/18/2013
Number of Days to Update: 43	Next Scheduled EDR Contact: 09/30/2013
	Data Release Frequency: Annually

TIER 2: Tier 2 Information Listing

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2011	Source: Maine Emergency Management Agency
Date Data Arrived at EDR: 09/26/2012	Telephone: 207-624-4441
Date Made Active in Reports: 11/20/2012	Last EDR Contact: 06/17/2013
Number of Days to Update: 55	Next Scheduled EDR Contact: 09/30/2013
	Data Release Frequency: Annually

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005	Source: USGS
Date Data Arrived at EDR: 12/08/2006	Telephone: 202-208-3710
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 07/19/2013
Number of Days to Update: 34	Next Scheduled EDR Contact: 10/28/2013
	Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/09/2011	Telephone: 615-532-8599
Date Made Active in Reports: 05/02/2011	Last EDR Contact: 08/01/2013
Number of Days to Update: 54	Next Scheduled EDR Contact: 11/04/2013
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/04/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/15/2013	Telephone: 202-566-1917
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 08/23/2013
Number of Days to Update: 56	Next Scheduled EDR Contact: 12/02/2013
	Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 12/31/2012	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/18/2013	Telephone: 617-520-3000
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 08/07/2013
Number of Days to Update: 81	Next Scheduled EDR Contact: 11/25/2013
	Data Release Frequency: Quarterly

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 01/23/2013	Source: EPA
Date Data Arrived at EDR: 01/30/2013	Telephone: 202-564-5962
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/25/2013
Number of Days to Update: 100	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Annually

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 01/23/2013	Source: EPA
Date Data Arrived at EDR: 01/30/2013	Telephone: 202-564-5962
Date Made Active in Reports: 05/10/2013	Last EDR Contact: 06/25/2013
Number of Days to Update: 100	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Annually

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005	Source: U.S. Geological Survey
Date Data Arrived at EDR: 02/06/2006	Telephone: 888-275-8747
Date Made Active in Reports: 01/11/2007	Last EDR Contact: 07/19/2013
Number of Days to Update: 339	Next Scheduled EDR Contact: 10/28/2013
	Data Release Frequency: N/A

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 12/18/2012	Source: EPA
Date Data Arrived at EDR: 04/04/2013	Telephone: 202-564-6023
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 07/03/2013
Number of Days to Update: 97	Next Scheduled EDR Contact: 10/14/2013
	Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 11/11/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 05/18/2012	Telephone: 703-308-4044
Date Made Active in Reports: 05/25/2012	Last EDR Contact: 08/16/2013
Number of Days to Update: 7	Next Scheduled EDR Contact: 11/25/2013
	Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001	Source: American Journal of Public Health
Date Data Arrived at EDR: 10/27/2010	Telephone: 703-305-6451
Date Made Active in Reports: 12/02/2010	Last EDR Contact: 12/02/2009
Number of Days to Update: 36	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 01/29/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/14/2013	Telephone: 703-603-8787
Date Made Active in Reports: 02/27/2013	Last EDR Contact: 07/03/2013
Number of Days to Update: 13	Next Scheduled EDR Contact: 10/21/2013
	Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 08/17/2010	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/03/2011	Telephone: N/A
Date Made Active in Reports: 03/21/2011	Last EDR Contact: 06/14/2013
Number of Days to Update: 77	Next Scheduled EDR Contact: 09/23/2013
	Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/19/2011	Telephone: 202-566-0517
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 08/02/2013
Number of Days to Update: 83	Next Scheduled EDR Contact: 11/11/2013
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COAL ASH DOE: Sleam-Electric Plan Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005

Date Data Arrived at EDR: 08/07/2009

Date Made Active in Reports: 10/22/2009

Number of Days to Update: 76

Source: Department of Energy

Telephone: 202-586-8719

Last EDR Contact: 07/19/2013

Next Scheduled EDR Contact: 10/28/2013

Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc.

Telephone: N/A

Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc.

Telephone: N/A

Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A

Date Data Arrived at EDR: N/A

Date Made Active in Reports: N/A

Number of Days to Update: N/A

Source: EDR, Inc.

Telephone: N/A

Last EDR Contact: N/A

Next Scheduled EDR Contact: N/A

Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

EDR US Hist Cleaners: EDR Proprietary Historic Dry Cleaners - Cole

Date of Government Version: N/A	Source: N/A
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

EDR US Hist Auto Stat: EDR Proprietary Historic Gas Stations - Cole

Date of Government Version: N/A	Source: N/A
Date Data Arrived at EDR: N/A	Telephone: N/A
Date Made Active in Reports: N/A	Last EDR Contact: N/A
Number of Days to Update: N/A	Next Scheduled EDR Contact: N/A
	Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/20/2013	Source: Department of Energy & Environmental Protection
Date Data Arrived at EDR: 05/21/2013	Telephone: 860-424-3375
Date Made Active in Reports: 06/27/2013	Last EDR Contact: 08/19/2013
Number of Days to Update: 37	Next Scheduled EDR Contact: 12/02/2013
	Data Release Frequency: Annually

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011	Source: Department of Environmental Protection
Date Data Arrived at EDR: 07/19/2012	Telephone: N/A
Date Made Active in Reports: 08/28/2012	Last EDR Contact: 07/19/2013
Number of Days to Update: 40	Next Scheduled EDR Contact: 10/28/2013
	Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 05/01/2013	Source: Department of Environmental Conservation
Date Data Arrived at EDR: 05/09/2013	Telephone: 518-402-8651
Date Made Active in Reports: 07/10/2013	Last EDR Contact: 08/07/2013
Number of Days to Update: 62	Next Scheduled EDR Contact: 11/18/2013
	Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2012	Source: Department of Environmental Protection
Date Data Arrived at EDR: 07/24/2013	Telephone: 717-783-8990
Date Made Active in Reports: 08/19/2013	Last EDR Contact: 07/18/2013
Number of Days to Update: 26	Next Scheduled EDR Contact: 11/04/2013
	Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 06/21/2013
Date Made Active in Reports: 08/05/2013
Number of Days to Update: 45

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/28/2013
Next Scheduled EDR Contact: 09/09/2013
Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 03/26/2013
Date Data Arrived at EDR: 05/24/2013
Date Made Active in Reports: 07/22/2013
Number of Days to Update: 59

Source: Department of Environmental Conservation
Telephone: 802-241-3443
Last EDR Contact: 07/18/2013
Next Scheduled EDR Contact: 11/04/2013
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Electric Power Transmission Line Data

Source: Rextag Strategies Corp.
Telephone: (281) 769-2247

U.S. Electric Transmission and Power Plants Systems Digital GIS Data

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health
Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools

Source: National Center for Education Statistics
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Listing

Source: Department of Human Services
Telephone: 207-287-5060

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Office of Geographic Information Systems
Telephone: 207-287-6144

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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GEOCHECK[®] - PHYSICAL SETTING SOURCE ADDENDUM

TARGET PROPERTY ADDRESS

MERRILLS POWER WASH
48 STARRETT DRIVE
BELFAST, ME 04915

TARGET PROPERTY COORDINATES

Latitude (North): 44.4223 - 44° 25' 20.28"
Longitude (West): 69.0193 - 69° 1' 9.48"
Universal Transverse Mercator: Zone 19
UTM X (Meters): 498463.6
UTM Y (Meters): 4918562.0
Elevation: 209 ft. above sea level

USGS TOPOGRAPHIC MAP

Target Property Map: 44069-D1 BELFAST, ME
Most Recent Revision: 1979

East Map: 44068-D8 SEARSPORT, ME
Most Recent Revision: 1988

EDR's GeoCheck Physical Setting Source Addendum is provided to assist the environmental professional in forming an opinion about the impact of potential contaminant migration.

Assessment of the impact of contaminant migration generally has two principal investigative components:

1. Groundwater flow direction, and
2. Groundwater flow velocity.

Groundwater flow direction may be impacted by surface topography, hydrology, hydrogeology, characteristics of the soil, and nearby wells. Groundwater flow velocity is generally impacted by the nature of the geologic strata.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW DIRECTION INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, such as surface topographic information, hydrologic information, hydrogeologic data collected on nearby properties, and regional groundwater flow information (from deep aquifers).

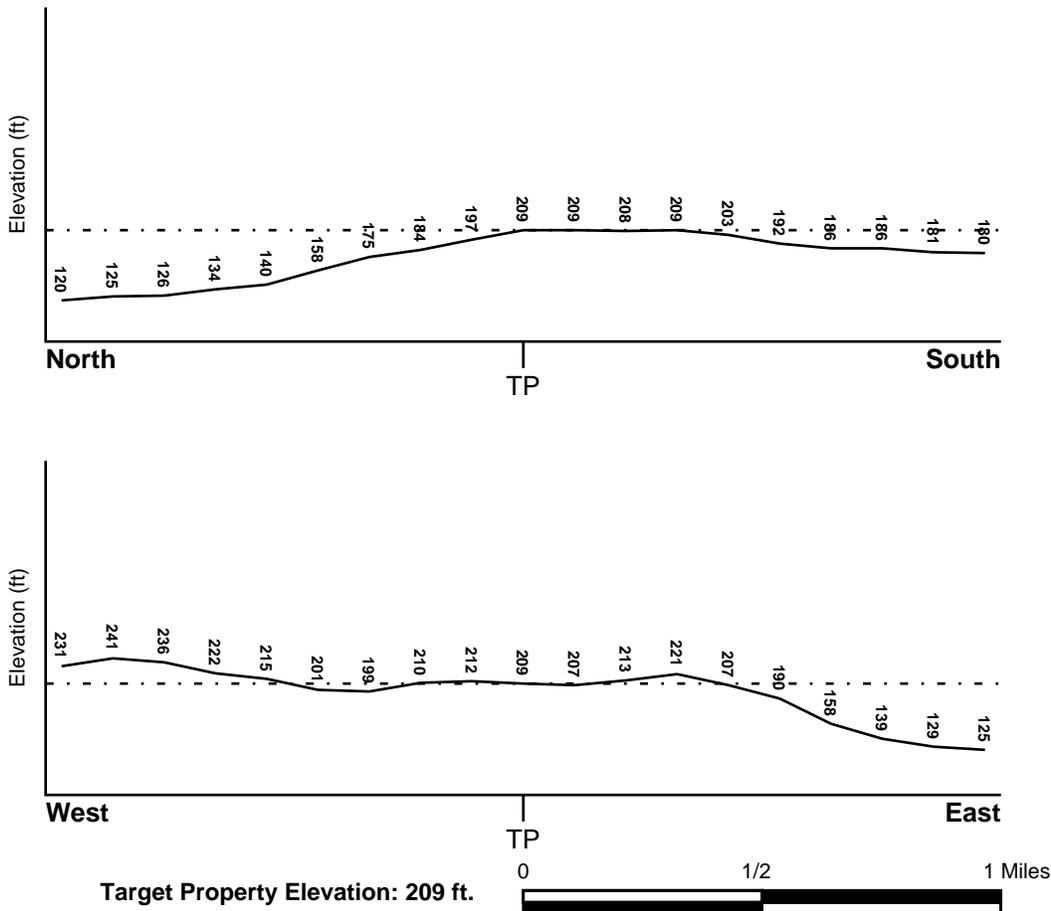
TOPOGRAPHIC INFORMATION

Surface topography may be indicative of the direction of surficial groundwater flow. This information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

TARGET PROPERTY TOPOGRAPHY

General Topographic Gradient: General NNW

SURROUNDING TOPOGRAPHY: ELEVATION PROFILES



Source: Topography has been determined from the USGS 7.5' Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

HYDROLOGIC INFORMATION

Surface water can act as a hydrologic barrier to groundwater flow. Such hydrologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

Refer to the Physical Setting Source Map following this summary for hydrologic information (major waterways and bodies of water).

FEMA FLOOD ZONE

Target Property County
WALDO, ME

FEMA Flood
Electronic Data
YES - refer to the Overview Map and Detail Map

Flood Plain Panel at Target Property: 2301290008B - FEMA Q3 Flood data

Additional Panels in search area:
2301290005B - FEMA Q3 Flood data
2301290016B - FEMA Q3 Flood data
2301290015B - FEMA Q3 Flood data

NATIONAL WETLAND INVENTORY

NWI Quad at Target Property
BELFAST

NWI Electronic
Data Coverage
YES - refer to the Overview Map and Detail Map

HYDROGEOLOGIC INFORMATION

Hydrogeologic information obtained by installation of wells on a specific site can often be an indicator of groundwater flow direction in the immediate area. Such hydrogeologic information can be used to assist the environmental professional in forming an opinion about the impact of nearby contaminated properties or, should contamination exist on the target property, what downgradient sites might be impacted.

AQUIFLOW®

Search Radius: 1.000 Mile.

EDR has developed the AQUIFLOW Information System to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted by environmental professionals to regulatory authorities at select sites and has extracted the date of the report, groundwater flow direction as determined hydrogeologically, and the depth to water table.

<u>MAP ID</u>	<u>LOCATION</u> <u>FROM TP</u>	<u>GENERAL DIRECTION</u> <u>GROUNDWATER FLOW</u>
Not Reported		

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

GROUNDWATER FLOW VELOCITY INFORMATION

Groundwater flow velocity information for a particular site is best determined by a qualified environmental professional using site specific geologic and soil strata data. If such data are not reasonably ascertainable, it may be necessary to rely on other sources of information, including geologic age identification, rock stratigraphic unit and soil characteristics data collected on nearby properties and regional soil information. In general, contaminant plumes move more quickly through sandy-gravelly types of soils than silty-clayey types of soils.

GEOLOGIC INFORMATION IN GENERAL AREA OF TARGET PROPERTY

Geologic information can be used by the environmental professional in forming an opinion about the relative speed at which contaminant migration may be occurring.

ROCK STRATIGRAPHIC UNIT

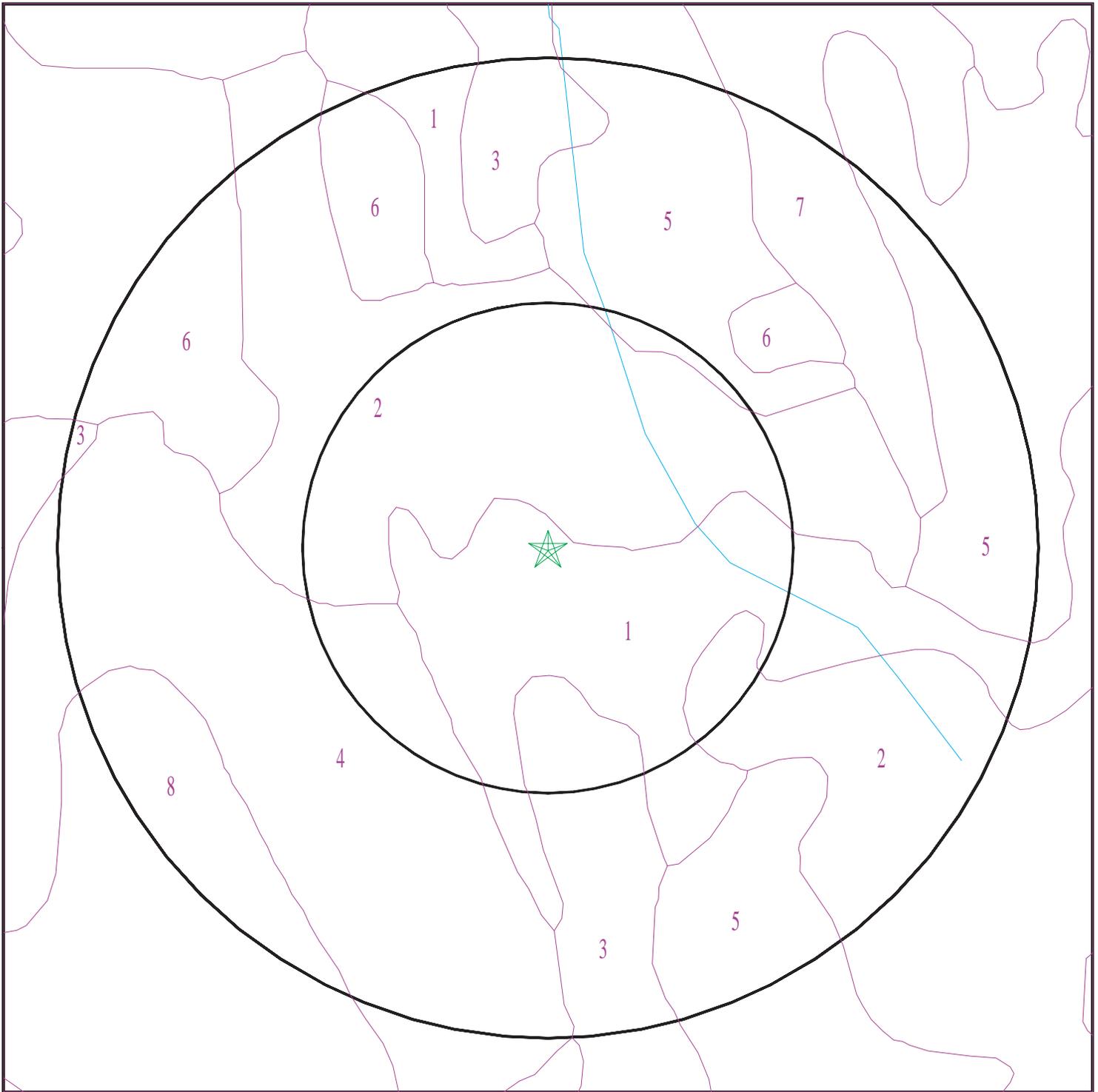
Era:	Paleozoic
System:	Ordovician
Series:	Ordovician
Code:	Oe (<i>decoded above as Era, System & Series</i>)

GEOLOGIC AGE IDENTIFICATION

Category: Eugeosynclinal Deposits

Geologic Age and Rock Stratigraphic Unit Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - a digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

SSURGO SOIL MAP - 3703551.2s



- ★ Target Property
- ∩ SSURGO Soil
- ∩ Water



SITE NAME: Merrills Power Wash
ADDRESS: 48 Starrett Drive
Belfast ME 04915
LAT/LONG: 44.4223 / 69.0193

CLIENT: Ransom Env. Consultants, Inc.
CONTACT: Erik Phenix
INQUIRY #: 3703551.2s
DATE: August 23, 2013 12:55 pm

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

DOMINANT SOIL COMPOSITION IN GENERAL AREA OF TARGET PROPERTY

The U.S. Department of Agriculture's (USDA) Soil Conservation Service (SCS) leads the National Cooperative Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. The following information is based on Soil Conservation Service SSURGO data.

Soil Map ID: 1

Soil Component Name: BRAYTON

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	3 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
2	3 inches	18 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
3	18 inches	59 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 2

Soil Component Name: BRAYTON

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
2	7 inches	18 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
3	18 inches	59 inches	gravelly fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Map ID: 3

Soil Component Name: SWANVILLE

Soil Surface Texture: silt loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Poorly drained

Hydric Status: All hydric

Corrosion Potential - Uncoated Steel: High

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 15 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
2	5 inches	22 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6
3	22 inches	59 inches	silt loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	FINE-GRAINED SOILS, Silts and Clays (liquid limit less than 50%), Lean Clay	Max: 4.23 Min: 0.42	Max: 7.3 Min: 5.6

Soil Map ID: 4

Soil Component Name: PERU

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
2	5 inches	16 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
3	16 inches	59 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 5

Soil Component Name: PERU

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
2	7 inches	16 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
3	16 inches	59 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 6

Soil Component Name: UDORTHENTS

Soil Surface Texture: very gravelly sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Not Reported

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 84 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	59 inches	very gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Gravels, Gravels with fines, Silty Gravel	Max: 141.14 Min: 0.42	Max: 7.8 Min: 4.5

Soil Map ID: 7

Soil Component Name: PERU

Soil Surface Texture: fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	7 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
2	7 inches	16 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
3	16 inches	59 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

Soil Map ID: 8

Soil Component Name: PERU

Soil Surface Texture: very stony fine sandy loam

Hydrologic Group: Class C - Slow infiltration rates. Soils with layers impeding downward movement of water, or soils with moderately fine or fine textures.

Soil Drainage Class: Moderately well drained

Hydric Status: Not hydric

Corrosion Potential - Uncoated Steel: Moderate

Depth to Bedrock Min: > 0 inches

Depth to Watertable Min: > 61 inches

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
1	0 inches	5 inches	very stony fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

Soil Layer Information							
Layer	Boundary		Soil Texture Class	Classification		Saturated hydraulic conductivity micro m/sec	Soil Reaction (pH)
	Upper	Lower		AASHTO Group	Unified Soil		
2	5 inches	16 inches	fine sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6
3	16 inches	59 inches	gravelly sandy loam	Silt-Clay Materials (more than 35 pct. passing No. 200), Silty Soils.	COARSE-GRAINED SOILS, Sands, Sands with fines, Clayey sand. COARSE-GRAINED SOILS, Sands, Sands with fines, Silty Sand.	Max: 4.23 Min: 0.42	Max: 6 Min: 3.6

LOCAL / REGIONAL WATER AGENCY RECORDS

EDR Local/Regional Water Agency records provide water well information to assist the environmental professional in assessing sources that may impact ground water flow direction, and in forming an opinion about the impact of contaminant migration on nearby drinking water wells.

WELL SEARCH DISTANCE INFORMATION

<u>DATABASE</u>	<u>SEARCH DISTANCE (miles)</u>
Federal USGS	1.000
Federal FRDS PWS	Nearest PWS within 1 mile
State Database	1.000

FEDERAL USGS WELL INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
No Wells Found		

FEDERAL FRDS PUBLIC WATER SUPPLY SYSTEM INFORMATION

<u>MAP ID</u>	<u>WELL ID</u>	<u>LOCATION FROM TP</u>
1	ME0005144	1/2 - 1 Mile ENE

Note: PWS System location is not always the same as well location.

GEOCHECK® - PHYSICAL SETTING SOURCE SUMMARY

STATE DATABASE WELL INFORMATION

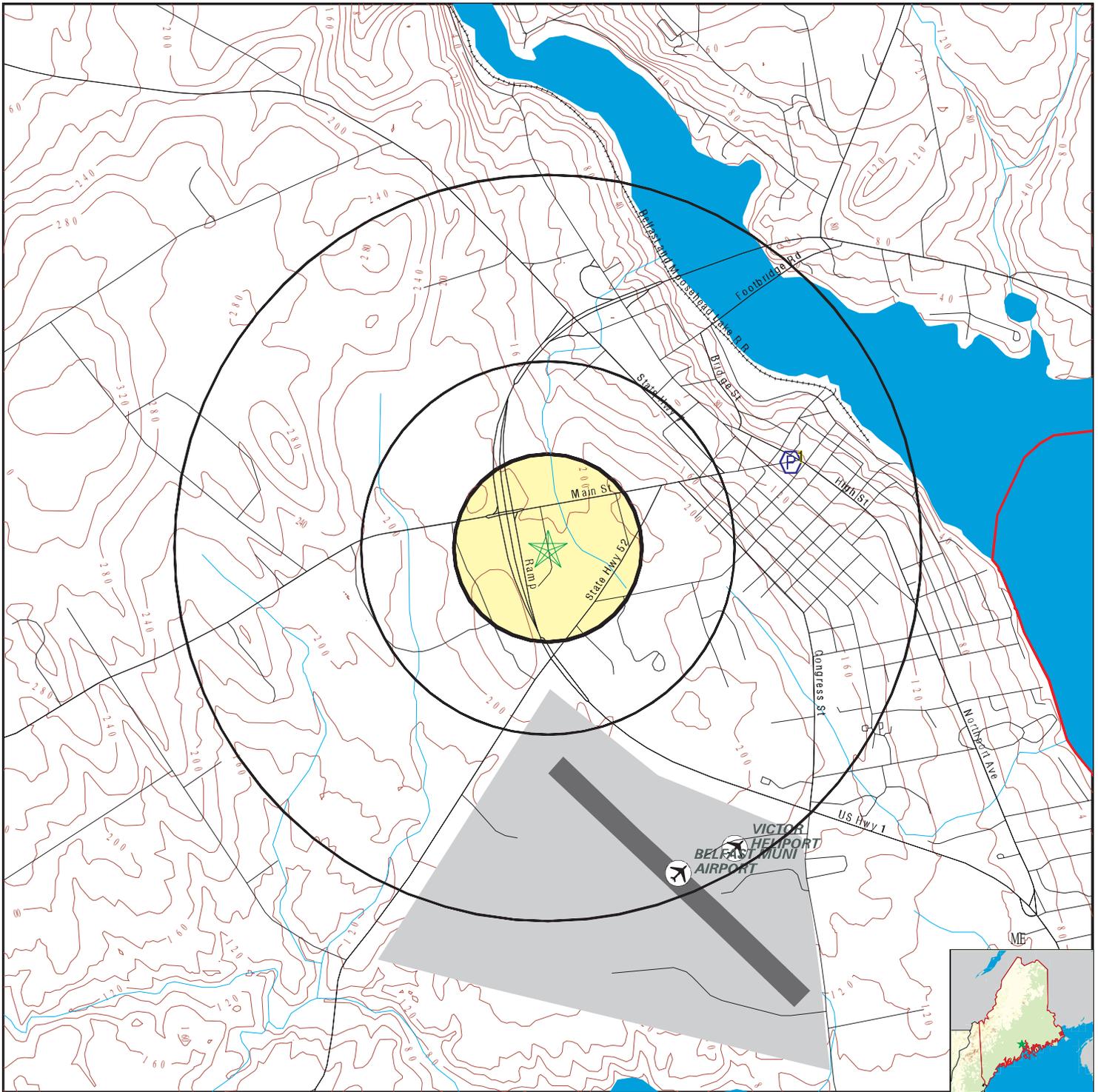
MAP ID

WELL ID

LOCATION
FROM TP

No Wells Found

PHYSICAL SETTING SOURCE MAP - 3703551.2s



- County Boundary
- Major Roads
- Contour Lines
- Airports
- Earthquake epicenter, Richter 5 or greater
- Water Wells
- Public Water Supply Wells
- Cluster of Multiple Icons

- Groundwater Flow Direction
- Indeterminate Groundwater Flow at Location
- Groundwater Flow Varies at Location



SITE NAME: Merrill's Power Wash
 ADDRESS: 48 Starrett Drive
 Belfast ME 04915
 LAT/LONG: 44.4223 / 69.0193

CLIENT: Ransom Env. Consultants, Inc.
 CONTACT: Erik Phenix
 INQUIRY #: 3703551.2s
 DATE: August 23, 2013 12:54 pm

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

Map ID
 Direction
 Distance
 Elevation

Database EDR ID Number

1		
ENE	FRDS PWS	ME0005144
1/2 - 1 Mile		
Lower		

PWS ID: ME0005144
 Date Initiated: 7701 Date Deactivated: Not Reported
 PWS Name: NICKAWA LODGE
 TEMPLE HEIGHTS SPIRITUAL CORP
 PO BOX 64 - CYRIL HOPPER
 LINCOLNVILLE, ME 04849

Addressee / Facility: Not Reported

Facility Latitude: 44 25 32 Facility Longitude: 069 00 24
 City Served: MOSCOW
 Treatment Class: Untreated Population: 00000040

Violations information not reported.

ENFORCEMENT INFORMATION:

System Name: TEMPLE HEIGHTS SPIRITUAL CAMP	
Violation Type: MCL, Monthly (TCR)	
Contaminant: COLIFORM (TCR)	
Compliance Period: 7/1/2002 0:00:00 - 7/31/2002 0:00:00	
Violation ID: 36502	
Enforcement Date: 9/4/2003 0:00:00	Enf. Action: State Public Notif Received
System Name: TEMPLE HEIGHTS SPIRITUAL CAMP	
Violation Type: MCL, Monthly (TCR)	
Contaminant: COLIFORM (TCR)	
Compliance Period: 7/1/2002 0:00:00 - 7/31/2002 0:00:00	
Violation ID: 36502	
Enforcement Date: 7/19/2002 0:00:00	Enf. Action: State Public Notif Requested
System Name: TEMPLE HEIGHTS SPIRITUAL CAMP	
Violation Type: MCL, Monthly (TCR)	
Contaminant: COLIFORM (TCR)	
Compliance Period: 7/1/2002 0:00:00 - 7/31/2002 0:00:00	
Violation ID: 36502	
Enforcement Date: 10/24/2003 0:00:00	Enf. Action: State Compliance Achieved
System Name: TEMPLE HEIGHTS SPIRITUAL CAMP	
Violation Type: MCL, Monthly (TCR)	
Contaminant: COLIFORM (TCR)	
Compliance Period: 7/1/2002 0:00:00 - 7/31/2002 0:00:00	
Violation ID: 36502	
Enforcement Date: 7/19/2002 0:00:00	Enf. Action: State Violation/Reminder Notice
System Name: TEMPLE HEIGHTS SPIRITUAL CAMP	
Violation Type: MCL, Monthly (TCR)	
Contaminant: COLIFORM (TCR)	
Compliance Period: 8/1/2002 0:00:00 - 8/31/2002 0:00:00	
Violation ID: 36602	
Enforcement Date: 9/4/2003 0:00:00	Enf. Action: State Public Notif Received

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

ENFORCEMENT INFORMATION:

System Name:	TEMPLE HEIGHTS SPIRITUAL CAMP		
Violation Type:	MCL, Monthly (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	8/1/2002 0:00:00 - 8/31/2002 0:00:00		
Violation ID:	36602		
Enforcement Date:	8/30/2002 0:00:00	Enf. Action:	State Public Notif Requested
System Name:	TEMPLE HEIGHTS SPIRITUAL CAMP		
Violation Type:	MCL, Monthly (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	8/1/2002 0:00:00 - 8/31/2002 0:00:00		
Violation ID:	36602		
Enforcement Date:	8/30/2002 0:00:00	Enf. Action:	State Violation/Reminder Notice
System Name:	TEMPLE HEIGHTS SPIRITUAL CAMP		
Violation Type:	MCL, Monthly (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	8/1/2002 0:00:00 - 8/31/2002 0:00:00		
Violation ID:	36602		
Enforcement Date:	10/24/2003 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	TEMPLE HEIGHTS SPIRITUAL CAMP		
Violation Type:	PN Violation for NPDWR Violation		
Contaminant:	7500		
Compliance Period:	8/19/2002 0:00:00 - 9/4/2003 0:00:00		
Violation ID:	36803		
Enforcement Date:	9/4/2003 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	TEMPLE HEIGHTS SPIRITUAL CAMP		
Violation Type:	PN Violation for NPDWR Violation		
Contaminant:	7500		
Compliance Period:	9/30/2002 0:00:00 - 9/4/2003 0:00:00		
Violation ID:	36903		
Enforcement Date:	9/4/2003 0:00:00	Enf. Action:	State Compliance Achieved
System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	Monitoring, Regular		
Contaminant:	NITRATE		
Compliance Period:	1995-01-01 - 1995-12-31		
Violation ID:	9600001V		
Enforcement Date:	1996-02-21	Enf. Action:	State Public Notif Requested
System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	Monitoring, Regular		
Contaminant:	NITRATE		
Compliance Period:	1995-01-01 - 1995-12-31		
Violation ID:	9600001V		
Enforcement Date:	1996-11-26	Enf. Action:	State Compliance Achieved
System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	MCL, Monthly (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1998-07-01 - 1998-07-31		
Violation ID:	98V00001		
Enforcement Date:	Not Reported	Enf. Action:	Not Reported
System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1998-09-01 - 1998-09-30		
Violation ID:	98V00002		
Enforcement Date:	Not Reported	Enf. Action:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS

ENFORCEMENT INFORMATION:

System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1999-06-01 - 1999-06-30		
Violation ID:	9900001		
Enforcement Date:	Not Reported	Enf. Action:	Not Reported
System Name:	TEMPLE HEIGHTS SPIRITUAL C		
Violation Type:	Monitoring, Routine Major (TCR)		
Contaminant:	COLIFORM (TCR)		
Compliance Period:	1999-07-01 - 1999-07-31		
Violation ID:	9900002		
Enforcement Date:	Not Reported	Enf. Action:	Not Reported

GEOCHECK® - PHYSICAL SETTING SOURCE MAP FINDINGS RADON

AREA RADON INFORMATION

State Database: ME Radon

Radon Test Results

Zip	City	Floor	Results
04915		B	1.2
04915		B	1.0
04915		B	1.2
04915		B	1.0
04915		B	5.9
04915		B	6.3
04915	BELFAST	B	2.5
04915		F	0.7
04915		F	0.9
04915		B	8.1
04915		B	8.1
04915		F	1.1
04915		B	0.2
04915		B	0.2
04915		B	0.8
04915		B	0.9
04915		B	0.2
04915		B	0.2
04915		B	0.2
04915		B	3.3
04915		F	0.2

Federal EPA Radon Zone for WALDO County: 2

- Note: Zone 1 indoor average level > 4 pCi/L.
- : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.
- : Zone 3 indoor average level < 2 pCi/L.

Federal Area Radon Information for Zip Code: 04915

Number of sites tested: 2

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area - 1st Floor	1.100 pCi/L	100%	0%	0%
Living Area - 2nd Floor	Not Reported	Not Reported	Not Reported	Not Reported
Basement	3.950 pCi/L	50%	50%	0%

PHYSICAL SETTING SOURCE RECORDS SEARCHED

TOPOGRAPHIC INFORMATION

USGS 7.5' Digital Elevation Model (DEM)

Source: United States Geologic Survey

EDR acquired the USGS 7.5' Digital Elevation Model in 2002 and updated it in 2006. The 7.5 minute DEM corresponds to the USGS 1:24,000- and 1:25,000-scale topographic quadrangle maps. The DEM provides elevation data with consistent elevation units and projection.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

HYDROLOGIC INFORMATION

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002 and 2005 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory

Source: Office of Geographic Information Systems

Telephone: 207-287-6144

HYDROGEOLOGIC INFORMATION

AQUIFLOW^R Information System

Source: EDR proprietary database of groundwater flow information

EDR has developed the AQUIFLOW Information System (AIS) to provide data on the general direction of groundwater flow at specific points. EDR has reviewed reports submitted to regulatory authorities at select sites and has extracted the date of the report, hydrogeologically determined groundwater flow direction and depth to water table information.

GEOLOGIC INFORMATION

Geologic Age and Rock Stratigraphic Unit

Source: P.G. Schruben, R.E. Arndt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994).

STATSGO: State Soil Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services

The U.S. Department of Agriculture's (USDA) Natural Resources Conservation Service (NRCS) leads the national Conservation Soil Survey (NCSS) and is responsible for collecting, storing, maintaining and distributing soil survey information for privately owned lands in the United States. A soil map in a soil survey is a representation of soil patterns in a landscape. Soil maps for STATSGO are compiled by generalizing more detailed (SSURGO) soil survey maps.

SSURGO: Soil Survey Geographic Database

Source: Department of Agriculture, Natural Resources Conservation Services (NRCS)

Telephone: 800-672-5559

SSURGO is the most detailed level of mapping done by the Natural Resources Conservation Services, mapping scales generally range from 1:12,000 to 1:63,360. Field mapping methods using national standards are used to construct the soil maps in the Soil Survey Geographic (SSURGO) database. SSURGO digitizing duplicates the original soil survey maps. This level of mapping is designed for use by landowners, townships and county natural resource planning and management.

PHYSICAL SETTING SOURCE RECORDS SEARCHED

LOCAL / REGIONAL WATER AGENCY RECORDS

FEDERAL WATER WELLS

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-564-3750

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SDWIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

USGS Water Wells: USGS National Water Inventory System (NWIS)

This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on wells, springs, and other sources of groundwater.

STATE RECORDS

Public Water Supply Wells Database

Source: Department of Human Services, Drinking Water Program

Telephone: 207-287-6196

There are 3 types of public water systems in Maine: Transient Systems; Community Systems and Non-transient Non-community Systems

OTHER STATE DATABASE INFORMATION

RADON

Maine Radon Test Results

Source: Department of Human Services

Telephone: 207-287-5698

The state of Maine Radiation Control Program's - Radon/Indor Air Quality Section's position on radon map, is that they should be used neither to predict the presence of high nor low values in any given geographic or geologic area. The only conclusion that should be drawn from this data is that radon is omnipresent in the soil gasses in the state of Maine, and therefore all residences and buildings that come in contact with the ground should be tested for radon.

Area Radon Information

Source: USGS

Telephone: 703-356-4020

The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones

Source: EPA

Telephone: 703-356-4020

Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

OTHER

Airport Landing Facilities: Private and public use landing facilities

Source: Federal Aviation Administration, 800-457-6656

Epicenters: World earthquake epicenters, Richter 5 or greater

Source: Department of Commerce, National Oceanic and Atmospheric Administration

PHYSICAL SETTING SOURCE RECORDS SEARCHED

STREET AND ADDRESS INFORMATION

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Merrills Power Wash

48 Starrett Drive
Belfast, ME 04915

Inquiry Number: 3703551.6
August 21, 2013

The EDR-City Directory Abstract

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Findings

City Directory Images

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with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Abstract is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Abstract includes a search and abstract of available city directory data. For each address, the directory lists the name of the corresponding occupant at five year intervals.

Business directories including city, cross reference and telephone directories were reviewed, if available, at approximately five year intervals for the years spanning 1999 through 2012. This report compiles information gathered in this review by geocoding the latitude and longitude of properties identified and gathering information about properties within 660 feet of the target property.

A summary of the information obtained is provided in the text of this report.

RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. An "X" indicates where information was identified in the source and provided in this report.

<u>Year</u>	<u>Source</u>	<u>TP</u>	<u>Adjoining</u>	<u>Text Abstract</u>	<u>Source Image</u>
2012	Cole Information Services	-	X	X	-
2007	Cole Information Services	-	X	X	-
2002	Cole Information Services	-	X	X	-
1999	Cole Information Services	-	X	X	-

EXECUTIVE SUMMARY

SELECTED ADDRESSES

The following addresses were selected by the client, for EDR to research. An "X" indicates where information was identified.

<u>Address</u>	<u>Type</u>	<u>Findings</u>
286 Main Street	Client Entered	
30 Starrett Drive	Client Entered	
262 Main Street	Client Entered	

FINDINGS

TARGET PROPERTY INFORMATION

ADDRESS

48 Starrett Drive
Belfast, ME 04915

FINDINGS DETAIL

Target Property research detail.

FINDINGS

ADJOINING PROPERTY DETAIL

The following Adjoining Property addresses were researched for this report. Detailed findings are provided for each address.

MAIN ST

262 MAIN ST

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	MARITIME ENERGY	Cole Information Services
2007	MARITIME ENERGY	Cole Information Services

281 MAIN ST

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	AUTOZONE	Cole Information Services
2007	BELFAST FIRE DEPARTMENT	Cole Information Services
2002	AUTOZONE	Cole Information Services

282 MAIN ST

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	MCDONALDS	Cole Information Services
	MCDONALDS OF BELFAST	Cole Information Services

STARRETT DR

15 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	RENTACENTER	Cole Information Services
	SHERWINWILLIAMS	Cole Information Services
	CHINA ONE	Cole Information Services
	CROSS INSURANCE	Cole Information Services
	GISELE CHARTIER	Cole Information Services
	VIP PARTS TIRES & SERVICE	Cole Information Services
	AIRWAVES	Cole Information Services
	RENTACENTER	Cole Information Services
	SHERWINWILLIAMS	Cole Information Services
	CHINA ONE	Cole Information Services
	CROSS INSURANCE	Cole Information Services
	GISELE CHARTIER	Cole Information Services
	VIP PARTS TIRES & SERVICE	Cole Information Services
	AIRWAVES	Cole Information Services

FINDINGS

<u>Year</u>	<u>Uses</u>	<u>Source</u>	
2002	B TINGLE	Cole Information Services	
	SANDRA EVANS	Cole Information Services	
	C BELDEN	Cole Information Services	
	BRUCE LITTLEFIELD	Cole Information Services	
	HARRIS PENDLETON	Cole Information Services	
	P ALLARD	Cole Information Services	
	PAULA MCCARTY	Cole Information Services	
	ANDREW THOMPSON	Cole Information Services	
	PATRICK FLAHERTY	Cole Information Services	
	JENS HUNTER	Cole Information Services	
	RENT A CTR	Cole Information Services	
	MAIL BOXES ETC	Cole Information Services	
	SHERWIN WILLIAMS CO	Cole Information Services	
	CLARK & BENNETT INSURANCE	Cole Information Services	
	B TINGLE	Cole Information Services	
	SANDRA EVANS	Cole Information Services	
	C BELDEN	Cole Information Services	
	BRUCE LITTLEFIELD	Cole Information Services	
	HARRIS PENDLETON	Cole Information Services	
	P ALLARD	Cole Information Services	
	PAULA MCCARTY	Cole Information Services	
	ANDREW THOMPSON	Cole Information Services	
	PATRICK FLAHERTY	Cole Information Services	
	JENS HUNTER	Cole Information Services	
	RENT A CTR	Cole Information Services	
	MAIL BOXES ETC	Cole Information Services	
	SHERWIN WILLIAMS CO	Cole Information Services	
	CLARK & BENNETT INSURANCE	Cole Information Services	
	1999	CLARK & BENNETT INSURANCE	Cole Information Services
		RENT A CENTER	Cole Information Services
		SHERWIN WILLIAMS COMPANY	Cole Information Services
		CLARK & BENNETT INSURANCE	Cole Information Services
RENT A CENTER		Cole Information Services	
	SHERWIN WILLIAMS COMPANY	Cole Information Services	

17 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2002	DUNKIN DONUTS	Cole Information Services
1999	DUNKIN DONUTS	Cole Information Services

FINDINGS

23 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	DUNKIN DONUTS	Cole Information Services

25 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2002	VIP DISCOUNT AUTO CTR	Cole Information Services

3 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2002	WALDOBORO BANK	Cole Information Services

30 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	BELFAST TEXACO XPRESS LUBE	Cole Information Services
	BELFAST TEXACO XPRESS LUBE	Cole Information Services
2007	TEXACO XPRESS LUBE	Cole Information Services
	TEXACO XPRESS LUBE	Cole Information Services
2002	TEXACO XPRESS LUBE	Cole Information Services
	TEXACO XPRESS LUBE	Cole Information Services

33 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2007	BAMBI HENRY	Cole Information Services
2002	BAMBI HENRY	Cole Information Services

38 STARRETT DR

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2012	SUBWAY SANDWICHES	Cole Information Services
	AARONS	Cole Information Services
	SEARS	Cole Information Services
	FOSTERS FAMILY PET CENTER INC	Cole Information Services
	SUBWAY SANDWICHES	Cole Information Services
	AARONS	Cole Information Services
	SEARS	Cole Information Services
	FOSTERS FAMILY PET CENTER INC	Cole Information Services
2007	SEARS AUTHORIZED RETAIL STORE	Cole Information Services
	FOSTERS FAMILY PET CENTER	Cole Information Services
	HOME TOWN DEALER	Cole Information Services
	SEARS AUTHORIZED RETAIL STORE	Cole Information Services
	FOSTERS FAMILY PET CENTER	Cole Information Services

FINDINGS

<u>Year</u>	<u>Uses</u>	<u>Source</u>
2007	HOME TOWN DEALER	Cole Information Services

FINDINGS

TARGET PROPERTY: ADDRESS NOT IDENTIFIED IN RESEARCH SOURCE

The following Target Property addresses were researched for this report, and the addresses were not identified in the research source.

Address Researched

48 Starrett Drive

Address Not Identified in Research Source

2012, 2007, 2002, 1999

ADJOINING PROPERTY: ADDRESSES NOT IDENTIFIED IN RESEARCH SOURCE

The following Adjoining Property addresses were researched for this report, and the addresses were not identified in research source.

Address Researched

15 STARRETT DR

17 STARRETT DR

23 STARRETT DR

25 STARRETT DR

262 MAIN ST

262 Main Street

281 MAIN ST

282 MAIN ST

286 Main Street

3 STARRETT DR

30 STARRETT DR

30 STARRETT DR

30 Starrett Drive

33 STARRETT DR

38 STARRETT DR

Address Not Identified in Research Source

2007

2012, 2007

2007, 2002, 1999

2012, 2007, 1999

2002, 1999

2012, 2007, 2002, 1999

1999

2007, 2002, 1999

2012, 2007, 2002, 1999

2012, 2007, 1999

1999

1999

2012, 2007, 2002, 1999

2012, 1999

2002, 1999

APPENDIX D

Historical Topographic Maps & Certified
Sanborn® Map Report

Phase I Environmental Site Assessment
Merrill's Power Wash
26 Starrett Drive
Belfast, Maine



Merrills Power Wash

48 Starrett Drive

Belfast, ME 04915

Inquiry Number: 3703551.4

August 21, 2013

EDR Historical Topographic Map Report

EDR Historical Topographic Map Report

Environmental Data Resources, Inc.s (EDR) Historical Topographic Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topographic Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the early 1900s.

Thank you for your business.
Please contact EDR at 1-800-352-0050
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Historical Topographic Map



	TARGET QUAD	SITE NAME: Merrills Power Wash	CLIENT: Ransom Env. Consultants, Inc.
	NAME: BELFAST	ADDRESS: 48 Starrett Drive	CONTACT: Erik Phenix
	MAP YEAR: 1917	LAT/LONG: 44.4223 / -69.0193	INQUIRY#: 3703551.4
	SERIES: 15		RESEARCH DATE: 08/21/2013
	SCALE: 1:62500		

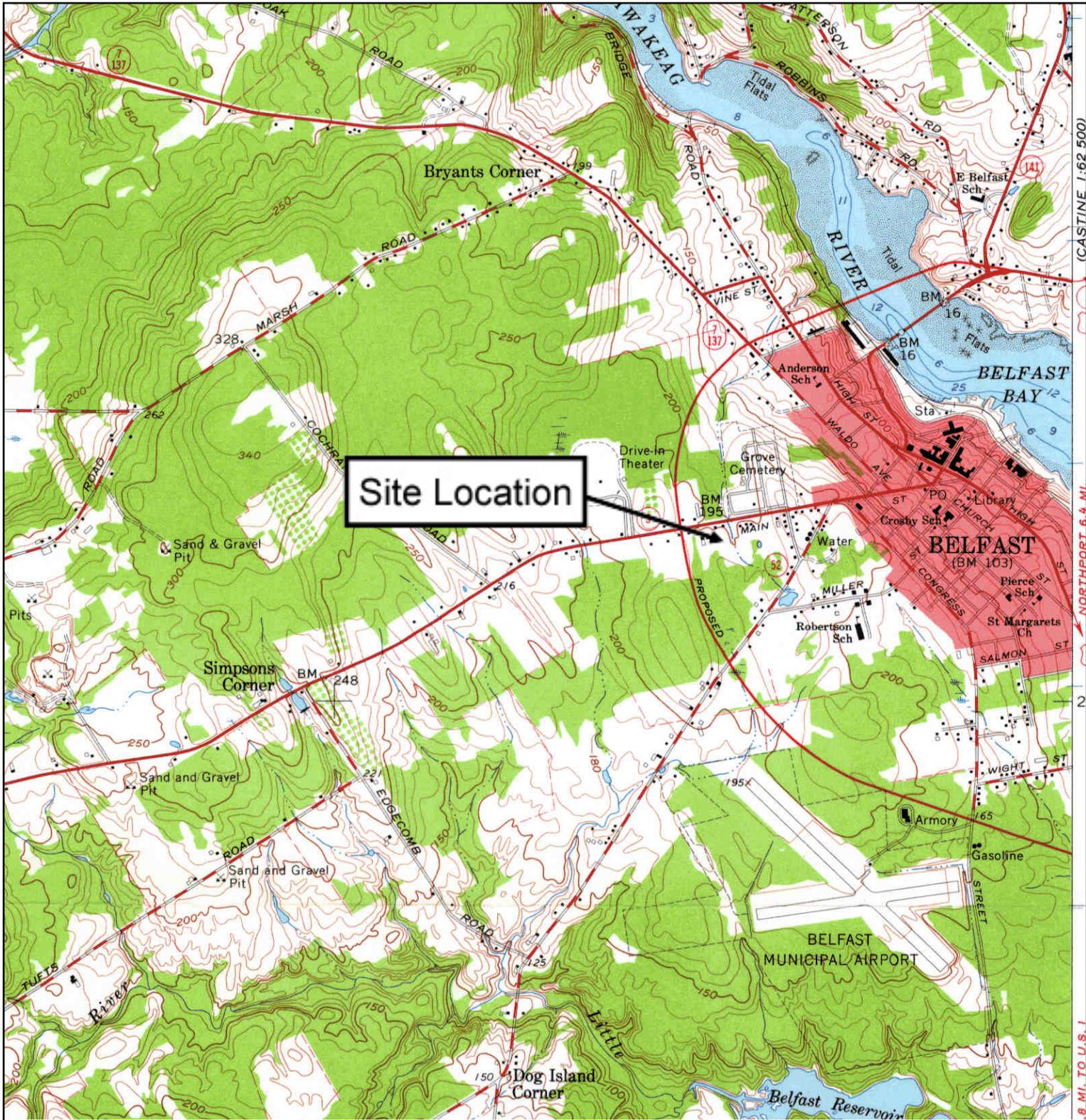
Historical Topographic Map



Site Location

<p>N ↑</p>	<p>TARGET QUAD NAME: BELFAST MAP YEAR: 1950</p>	<p>SITE NAME: Merrills Power Wash ADDRESS: 48 Starrett Drive Belfast, ME 04915 LAT/LONG: 44.4223 / -69.0193</p>	<p>CLIENT: Ransom Env. Consultants, Inc. CONTACT: Erik Phenix INQUIRY#: 3703551.4 RESEARCH DATE: 08/21/2013</p>
	<p>SERIES: 15</p>		
	<p>SCALE: 1:50000</p>		

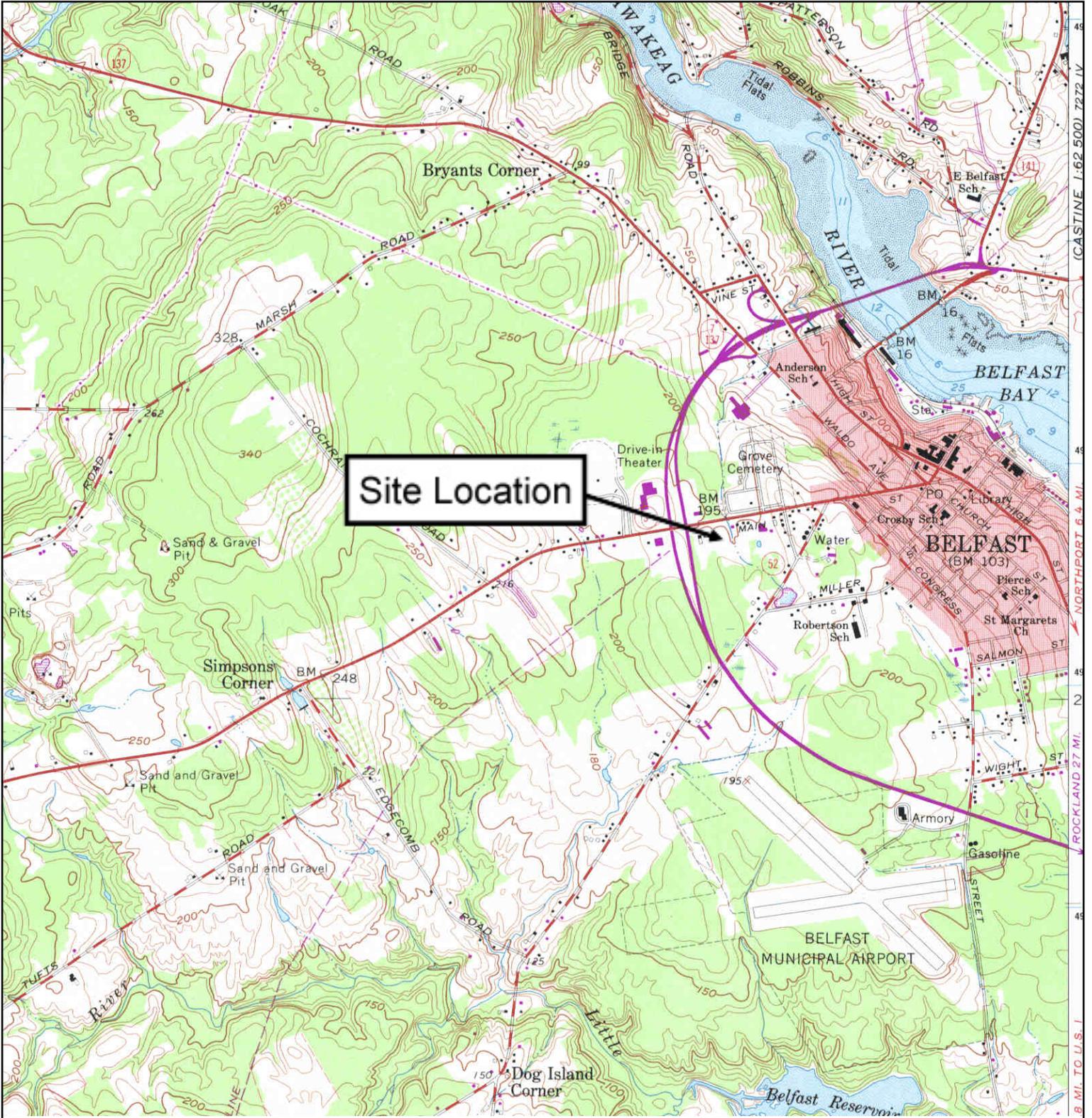
Historical Topographic Map



Site Location

<p>N</p>	<p>TARGET QUAD</p> <p>NAME: BELFAST</p> <p>MAP YEAR: 1960</p>	<p>SITE NAME: Merrills Power Wash</p> <p>ADDRESS: 48 Starrett Drive Belfast, ME 04915</p> <p>LAT/LONG: 44.4223 / -69.0193</p>	<p>CLIENT: Ransom Env. Consultants, Inc.</p> <p>CONTACT: Erik Phenix</p> <p>INQUIRY#: 3703551.4</p> <p>RESEARCH DATE: 08/21/2013</p>
	<p>SERIES: 7.5</p> <p>SCALE: 1:24000</p>		

Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME: Merrills Power Wash	CLIENT: Ransom Env. Consultants, Inc.
	NAME: BELFAST	ADDRESS: 48 Starrett Drive	CONTACT: Erik Phenix
	MAP YEAR: 1973	Belfast, ME 04915	INQUIRY#: 3703551.4
	PHOTOREVISED FROM : 1960	LAT/LONG: 44.4223 / -69.0193	RESEARCH DATE: 08/21/2013
	SERIES: 7.5		
	SCALE: 1:24000		

Historical Topographic Map



<p>N ↑</p>	TARGET QUAD	SITE NAME: Merrills Power Wash	CLIENT: Ransom Env. Consultants, Inc.
	NAME: BELFAST	ADDRESS: 48 Starrett Drive	CONTACT: Erik Phenix
	MAP YEAR: 1979	Belfast, ME 04915	INQUIRY#: 3703551.4
	PHOTOINSPECTED FROM : 1960	LAT/LONG: 44.4223 / -69.0193	RESEARCH DATE: 08/21/2013
	SERIES: 7.5		
	SCALE: 1:24000		



Merrills Power Wash

48 Starrett Drive

Belfast, ME 04915

Inquiry Number: 3703551.3

August 21, 2013

Certified Sanborn® Map Report

Certified Sanborn® Map Report

8/21/13

Site Name:

Merrills Power Wash
48 Starrett Drive
Belfast, ME 04915

Client Name:

Ransom Env. Consultants, Inc.
12 Kent Way
Byfield, MA 01922



EDR Inquiry # 3703551.3

Contact: Erik Phenix

The complete Sanborn Library collection has been searched by EDR, and fire insurance maps covering the target property location provided by Ransom Env. Consultants, Inc. were identified for the years listed below. The certified Sanborn Library search results in this report can be authenticated by visiting www.edrnet.com/sanborn and entering the certification number. Only Environmental Data Resources Inc. (EDR) is authorized to grant rights for commercial reproduction of maps by Sanborn Library LLC, the copyright holder for the collection.

Certified Sanborn Results:

Site Name: Merrills Power Wash
Address: 48 Starrett Drive
City, State, Zip: Belfast, ME 04915
Cross Street:
P.O. # 5691
Project: R111.06134.030
Certification # 60C6-416C-BBF0



Sanborn® Library search results
Certification # 60C6-416C-BBF0

UNMAPPED PROPERTY

This report certifies that the complete holdings of the Sanborn Library, LLC collection have been searched based on client supplied target property information, and fire insurance maps covering the target property were not found.

The Sanborn Library includes more than 1.2 million Sanborn fire insurance maps, which track historical property usage in approximately 12,000 American cities and towns. Collections searched:

- Library of Congress
- University Publications of America
- EDR Private Collection

The Sanborn Library LLC Since 1866™

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APPENDIX E

Historical Aerial Photographs

Phase I Environmental Site Assessment

Merrill's Power Wash

26 Starrett Drive

Belfast, Maine



Site Location

1966 Aerial Photograph
Belfast, Maine
Courtesy: City of Belfast Planning Department



Merrills Power Wash

48 Starrett Drive

Belfast, ME 04915

Inquiry Number: 3703551.5

August 22, 2013

The EDR Aerial Photo Decade Package

EDR Aerial Photo Decade Package

Environmental Data Resources, Inc. (EDR) Aerial Photo Decade Package is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's professional researchers provide digitally reproduced historical aerial photographs, and when available, provide one photo per decade.

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Date EDR Searched Historical Sources:

Aerial Photography August 22, 2013

Target Property:

48 Starrett Drive

Belfast, ME 04915

<u>Year</u>	<u>Scale</u>	<u>Details</u>	<u>Source</u>
1970	Aerial Photograph. Scale: 1"=1000'	Panel #: 44069-D1, Belfast, ME;/Flight Date: May 09, 1970	EDR
1973	Aerial Photograph. Scale: 1"=1000'	Panel #: 44069-D1, Belfast, ME;/Flight Date: May 08, 1973	EDR
1991	Aerial Photograph. Scale: 1"=750'	Panel #: 44069-D1, Belfast, ME;/Flight Date: June 09, 1991	EDR
1996	Aerial Photograph. Scale: 1"=500'	Panel #: 44069-D1, Belfast, ME;/DOQQ - acquisition dates: May 09, 1996	EDR
2006	Aerial Photograph. Scale: 1"=500'	Panel #: 44069-D1, Belfast, ME;/Flight Year: 2006	EDR
2007	Aerial Photograph. Scale: 1"=500'	Panel #: 44069-D1, Belfast, ME;/Flight Year: 2007	EDR
2009	Aerial Photograph. Scale: 1"=500'	Panel #: 44069-D1, Belfast, ME;/Flight Year: 2009	EDR
2011	Aerial Photograph. Scale: 1"=500'	Panel #: 44069-D1, Belfast, ME;/Flight Year: 2011	EDR



Site Location

INQUIRY #: 3703551.5

YEAR: 1970

| = 1000'





Site Location

INQUIRY #: 3703551.5

YEAR: 1973

| = 1000'





Site Location

INQUIRY #: 3703551.5

YEAR: 1991

| = 750'





Site Location

INQUIRY #: 3703551.5

YEAR: 1996

| = 500'





Site Location

INQUIRY #: 3703551.5

YEAR: 2006

| = 500'





Site Location

INQUIRY #: 3703551.5

YEAR: 2007

| = 500'





Site Location

INQUIRY #: 3703551.5

YEAR: 2009

| = 500'





Site Location

INQUIRY #: 3703551.5

YEAR: 2011

| = 500'



APPENDIX F

Qualifications

Phase I Environmental Site Assessment

Merrill's Power Wash

26 Starrett Drive

Belfast, Maine

EDUCATION

**B.S. in Field Ecology and
B.A. in Environmental Science**

The Evergreen State College, Washington, 1996

PROFESSIONAL REGISTRATIONS

- ▶ Certified Geologist, Maine, 2009
- ▶ Licensed Asbestos Inspector, Maine
- ▶ 40-hour OSHA Hazardous Waste and Emergency Response Training
- ▶ OSHA 8-hour Annual Refresher Training for Hazardous Waste Operations
- ▶ American Red Cross First Aid and CPR

PROFESSIONAL AFFILIATIONS

- ▶ National Groundwater Association
- ▶ Geological Society of Maine

GENERAL BACKGROUND

As a Project Geologist, Erik Phenix has over ten years of experience in the environmental consulting industry. Erik has performed numerous Phase I and Phase II environmental site assessments and remediation activities in both California and New England for a variety of properties including residential, agricultural, commercial, and industrial. Erik is familiar with a variety of subsurface investigation techniques including hollow-stem auger drilling, direct-push drilling, air-rotary drilling, bedrock coring, and cone penetrometer test (CPT) drilling. Throughout his career, Erik has maintained professional relationships with clients including private sector, city, county, and state agencies. Erik has experience in all areas of project design, permitting, coordination, implementation, analysis, reporting, and project management.

EDUCATION

B.S. in Chemical Engineering
University of Maine, 1990

Graduate Studies in Environmental Engineering
University of Maine, 2001 to Present

PROFESSIONAL REGISTRATIONS

- ▶ Professional Engineer, Maine
- ▶ OSHA 40-hour Hazwoper, Site Supervisory, and Confined Space Training
- ▶ American Red Cross Adult CPR, First Aid, and First Responder

PROFESSIONAL AFFILIATIONS

- ▶ American Council of Engineering Companies (ACEC), Maine
- ▶ American Academy of Environmental Engineers (AAEE), Intern Environmental Engineer
- ▶ Economic Development Council of Maine (EDCM) Member
- ▶ Society of American Military Engineers (SAME) Member

GENERAL BACKGROUND

At Ransom, Peter Sherr is primarily responsible for client and project management, business development, staff leadership and mentoring, and technical project assistance and reviews.

Peter brings to Ransom more than 20 years of professional experience in environmental consulting and engineering. He has a strong background and well-developed skills in site assessment, subsurface investigation, remedial design engineering, Brownfields redevelopment, risk characterization, in-plant engineering services, construction services, and environmental regulatory compliance. Peter's project management experience includes client management, proposal writing, budget preparation, project coordination, financial management and tracking systems, and training of environmental staff and clients. He also has in-depth knowledge of state and federal environmental compliance regulations, reporting thresholds, and U.S. Environmental Protection Agency (U.S. EPA) Brownfields programs.

During his career, Peter has acquired extensive experience in Brownfields redevelopment including environmental assessment, investigation, remedial planning, and reuse planning and analysis, as well as U.S. EPA Brownfields grant coordination, administration, and planning.

Peter has managed a variety of projects related to the Massachusetts Contingency Plan (MCP) which required an in-depth understanding of state and federal reporting thresholds and cleanup criteria. He has assisted in obtaining regulatory closure for more than 25 MCP-classified sites.

Peter's experience also includes underground storage tank (UST) removals, environmental compliance audits, industrial wastewater characterizations, and preparation of facility waste minimization and hazardous material control documents including Best Management Practice plans, Spill Prevention, Control and Countermeasure (SPCC) plans, chemical inventory reports, and hazardous waste management training programs.